

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	VOTRUBA TRUST 1
Doc ID	1413814

Tops

Name	Top	Datum
B/Anhy	2936	369
Lans	4167	-862
Stark Sh	4357	-1052
Alta B	4476	-1171
Paw	4536	-1231
Cher Sh	4631	-1326
Miss	4775	-1470
TOTAL DEPTH	4863	

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316--884-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RAYMOND OIL COMPANY, INC.

LEASE # 1 YOTRUBA TRUST

FIELD WILDCAT

LOCATION 731' ENL & 592' FEL

SEC. 31 TWP. 6S RGE. 35W

COUNTY THOMAS STATE KANSAS

CONTRACTOR L.D. DRILLING, INC.

SPUD 6-4-18 NOV. 6-16-18

RID. 4873 LID. 4863

MUD WT. 3500 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 3600 TO 4873

DRILLING TIME KEPT FROM 3600 TO 4873

SAMPLES OBTAINED FROM 3600 TO 4873

GEOLOGICAL SUPERVISION FROM 3700 TO 4873

GEOLOGIST ON WELL KIM B. SHOEMAKER

ELEVATIONS

KB 3305

DF

DL 3300

MEASUREMENTS AT
FIDUCIAL 3305 KB

STAINING CASINO

SIZE 8 5/8" @ 3'

PRODUCTION

ELECTRICAL STIM

DUAL IND., DEN-S, MI

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2900 + 405	2902 + 403
B/ANK.	2936 + 349	2939 + 347
STOTLER	3902 - 507	3909 - 504
HEERER	4118 - 913	4120 - 815
LANSING	4168 - 863	4167 - 862
B/KC	4916 - 1111	4917 - 1112
PAWNEE	4537 - 1332	4538 - 1233
FOOT SCOR	4601 - 1279	4601 - 1279
CHEROKEE	4631 - 1326	4630 - 1325
MISSISSIPPI	4775 - 1470	4773 - 1468

REMARKS

6-4-18 SPUD 6-16 @ 4873

6-5 @ 305' API-15-193-21017

6-6 @ 1620'

6-7 @ 2430'

6-8 @ 3155'

6-9 @ 3688'

6-10 @ 3865'

6-11 @ ~~4205~~ 4205'

6-12 @ ~~4365~~ 4365'

6-13 @ 4485'

6-14 @ 4564'

6-15 @ 4700'

LEGEND

11-103



Anhydrite Salt Sandstone Shale Carb. sh. Limestone Gal. Limo. Chert Dolomite

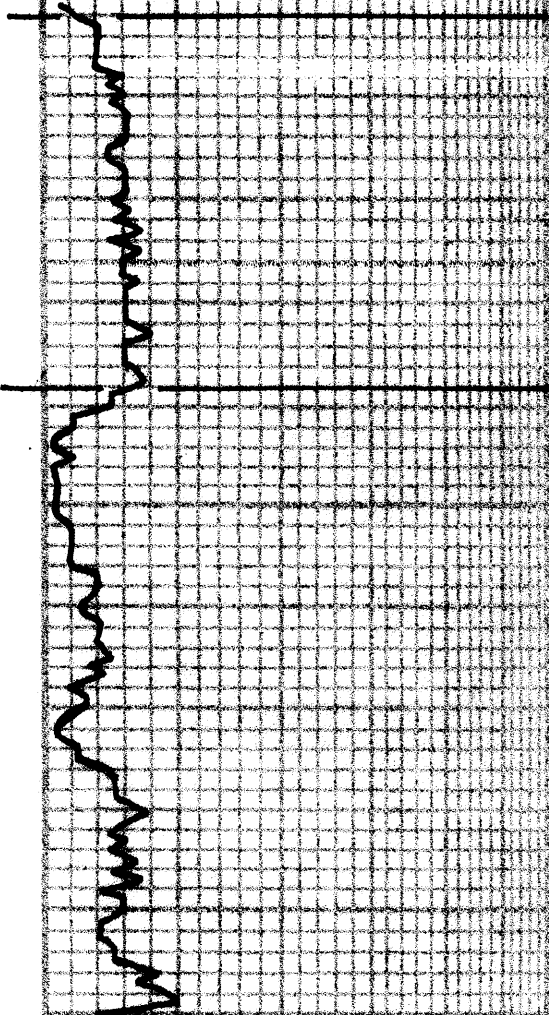
LITHOLOGY

DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Increases
←

DEPTH 5' 10' 15' 20' 25' SAMPLE DESCRIPTIONS REMARKS

2900

ANHYDRITE 2902 + 403



B/ANH. 2938 + 367

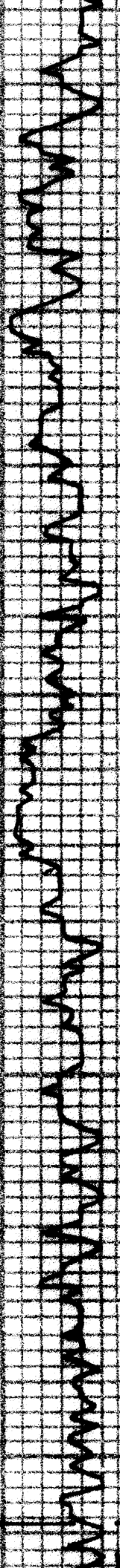
3000

3600

Samples are tagged

3700

3800



N15W E1
 N15W E1
 N15W E1
 N15W E1

Sh. Rd. Silty

ls.

Dol. To V. Foss. Suc.

ls. To G. V. Foss.

Dol. To G. V. Foss. Suc.

Sh. Rd.

ls. To Sl. Foss. Sl. A.

Sh. Rd. Silty

Sh. L.G. Silty

Sh. Silty Sh. L.G. Silty Sub Rd

ls. To G. Sl. Foss.

Sh. Rd.

ls. G. Sl. Foss.

Sh. Rd.

ls. To G. Sl. Foss. V. Foss. A.

Sh. L.G. Silty Silty

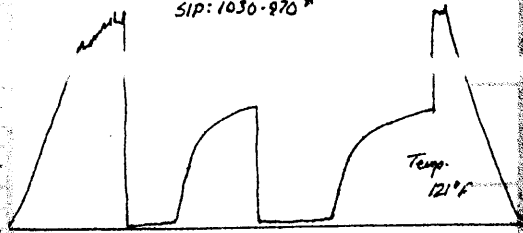
Sh. L.G. Silty

STOTLER 3809-504

DST (1) 3813-3865
 1st OPEN: Blow till to 1/2"
 2nd OPEN: No Blow
 30-40-45-75
 Tool Sample
 27-011 987-M

Dist. at Be Silly, Frank in Da
Ex. St. St. To Fo No Flow Noodor.

