KOLAR Document ID: 1416001

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	# Sacks Oseu					
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	FITZPATRICK FJ1
Doc ID	1416001

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	22	Portland	10	None
Production	6.75	4.5	10.5	1074	Thick Set	115	Pheno- Seal 2#/sx

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report							
Ticket No	3939						
Foreman 🖳	isself mersy						
Camp Es							

Date	Cust, ID#	Lea	se & Well Number		Section	Township	Range	County	State
6-13-18	1003	Fitzo	Atrick Fi	<u> </u>				Allen	Ks
Customer				Safety	Unit#	Driv		Unit#	Driver
Colt E	weigy :	INC.		Meeting	103	Am			
Mailing Address				T. The	112	42			
P.O. Bo	886 x			100V		_			
City		State	Zip Code	2001	·				
INA		KS	66749						
BICAK CO SPACEN WASH DO BOI WAT	SAfety of Brib	Cement I Displace	eft in Casing 4 eft in Casing 4 ement PSI 500 + Joh Prod - WASI - WASI - SKS TS - CALCASE - PSI 500 8 - BULLINS CLINS	5. W	X + Pom A Pho TOP But Top But Top But Top Com	1000# +0 41/ 01 + 0 F 10 300# 10 500# 10 50# 10 5	Sel w/ BISPL ELEPT FLEAT	HUIS 5 8 = 34 861 nr wy 17	51 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-192		Pump Charge	E GAR	- Park
-107	45	Mileage		O CONSTANT
-201	115	SKS Thick set coment	PROM	
100	240	# Phrousen = 2 # Prilsk	4000	CONTRA
-206	300#	Gel Flush	AND C	Marran
-214	40	Helli	au	
-108A	9.6 Km	TON MileAge Balk Treek	CONTROL OF	1189
· 403		4 1/2 TOP Robber Plug		
			and the second	
			Sales Tax	Waste .
uthoriza	ntion Witnes	sel by Gless Title Colas	Total	11/11

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

Company/Operator					1/4	1/4	1/4	Sec.	Twp.	Rge,			
Colt Energy Inc.					1825' fsl, 1155' fwl			SE NW		9	24	18E	
P.O. Box 388	Well API#	Well API#		11	County			Total Depth 1104		Date Start	ed Date	Date Completed	
Iola, KS 66749	KS 66749 15-001-31539		Oil	Allen			KS			6/7/2018	6/	12/2018	
Job/Project Name/No.	Surface Da			Bit R	Record		Coring Record						
	Surface Re	Surface Record		Size	From	То	Core	Core # Size		From	То	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	22'	1		3"	935	964	99	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	22'	1104	2		3"	1040	1069	99	
Charles King	Casing Length:	22'											
Damian King	Cement Used:	10 sx											
	Cement Type:	Portland											

Formation Record

From	То	Formation	From	To	Formation	From	То	Formation
0	59	lime						
59	106	shale						
106	157	lime						
157	236	shale						
236	250	lime						
250	482	shale						
482	487	lime						
487	544	shale						
544	552	lime						
552	601	shale						
601	606	lime						
606	614	shale						
614	680	lilme						
680	935	sandy shale						
935	964	core #1						
964	1040	sand (oil show)						
1040	1069	core						
1069	1103	sandy shale				Well Notes	s:	
1103	1104	Miss Lime				ran 4 1/2" d		
1104		·					-	