

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

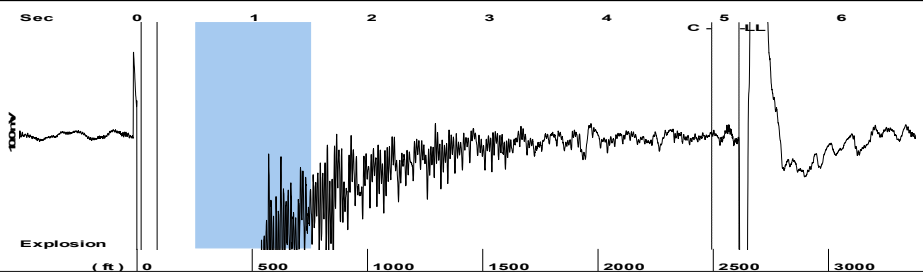
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

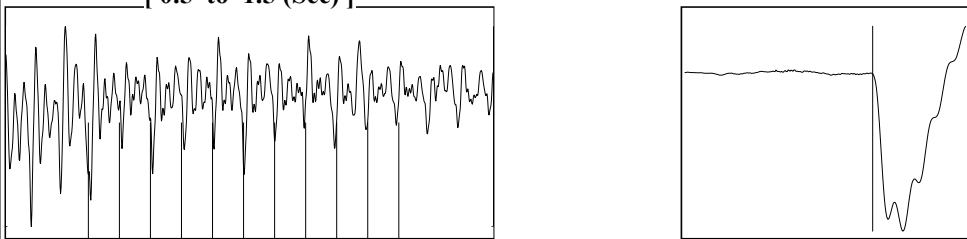
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Kansas Files Well: Reece A 3 (acquired on: 07/24/20 11:01:10 )



Filter Type High Pass Automatic Collar Count Yes Time 5.128 sec  
 Manual Acoustic Veloc 995.29 ft/s Manual JTS/sec 15.6986 Joints 82.3729 Jts  
 Depth 2611.22 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Kansas Files Well: Reece A 3 (acquired on: 07/24/20 11:01:10 )

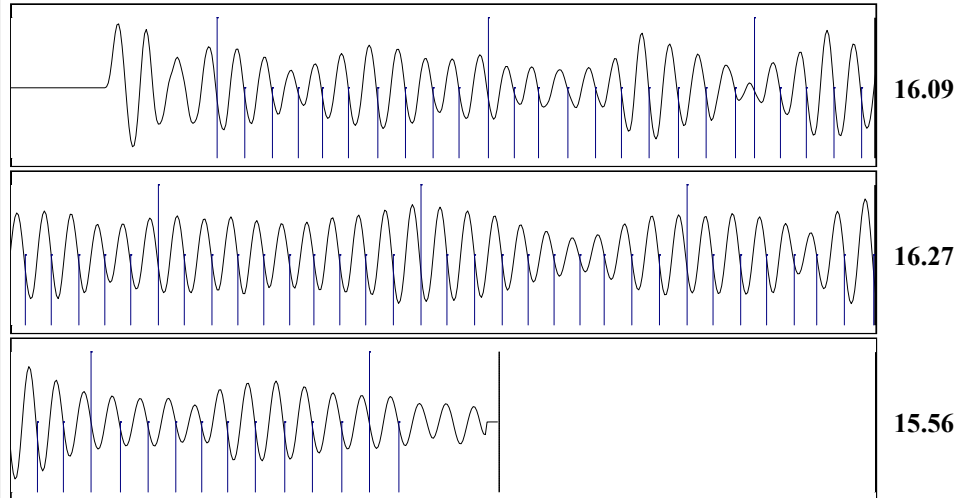
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT 14681  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: Kansas Files Well: Reece A 3 (acquired on: 07/24/20 11:01:10 )

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.96 Sp.Gr.AIR</p> <p>Acoustic Velocity 1018.42 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1689 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1689 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.0 psi (g)</p> <p>Casing Pressure Buildup - * - psi</p> <p>- * - min</p> <p>Gas/Liquid Interface Pressure 1.3 psi (g)</p> <p>Liquid Level Depth 2611.22 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 4300.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 769.1 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: Kansas Files Well: Reece A 3 (acquired on: 07/24/20 11:01:10 )



Acoustic Velocity 1018.42 ft/s Joints counted 71  
 Joints Per Second 16.0633 jts/sec Joints to liquid level 82.3729  
 Depth to liquid level 2611.22 ft Filter Width 13.6986 17.6986  
 Automatic Collar Count Yes Time to 1st Collar 0.476 4.896

July 30, 2020

Melissa Woydziak  
Hoffman Resources LLC  
165 WEST 1ST STREET  
PO BOX 387  
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment  
API 15-155-21144-00-00  
REECE A3 3  
SW/4 Sec.11-26S-09W  
Reno County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/30/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"