FP: 1315 1618*
SIP: 1030-970*



65. To Be. St. Foss.

65. wt. St. Foss. Calcitic pe. V. of
Bk. d. St. To Fo No Flow Noodor.

65. wt. St. Foss. St. Chly.

65. wt. St. Foss. F. V. of. Dk. Bk. St.
To Fo No Flow, Noodor.

65. wt. St. Foss. St. Col. St. Chly.

65. wt. St. Foss. St. A

65. To Foss. Calcitic

Sh. Dk. G.

65. G. Da.

Sh. Rd.

65. wt. Foss. St. A

65. wt. St. Foss. Sdy. St. A

Sd. L. G. G. F. Cu. Sub. Rd.

Sh. Rd. Sdy.

65. wt. Foss. St. Foss. Chly.

65. To St. Foss. St. A

3900

4000

W. 10
W. 10
W. 10
W. 10

Sh. G. Li Silty Sdy.

Ls. wt. Sdy. Sh. A

Sh. Lt. G. Sdy.

Ls. wt. Sil. Sdy. Sh. A

Ls. wt. Sil. Foss. Sil. Calcitic

Ls. Lt. G. Sil. Foss. w/ Blk. dd. Str.

Ls. wt. Sil. Foss. Foss. Sil. Chalk.

4100

7000

WEAVER

4120' 815

Sh. Blk. Carb.

Ls. to Sil. Foss. Sh. A

Sh. Sdy. Lt. G. Foss. Sil. Pd.

Sh. Lt. Bluc. Silty. Sdy.

Ls. wt. Sil. Foss. Sh. A

Sh. Pd.

LANNING

4167' 862

Ls. wt. Sil. Foss. w/ Blk. Tarry Sand.

Ls. wt. Foss. Sh. A

Δ Orange Foss.

Sh. Pd.

4200

Ls. wt. Foss. Sil. Sdy. w/ Blk. dd. Str.

Sh. Pd. Δ orange

Ls. wt. Foss. Sil. Foss. Sh. A

5000 85 400 100
7000 75 400 100

LS. wh. chly.

Sh. chly.
LS. wh. SA. Foss
A. Oryz.

LS. wh. St. Foss.

LS. To. Foss. sil. A.

LS. wh. St. Foss. USi. chly.

MUNIE CREEK 4287-982

Sh. Blk. Lab.
LS. Blk. USi. Foss. Calcitic.

Sh. Red. G.
LS. Tan. Si. Foss. P. wh. S.
Bl. Bl. Bl. Total sil. USi. F. No. Foss. No. Tub.

LS. wh. Si. Foss. Sil. chly.

Sh. Rd.

LS. wh. USi. Foss. Sil. chly. No. Tub.
Bl. Sil. Bl. Sil. Bl. F. No. Foss. No. Tub.

Sh. Rd.

LS. wh. Si. Foss. Sil. A.

LS. wh. Si. Foss. cal. Si. chly.

SYARK 4389-1051

Sh. Rd. Sil. G. Blk.

LS. wh. Si. Foss. USi. chly.

Sh. Rd.

LS. wh. Foss. Calcitic.

LS. wh. USi. Foss. Sil. A.

BIG 4417-1112

Sh. Bl. G.

DST (2) 4286-4365

1st OPEN: Blow built to 1 1/2"
2nd OPEN: " " " 1/4"

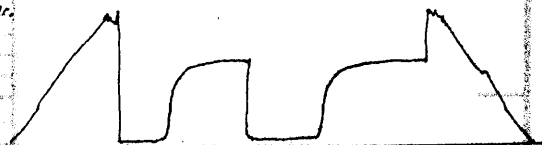
30-60-45-75

Tool Sample
100% Mud w/ 75% sil Rec. 30' Mud

FP: 14-21 22-30 "

SIP: 1308-1280 "

Temp. 126° F



4300

4100

4287-982
4389-1051

4417-1112

DST (3) 4415-4485

1st OPEN: Bottom Bucket 8 min. 30 sec. BB: None
2nd OPEN: " " " 14 " 30 " BB: "

30-60-45-90

Tool Sample
100% w w/ Seams: 1

Rec. 5' USi. W. M. (2% sil. 48% W. 50% M.)

219' MW (73% W. 27% M.)

486' USi. W. M. (98% W. 2% M.)

PH: 7

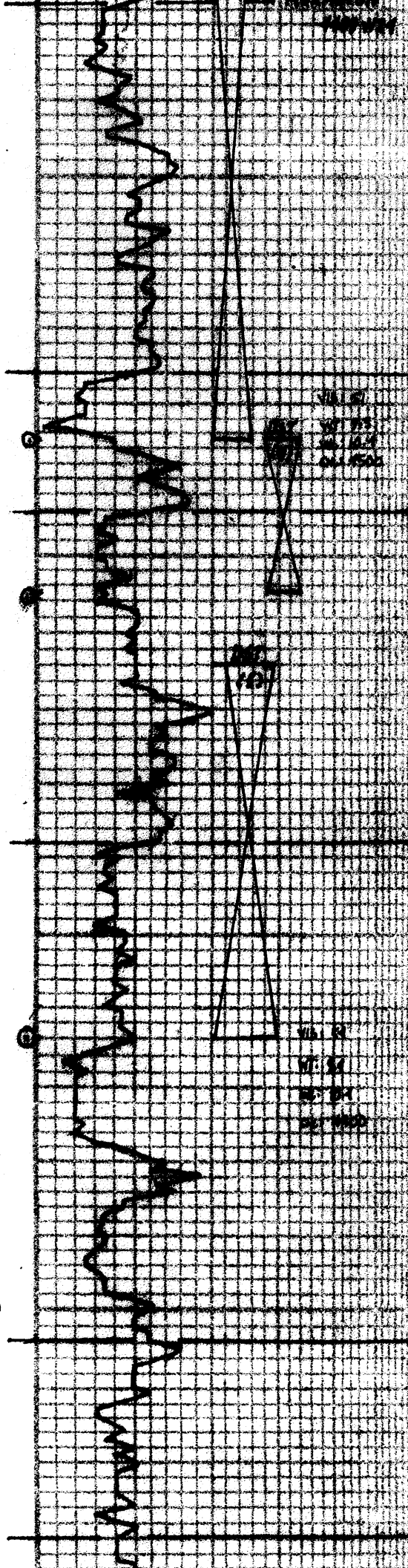
PH: 21.055° E

CH: 47000

TF: 720'

4500

4600



65. Blk. Sdy. w/ Blk. Sdy. - few yellow sdy
 66. L.G. cont. P. V. sdy. DE Bl. Sdy. VSSFO
 No. Flow. No odor.

Sh. Rd. Ank. Dragg.

