KOLAR Document ID: 1524512

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35639 Name: Daylight Petroleum, LLC

Address 1: PO BOX 52070

Address 2:

City: HOUSTON State: TX Zip: 77027 + 2952

Contact Person: Jackie Windisch Phone: (620) 380-6780

API No.: 15-205-20642-00-01 Permit No.: E10231.2

_ - SE - NE - NW Sec. 27 Twp. 30 S. R. 16 ☑ East ☐ West

4260 Feet from ☐ North / ☑ South Line of Section

3220 Feet from ☑ East / ☐ West Line of Section

Lease: BENEDICT Well No.: 17

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.5	NA	NA
Set at:		40		820		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		40		820		

Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 830 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 800 Bottom Feet: 986 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	160	160	160			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/23/2020 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 786 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/22/2025

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 434' from surface. 800 - 434 = 366 x .43 = 157