KOLAR Document ID: 1525461

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -					
				Description:					
Address 1:			1 '	•	wp S. R East West				
				Feet from					
City:	State:			Feet from East / West Line of Section					
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:					
Depth to	•	ttom: T.D	Plugg						
Depth to		ttom:T.D	Plugg	ging Completed:					
Бериги	о юр во	itom 1.D							
Show depth and thickness of	all water, oil and gas for	mations.	•						
Oil, Gas or Wate	r Records		Casing Record	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If				
Plugging Contractor License	#:		_ Name:	:					
Address 1:			_ Address 2:	SS 2:					
City:			State:	:	Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County	/ ,	, SS.						
			Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	LD DRILLING		Lease & Well#	KOENEMAN	IN OMBAO #4			16 15 X3115		
Service District	TOUR WOUNT WOULD AND THE TOUR WO		THE REST OF THE REST	No or or or		Date	<u></u>	7/29/2020		
Job Type	PTA	☑ PROD	□ INJ		SPECIAL AND ADDRESS OF THE PARTY OF THE PART	N	S-11W	Job #	<u> </u>	
	THE ALL AND A DAR	E PROD	LI [[V]	□ SWD	New Well?	□ YES	☑ No	Ticket#		ICT 3884
Equipment #	Driver. LESLEY				ty Analysis - A Discu	ssion of Hazard	s & Safety Pr	rocedures		
267	OSBORN	☐ Hard hat		☐ Gloves	** Litera	□ Lockout/Ta		□ Warning Sig		3
240		☑ H2S Monitor☑ Safety Footwea	_	☑ Eye Protect		□ Required Permits □ Fall Protection				
240		☐ FRC/Protective		□ Respiratory		☑ Slip/Trip/Fa		☐ Specific Job		
		☐ Hearing Protect			Chemical/Acid PPE	□ Overhead H		☑ Muster Poin		ations
		- ricaring Protect	uon	☑ Fire Extingu		Additional concerns or issues noted below			ı	
1131 - 1112					Co	mments			100000	
		1								
Product/ Service			West to		The Paleston Electric	Kever				
Code		Descr	iption		Unit of Measur	e Quantity				
CP055	H-Plug				sack	125.00				Net Amount
CP096	Cement Gel				lb	1,000.00			-	\$1,218.75
M015	Light Equipment Mile	eage			mi	15.00				\$337.50
M010	Heavy Equipment M	ileage		- 10	mi	15.00			1	\$22.50 \$45.00
M025	Ton Mileage - Minim	um			each	1.00				\$225.00
C010	Cement Pump Servi	ce			ea	1.00	10000		1	\$562.50
										\$302.30
	727									
										
	7									
Custon	ner Section: On the	following scale how	and the same of							
943(0)	Occilon. On the	ionowing scale nov	v would you rate H	urricane Servic	ces Inc.?				Net:	\$2,411.25
Bas	ed on this job, how	likely is it you wo	uld recommend l	HSI to a collea	auo?	Total Taxable	\$ -	Tax Rate:		$>\!\!<$
	Based on this job, how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services used on new wells to be sales tax exempt.						\$ -			
44-44						Hurricane Services relies on the customer provided well information above to make a determination if				
Unis	ikely 1 2 3	4 5	6 7 8	9 10	Extremely Likely	services and/or pro	ducts are tax	exempt,	Total:	\$ 2,411.25
						HSI Represe	ntativo:			2,777120
EDMS: Cach in advance		- 1					nauve.			1

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Mark Davis per David Scott

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 3-2020/07/17 mplv: 6-2020/07/16



CEMENT	TTRE	EATMEN	NT REP	ORT		What I have the		to Late	per commence of the second second		
Cus	tomer:	LD DRI	LLING		Well:	KOENEMANN	OWWO #1	Ticket:	ICT 3884		
City,	State:	:			County:	BARBE	R,KS	Date:			
Fiel	d Rep	DAVID SCOTT S-T			S-T-R:	28-26S-		Service:			
Dow	mbolo	Informati									
	e Size:	AND DESCRIPTION OF THE PERSON NAMED IN			Calculated S	urry - Lead		Cal	culated Slurry - Tail		
Hole			ft		Blend:			Blend:	H- PLUG		
Casing					Weight:	ppg		Weight:	13.78 ppg		
Casing I			ft		Water / Sx:	gal / sx		Water / Sx:			
Tubing /			in		Yield:	ft³/sx		Yield:	1.43 ft ³ / sx		
	Depth:		ft		Annular Bbls / Ft.:	bbs / ft.	Annul	ar Bbls / Ft.:	bbs / ft.		
Tool / Pa	acker:				Depth: Annular Volume:	ft 0.0 bbls		Depth:	ft		
Tool I	Depth:		ft		Excess:	U.U DDIS	Anni	ular Volume: -	0 bbls		
Displace	ment:		bbls		Total Slurry:	0.0 bbls		Excess:			
		TO ST	STAGE	TOTAL	Total Sacks:	#DIV/0! sx		Total Slurry: Fotal Sacks:	31.8 bbls		
TIME	RATE	PSI	BBLs	BBLs	REMARKS	XXXXXXXXXXXXX	Manual States	I Utai Sacks:	125 sx		
11:30AM			-		ON LOCATION						
1:20PM					RIG UP TO WELL				7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
1:30PM	4.0	50.0	12.7	12.7	640'- 1000# GEL + 50 SK	(S H-PLUG CEMENT @ 13.	78 PPG				
1:45PM	4.0	50.0	10.5	23.2	DISPLACEMENT						
1:58PM	4.0	25.0	12.7	35.9	440' - 50 SKS H-PLUG C	EMENT @13.78 PPG		*****			
2:01PM	4.0	25.0	5.3	41.2	DISPLACEMENT						
2:15PM			-	41.2	AND THE RESERVE THE PARTY OF TH	40'- 25 SKS CEMENT @ 13.78 PPG					
2:20PM	3.0	-	6.4	47.6	CEMENT TO SURFACE	CEMENT TO SURFACE					
2:35PM				47.6							
2.00F W			-	47.6 47.6	WASH UP PUMP TRUCK						
				47.6							
1,335				47.6	JOB COMPLETE,						
		-		47.6	THANKS!						
				47.6	THAIR O						
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	-			47.6							
				47.6							
				47.6		- X-1					
	-+			47.6							
	-			47.6							
_				47.6							
-		CREW	-	47.6							
Com	enter:	en anno en anno	EV		UNIT			SUMMARY			
Pump Ope		OSBO			75	Average R		Pressure	Total Fluid		
	lk #1:		GRAW		267	3.8 bpn	30	psi	48 bbis		
	lk #2:	EU MIC	OKAW		240						

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