65. Gy. Sil. Foss. w/ Org. & Incl.
 65. Gy. Silky.

ALTA 'B' 4176-421
 65. wh. blk. sdy. Foss. P. V. sdy. DE Bl. Sdy. Sdy. Sdy.
 VSSFO No. Flow. No odor.
 Red. Material. Clear. No Show
 65. w/ Vchly.

Sh. Rd.

ALTA 'C' 4111-1181
 65. wh. blk. sdy. cont. P. V. sdy. Red. Mat. Sdy. Sdy. VSSFO
 Red. Mat. No odor.
 65. L.G. VSS. Foss. VSS. Chlly.

65. Gy. Dm.

Sh. Dk. Gy.

PAWNE 4538-1233
 65. wh. blk. sdy. Sil. Foss. P. V. sdy.
 DE Bl. Sdy. VSSFO P. Flow. P. odor.

65. L.G. Sil. Foss. Sil. Chlly.

Sh. Blk. Grc.

65. wh. blk. sdy. Sil. Foss. - Sdy.
 65. wh. sdy. VSS. A
 Δ Gy.

66. Blk. G.

65. P. Sil. Foss. Sil. A

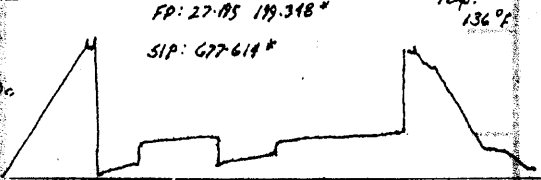
Sh. Blk. Grc.

FORT SCOTT 4601-1211

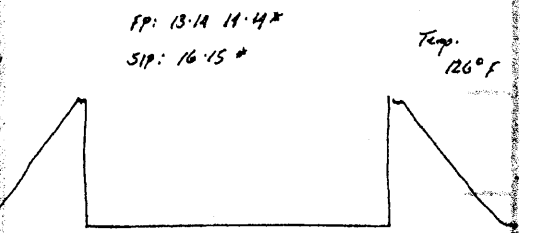
65. wh. blk. sdy. VSS. Foss. VSS. Chlly.

66. Tan. Sil. Foss. Sil. A

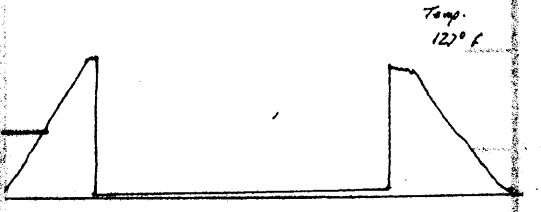
CHEROKEE 4630-1325
 Sh. Blk. Grc.



DST (1) 4485-4505
 1st OPEN: Blow built to 1/4"
 2nd OPEN: No Blow
 Tool Sample 30.60.45.75
 21.01.28.1.1
 Rec. 1' VSSCH (1/2. oil 28.1.1)



DST (2) 4519-4564
 1st OPEN: Blow built to 1/4"
 2nd OPEN: No Blow
 Tool Sample 30.60.45.75
 100.7.24.1
 Rec. 5' Mud
 few oil 24.1
 FP: 16.17 16.17"
 SIP: 37.31"



LS. dk. Bl. G. Sil. Foss.

LS. G. G. VSI. Chlly.

Sh. Rd.

LS. wh. chlly.

Sh. Rd. Sdy.

LS. Tr. Bl. Sil. Foss. Few w/ Blue Terep. sdy.

Sh. Blue. Rd. Sdy.

Sd. G. G. wh. G. Bl. En. Md. G. Sub. Rd.

Sh. Blue. Sdy.

W. 2. 8. 0
W. 2. 8. 0
W. 2. 8. 0
W. 2. 8. 0

Sh. G. G. Blue. Sdy. Md. G. Sub. Rd.

Sh. Rd. Yellow. Sdy.

Δ Oryz.

Sd. wh. G. G. by. Md. G. Sub. Rd.

Sh. Yellow. Rd. G. Sdy. in part.

Sd. wh. En. G. G. Sub. Rd. Partly. Soil'd.

Sh. Yellow. G.

Δ G.
Sh. Yellow. M. G.

MISSISSIPPI 4773-1468

Dol. T. G. Foxh. Svc.

Sh. Yellow. G.

Dol. T. G. Foxh. Svc. w/ Dk. Fac.

Sh. G. G.

LS. Bl. Sil. Foss. Coarct.

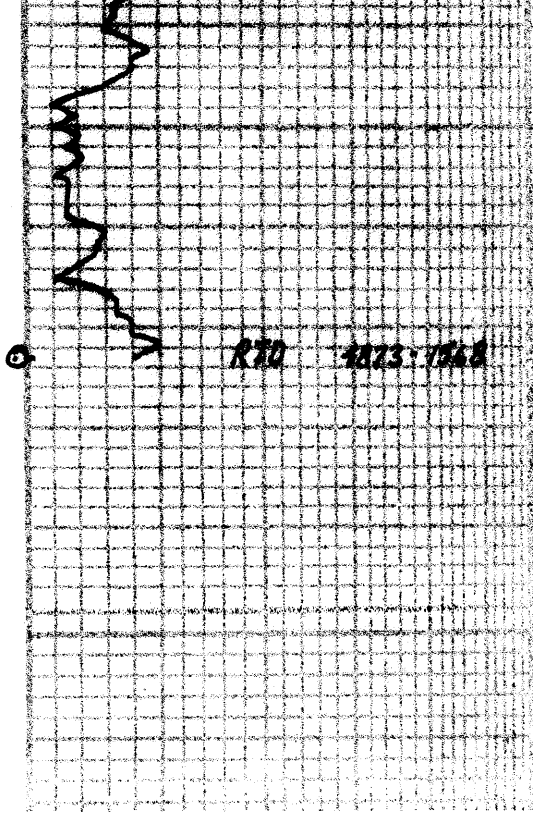
Dol. T. G. Foxh. Svc.

Dol. T. G. Foxh. Sil. Foss. Svc.

LS. G. Foss. Coarct.

4700

4800



Dol. 62.6. V. Fossil. See. and D.K. J. 1.

2.6. wt. sil. fast

45. wt. fast. vs. li. chly.

RTD 1873-1868

4900



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06 S RNG: 35 W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 164

DATE
June
09
2018

DST #1 **Formation:** **Test Interval: 3813 -** **Total Depth: 3865'**
WABAUNSEE **3865'**
Time On: 00:15 06/10 Time Off: 07:26 06/10
Time On Bottom: 02:20 06/10 Time Off Bottom: 05:50 06/10

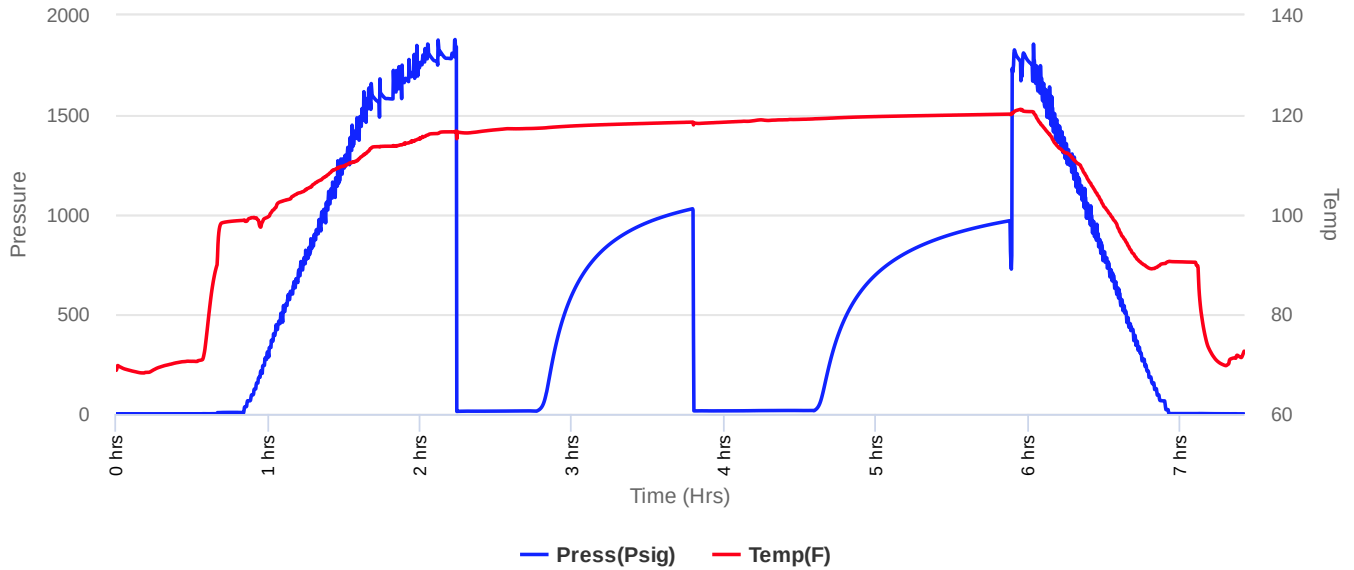
Electronic Volume
Estimate:
5'

1st Open
Minutes: 30
.5" at 30 min

1st Close
Minutes: 60
0" at 60 min

2nd Open
Minutes: 45
0" at 45 min

2nd Close
Minutes: 75
0" at 75 min





Company: Raymond Oil Company, Inc
Lease: Votruba Trust #1

SEC: 31 TWN: 06 S RNG: 35 W
 County: THOMAS
 State: KS
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 3300 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 164

DATE
 June
09
 2018

DST #1 **Formation: WABAUNSEE** **Test Interval: 3813 - 3865'** **Total Depth: 3865'**
 Time On: 00:15 06/10 Time Off: 07:26 06/10
 Time On Bottom: 02:20 06/10 Time Off Bottom: 05:50 06/10

Recovered

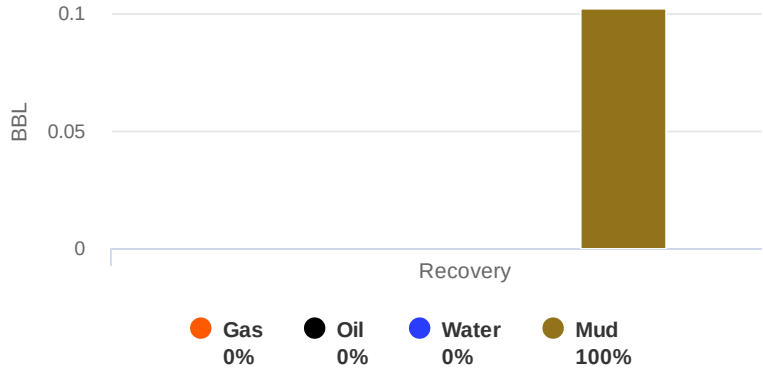
Foot	BBLs
10	0.1026

Description of Fluid	Gas %	Oil %	Water %	Mud %
M	0	0	0	100

Total Recovered: 10 ft
 Total Barrels Recovered: 0.1026

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1783	PSI
Initial Flow	13 to 15	PSI
Initial Closed in Pressure	1030	PSI
Final Flow Pressure	16 to 18	PSI
Final Closed in Pressure	970	PSI
Final Hydrostatic Pressure	1779	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	5.8	%



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County: THOMAS
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Rig 1
Elevation: 3300 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 164

DATE June 09 2018

DST #1	Formation: WABAUNSEE	Test Interval: 3813 - 3865'	Total Depth: 3865'
	Time On: 00:15 06/10	Time Off: 07:26 06/10	
	Time On Bottom: 02:20 06/10	Time Off Bottom: 05:50 06/10	

REMARKS:

TOOL SAMPLE:2% OIL 98% MUD

IFP:WSB-INCREASING TO 1/2" IN 30 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-NO BUILD

FSIP:NO BLOW BACK

FEW OIL SPECKS IN 10' RECOVERY



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Rig 1
Elevation: 3300 GL
Field Name: Wildcat
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DATE
June
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DST #1 **Formation:** **Test Interval: 3813 -** **Total Depth: 3865'**
WABAUNSEE **3865'**
Time On: 00:15 06/10 Time Off: 07:26 06/10
Time On Bottom: 02:20 06/10 Time Off Bottom: 05:50 06/10

Down Hole Makeup

Heads Up: 28.18 FT	Packer 1: 3808 FT
Drill Pipe: 3808.61 FT <i>ID-3 1/4</i>	Packer 2: 3813 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3797.42 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3851 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 52	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.5 FT <i>ID-3 1/4</i>	
Change Over: .5 FT	
Perforations: (below): 15 FT <i>4 1/2-FH</i>	



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SEC: 31 TWN: 06 S RNG: 35 W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 164

DATE June 09 2018

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WABAUNSEE **3865'**
Time On: 00:15 06/10 Time Off: 07:26 06/10
Time On Bottom: 02:20 06/10 Time Off Bottom: 05:50 06/10

Mud Properties

Mud Type: CHEMICAL **Weight:** 8.8 **Viscosity:** 54 **Filtrate:** 6.4 **Chlorides:** 1800 ppm



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Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
11
2018

DST #2 **Formation:** **Test Interval: 4286 -** **Total Depth: 4365'**
LANS/KC 140-180' **4365'**
Time On: 00:05 06/12 Time Off: 07:25 06/12
Time On Bottom: 02:10 06/12 Time Off Bottom: 05:40 06/12

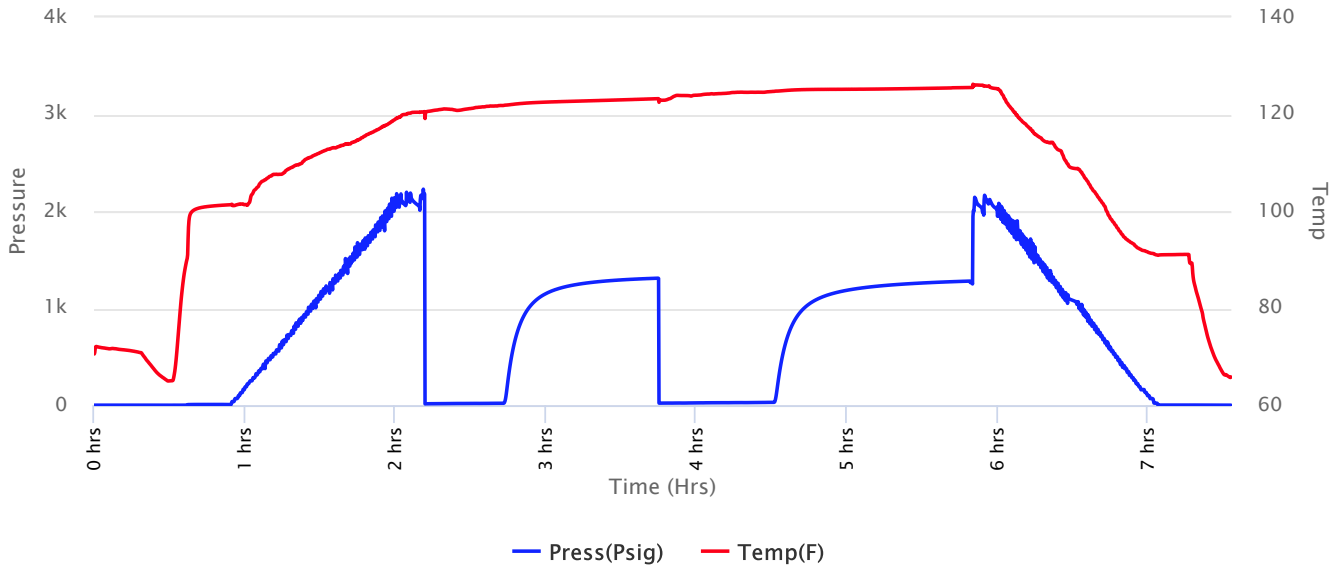
Electronic Volume
Estimate:
20'

1st Open
Minutes: 30
1.5" at 30 min

1st Close
Minutes: 60
0" at 60 min

2nd Open
Minutes: 45
.2" at 45 min

2nd Close
Minutes: 75
0" at 75 min





**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
11
2018

DST #2 **Formation:**
LANS/KC 140-180' **Test Interval: 4286 -**
4365' **Total Depth: 4365'**

Time On: 00:05 06/12 Time Off: 07:25 06/12
Time On Bottom: 02:10 06/12 Time Off Bottom: 05:40 06/12

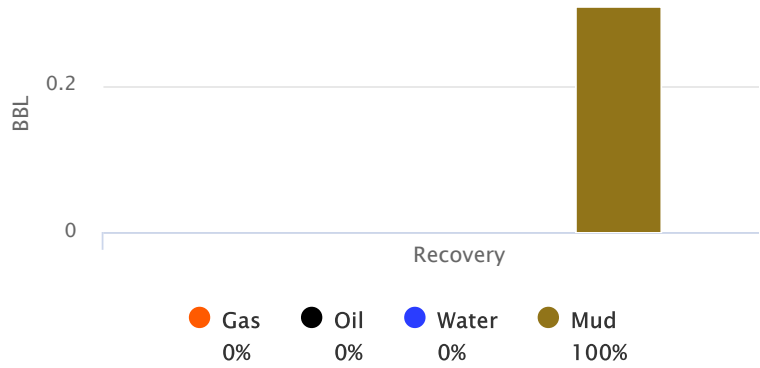
Recovered

<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
30	0.3078	M	0	0	0	100

Total Recovered: 30 ft
Total Barrels Recovered: 0.3078

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2090	PSI
Initial Flow	14 to 21	PSI
Initial Closed in Pressure	1308	PSI
Final Flow Pressure	22 to 30	PSI
Final Closed in Pressure	1280	PSI
Final Hydrostatic Pressure	2079	PSI
Temperature	126	°F
Pressure Change Initial Close / Final Close	2.1	%



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE June 11 2018

DST #2	Formation: LANS/KC 140-180'	Test Interval: 4286 - 4365'	Total Depth: 4365'
	Time On: 00:05 06/12	Time Off: 07:25 06/12	
	Time On Bottom: 02:10 06/12	Time Off Bottom: 05:40 06/12	

REMARKS:

TOOL SAMPLE:100% MUD WITH A TRACE OF OIL

IFP:WSB-INCREASING TO 1 1/2" IN 30 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-INCREASING TO 1/4" IN 45 MINUTES

FSIP:NO BLOW BACK



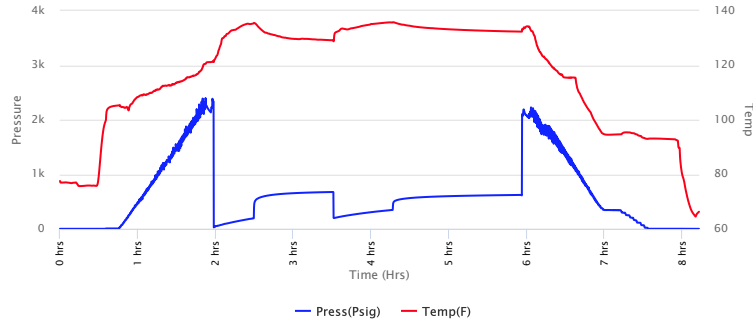
Company: Raymond Oil Company, Inc
Lease: Votruba Trust #1

SEC: 31 TWN: 06S RNG: 35W
 County: THOMAS
 State: KS
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 3300 GL
 Field Name: Thomas
 Pool: WILDCAT
 Job Number: 164

DATE
 June
12
 2018

DST #3 **Formation: MARM/ALTAMONT B** **Test Interval: 4415 - 4485'** **Total Depth: 4485'**
 Time On: 23:00 06/12 Time Off: 07:00 06/13
 Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

Electronic Volume Estimate: 730'
 1st Open Minutes: 30 1st Close Minutes: 60 2nd Open Minutes: 45 2nd Close Minutes: 90
 33.2" at 30 min 0" at 60 min 29.3" at 45 min 0" at 90 min



Company: Raymond Oil Company, Inc
Lease: Votruba Trust #1

SEC: 31 TWN: 06S RNG: 35W
 County: THOMAS
 State: KS
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 3300 GL
 Field Name: Thomas
 Pool: WILDCAT
 Job Number: 164

DATE
 June
12
 2018

DST #3 **Formation: MARM/ALTAMONT B** **Test Interval: 4415 - 4485'** **Total Depth: 4485'**
 Time On: 23:00 06/12 Time Off: 07:00 06/13
 Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

Recovered

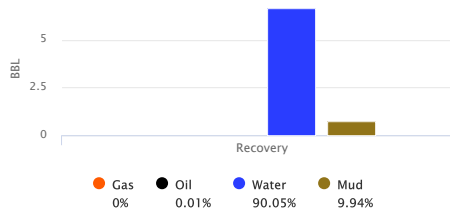
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0513	SLOCHWCM	0	2	48	50
219	2.24694	MCW	0	0	73	27
496	5.08896	SLMCW	0	0	98	2

Total Recovered: 720 ft
 Total Barrels Recovered: 7.3872

Reversed Out
 NO

Initial Hydrostatic Pressure 2192 PSI
 Initial Flow 27 to 195 PSI
Initial Closed in Pressure 677 PSI
 Final Flow Pressure 199 to 348 PSI
Final Closed in Pressure 614 PSI
 Final Hydrostatic Pressure 2184 PSI
 Temperature 136 °F
 Pressure Change Initial Close / Final Close 9.2 %

Recovery at a glance





**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
12
2018

DST #3 **Formation:** **Test Interval: 4415 -** **Total Depth: 4485'**
MARM/ALTAMONT B **4485'**
Time On: 23:00 06/12 Time Off: 07:00 06/13
Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

REMARKS:

TOOL SAMPLE:100% WATER WITH A SCUM OF OIL

IFP:1/2"BLOW-INCREASING TO BOB IN 8 MINUTES 30 SECONDS

ISIP:NO BLOW BACK

FFP:WSB-INCREASING TO BOB IN 14 MINUTES 30 SECONDS

FSIP:NO BLOW BACK

Ph: 7

RW: .21 @ 55 degrees F

Chlorides: 47000 ppm



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
12
2018

DST #3 **Formation:** **Test Interval: 4415 -** **Total Depth: 4485'**
MARM/ALTAMONT B **4485'**
Time On: 23:00 06/12 Time Off: 07:00 06/13
Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

Down Hole Makeup

Heads Up: 19.84 FT	Packer 1: 4410 FT
Drill Pipe: 4402.27 FT	Packer 2: 4415 FT
ID-3 1/4	Top Recorder: 4399.42 FT
Weight Pipe: FT	Bottom Recorder: 4453 FT
ID-2 7/8	Well Bore Size: 7 7/8
Collars: FT	Surface Choke: 1"
ID-2 1/4	Bottom Choke: 5/8"
Test Tool: 33.57 FT	
ID-3 1/2-FH	
Jars	
Safety Joint	
Total Anchor: 70	
Anchor Makeup	
Packer Sub: 1 FT	

Perforations: (top): 3 FT
 4 1/2-FH
 Change Over: 1 FT
 Drill Pipe: (in anchor): 31 FT
 ID-3 1/4
 Change Over: 1 FT
 Perforations: (below): 33 FT
 4 1/2-FH



**Company: Raymond Oil
 Company, Inc
 Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
 County: THOMAS
 State: KS
 Drilling Contractor: L. D. Drilling, Inc -
 Rig 1
 Elevation: 3300 GL
 Field Name: Thomas
 Pool: WILDCAT
 Job Number: 164

DATE
June
12
2018

DST #3 Formation: Test Interval: 4415 - Total Depth: 4485'
 MARM/ALTAMONT B 4485'
 Time On: 23:00 06/12 Time Off: 07:00 06/13
 Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

Mud Properties

Mud Type: CHEMICAL Weight: 9.4 Viscosity: 49 Filtrate: 7.2 Chlorides: 4400 ppm



**Company: Raymond Oil
 Company, Inc
 Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
 County: THOMAS
 State: KS
 Drilling Contractor: L. D. Drilling, Inc -
 Rig 1
 Elevation: 3300 GL
 Field Name: Thomas
 Pool: WILDCAT
 Job Number: 164

DATE
June
12
2018

DST #3 Formation: Test Interval: 4415 - Total Depth: 4485'
 MARM/ALTAMONT B 4485'
 Time On: 23:00 06/12 Time Off: 07:00 06/13
 Time On Bottom: 00:55 06/13 Time Off Bottom: 04:40 06/13

Gas Volume Report

1st Open				2nd Open			
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D



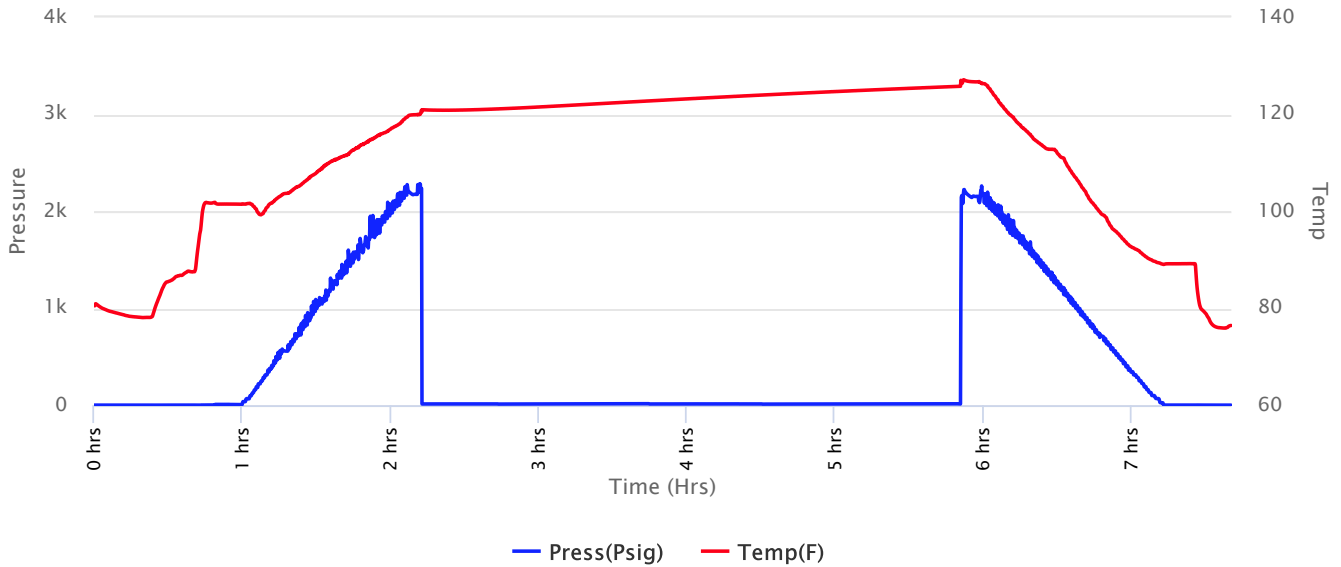
**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
13
2018

DST #4 **Formation: ALTAMONT 'C'** **Test Interval: 4485 - 4505'** **Total Depth: 4505'**
Time On: 15:00 06/13 Time Off: 22:27 06/13
Time On Bottom: 17:05 06/13 Time Off Bottom: 20:35 06/13

Electronic Volume Estimate: 3'	<u>1st Open</u> Minutes: 30 .25" at 30 min	<u>1st Close</u> Minutes: 60 0" at 60 min	<u>2nd Open</u> Minutes: 45 0" at 45 min	<u>2nd Close</u> Minutes: 75 0" at 75 min
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**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
13
2018

DST #4 **Formation: ALTAMONT 'C'** **Test Interval: 4485 - 4505'** **Total Depth: 4505'**
Time On: 15:00 06/13 Time Off: 22:27 06/13
Time On Bottom: 17:05 06/13 Time Off Bottom: 20:35 06/13

Recovered

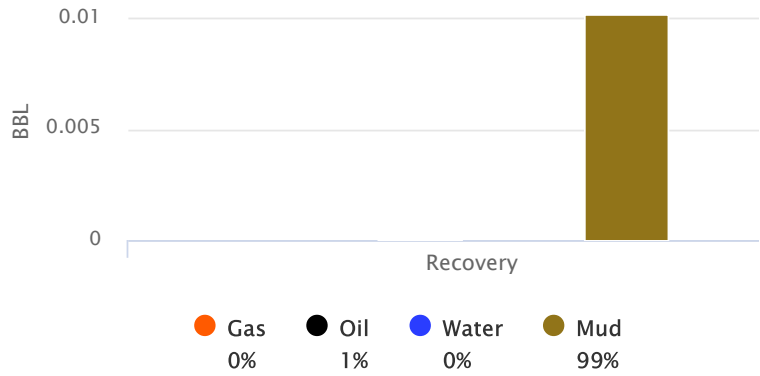
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1	0.01026	SLOCM	0	1	0	99

Total Recovered: 1 ft
Total Barrels Recovered: 0.01026

Reversed Out
NO

Initial Hydrostatic Pressure	2212	PSI
Initial Flow	13 to 14	PSI
Initial Closed in Pressure	16	PSI
Final Flow Pressure	14 to 14	PSI
Final Closed in Pressure	15	PSI
Final Hydrostatic Pressure	2186	PSI
Temperature	126	°F
Pressure Change Initial Close / Final Close	6.4	%

Recovery at a glance





**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE June 13 2018

DST #4	Formation: ALTAMONT 'C'	Test Interval: 4485 - 4505'	Total Depth: 4505'
	Time On: 15:00 06/13	Time Off: 22:27 06/13	
	Time On Bottom: 17:05 06/13	Time Off Bottom: 20:35 06/13	

REMARKS:

TOOL SAMPLE:2% OIL 98% MUD

IFP:WSB-INCREASING TO 1/4" IN 30 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-NO BUILD

FSIP:NO BLOW BACK



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
13
2018

DST #4 **Formation:** **Test Interval: 4485 -** **Total Depth: 4505'**
ALTAMONT 'C' **4505'**
Time On: 15:00 06/13 Time Off: 22:27 06/13
Time On Bottom: 17:05 06/13 Time Off Bottom: 20:35 06/13

Down Hole Makeup

Heads Up: 12.18 FT	Packer 1: 4480 FT
Drill Pipe: 4464.61 FT <i>ID-3 1/4</i>	Packer 2: 4485 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4469.42 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 4490 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 20	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/4</i>	
Change Over: FT	
Perforations: (below): 16 FT <i>4 1/2-FH</i>	



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE June 13 2018

DST #4 **Formation:** **Test Interval: 4485 -** **Total Depth: 4505'**
ALTAMONT 'C' **4505'**
Time On: 15:00 06/13 Time Off: 22:27 06/13
Time On Bottom: 17:05 06/13 Time Off Bottom: 20:35 06/13

Mud Properties

Mud Type: CHEMICAL **Weight:** 9.5 **Viscosity:** 51 **Filtrate:** 10.4 **Chlorides:** 4500 ppm



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
13
2018

DST #4 **Formation: ALTAMONT 'C'** **Test Interval: 4485 - 4505'** **Total Depth: 4505'**
 Time On: 15:00 06/13 Time Off: 22:27 06/13
 Time On Bottom: 17:05 06/13 Time Off Bottom: 20:35 06/13

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
14
2018

DST #5 Formation: PAWNEE Test Interval: 4514 - 4564' Total Depth: 4564'

Time On: 09:00 06/14 Time Off: 16:52 06/14
Time On Bottom: 11:11 06/14 Time Off Bottom: 14:41 06/14

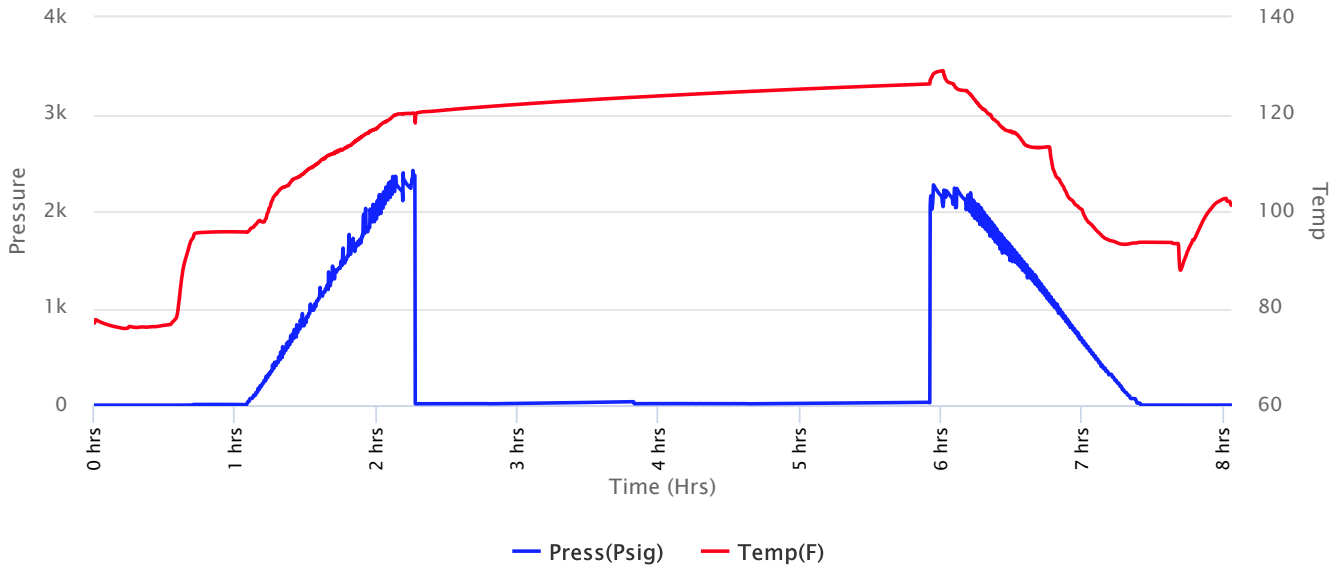
Electronic Volume
Estimate:
3'

1st Open
Minutes: 30
.25" at 30 min

1st Close
Minutes: 60
0" at 60 min

2nd Open
Minutes: 45
0" at 45 min

2nd Close
Minutes: 75
0" at 75 min





**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
14
2018

DST #5 Formation: PAWNEE Test Interval: 4514 - 4564' Total Depth: 4564'

Time On: 09:00 06/14 Time Off: 16:52 06/14
Time On Bottom: 11:11 06/14 Time Off Bottom: 14:41 06/14

Recovered

Foot	BBLs
5	0.0513

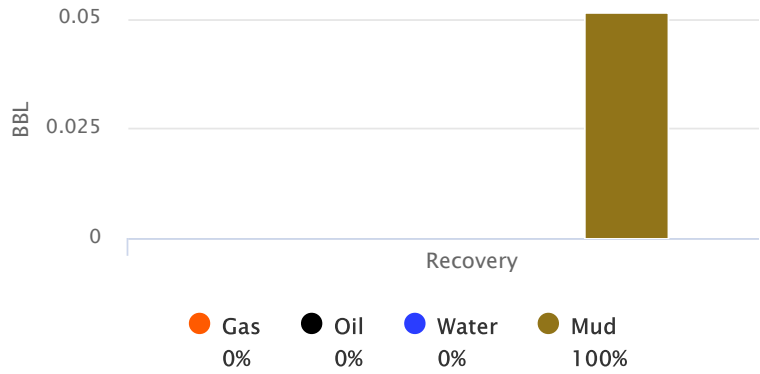
Description of Fluid	Gas %	Oil %	Water %	Mud %
M	0	0	0	100

Total Recovered: 5 ft
Total Barrels Recovered: 0.0513

Reversed Out
NO

Initial Hydrostatic Pressure	2248	PSI
Initial Flow	16 to 17	PSI
Initial Closed in Pressure	37	PSI
Final Flow Pressure	16 to 17	PSI
Final Closed in Pressure	31	PSI
Final Hydrostatic Pressure	2237	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	17.3	%

Recovery at a glance





**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE June 14 2018

DST #5 Formation: PAWNEE Test Interval: 4514 - Total Depth: 4564'
4564'

Time On: 09:00 06/14

Time Off: 16:52 06/14

Time On Bottom: 11:11 06/14

Time Off Bottom: 14:41 06/14

REMARKS:

TOOL SAMPLE:100% MUD WITH OIL SPECKS

IFP:WSB-INCREASING TO 1/4" IN 30 MINUTES

ISIP:NO BLOW BACK

FFP:NO BLOW-NO BUILD

FSIP:NO BLOW BACK



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
14
2018

DST #5 Formation: PAWNEE Test Interval: 4514 - 4564' Total Depth: 4564'

Time On: 09:00 06/14 Time Off: 16:52 06/14
Time On Bottom: 11:11 06/14 Time Off Bottom: 14:41 06/14

Down Hole Makeup

Heads Up: 14.53 FT	Packer 1: 4509 FT
Drill Pipe: 4495.96 FT <i>ID-3 1/4</i>	Packer 2: 4514 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4498.42 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 4552 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH Jars Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 50	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.5 FT <i>ID-3 1/4</i>	
Change Over: .5 FT	
Perforations: (below): 13 FT <i>4 1/2-FH</i>	



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE June 14 2018

DST #5 Formation: PAWNEE Test Interval: 4514 - Total Depth: 4564'
4564'

Time On: 09:00 06/14 Time Off: 16:52 06/14
Time On Bottom: 11:11 06/14 Time Off Bottom: 14:41 06/14

Mud Properties

Mud Type: CHEMICAL **Weight:** 9.4 **Viscosity:** 54 **Filtrate:** 10.4 **Chlorides:** 4400 ppm



**Company: Raymond Oil
Company, Inc
Lease: Votruba Trust #1**

SEC: 31 TWN: 06S RNG: 35W
County: THOMAS
State: KS
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 3300 GL
Field Name: Thomas
Pool: WILDCAT
Job Number: 164

DATE
June
14
2018

DST #5 Formation: PAWNEE Test Interval: 4514 - Total Depth: 4564'
4564'

Time On: 09:00 06/14 Time Off: 16:52 06/14
Time On Bottom: 11:11 06/14 Time Off Bottom: 14:41 06/14

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 55108
LOCATION Oakley, KS
FOREMAN Jerry Y

FIELD TICKET & TREATMENT REPORT CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-4-18	7158	Votruba Trust #1	31	65	35W	Thomas
CUSTOMER Raymond O. I			Levant N to Z 3W Sinto			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			772-F118	Travis W		
STATE			70	Neil W		
ZIP CODE			535	Jerry Y		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 305 CASING SIZE & WEIGHT 8 3/8 23#
 CASING DEPTH 302 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig upon LD circulate casing mix 250 sks
com 3% CC 2% apt washup & displace with 18 bbl water & shut in

approx 3 bbl to pit

Cement did
circulate

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0771	1	PUMP CHARGE	1150.00	1150.00
CE0002	30	MILEAGE	7.15	214.50
CE0711	11.75	ton mileage delivery	660.00	660.00
CCS871	250 sks	Surface blend #	24.00	6000.00
			Subtotal	8024.50
			-30%	2407.35
			Subtotal	5617.15
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION Richard Vayns TITLE Drilg DATE 6-4-2018

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

