KOLAR Document ID: 1525445

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 		
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing R		Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #:				e:				
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	L.D. DRILLING		Processing and an arrangement		<u> </u>			The subtonic of			
Service District	MLK		Lease & Well#		A TABLE OF THE PARTY OF			Date	4	7/23/2020	
	Marine Comment	E ====	County & State	V 1-4-14-14-14-14-14-14-14-14-14-14-14-14-	Legals S/T/R	28-26	S-11W	Job#			
Job Type	PTA	☑ PROD		□ SWD	New Well?	□ YES	☑ No	Ticket#		ICT3857	
Equipment #	Driver			Job Safety A	analysis - A Discus	ssion of Hazard	s & Safety P	rocedures			
912	MATTAL	☑ Hard hat		☑ Gloves		□ Lockout/Ta	gout	□ Warning Sig	ns & Flagging	a a	
267	MCGRAW	☑ H2S Monitor	1200	Eye Protection		□ Required Pe	ermits	□ Fall Protection		,	
240	MARTINEZ	☑ Safety Footwea		☐ Respiratory Pro		☐ Slip/Trip/Fa	ll Hazards	☐ Specific Job	Sequence/Ex	pectations	
		☑ FRC/Protective	-	☐ Additional Che	mical/Acid PPE	□ Overhead H	azards	☐ Muster Poin			
		☐ Hearing Protect	tion	☐ Fire Extinguishe	er	☐ Additional o	oncerns or is	sues noted below			
						pmments					
		1									
Product/ Service						I TANKET TENN					
Code		Desci	ription	性。 社	Unit of Measure	Quantity	31	100 × 100		Net Amount	
CP055	H-Plug		-		Victoria	Street St.					
CP096	Cement Gel				sack	120.00		-		\$1,170.00	
			77 (1) 70		lb	1,000.00	4			\$337.50	
M015	Light Equipment Mil	eage			-						
M010	Heavy Equipment M				mi	15.00		-		\$22.50	
M025	Ton Mileage - Minim				mi	15.00		-		\$45.00	
					each	1.00	1		+	\$225.00	
c010	Cement Pump Serv	ice			ea	1.00	 		-		
					- Gu	1.00			+	\$562.50	
									_		
									+		
				William Market					-		
									+		
									 		
			V								
									 		
											
					Ą.						
						705 25 9					
Custor	mer Section: On the	following and the								22	
	mer Section: On the	Tollowing scale not	w would you rate H	urricane Services I	nc.?				Net:	\$2,362.50	
Bas	sed on this job, how	likely is it you wo	uld recommend b	HSI to a pollone		Total Taxable	\$ -	Tax Rate:		$>\!\!<$	
				_		State tax laws dee used on new wells	to be sales ta	x exempt	Sale Tax:	\$ -	
1992						Hurricane Service:	relies on the	customer provided			
Uni	likely 1 2 3	4 5	6 7 8	9 10 Extr	emely Likely	well information at services and/or pr	oducts are tax	agtermination if exempt.	Total:	\$ 2,362,50	
				200 110 220		HSI Repress	ntativo	Mike Matta		\$ 2,362.50	
ERMS: Cash in advance	ce unless Hurricane Se	rvices Inc. (HSI) has	approved credit prior	to sale. Credit terms	of sale for approved	accounts are total	invoice due on	or before the 20th	E		

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts ada to fissue. Pricing does not include federal, state, or local taxes, or royatties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

* Mark Davis By Scotty customer Authorization SIGNATURE



1	TRE	ATMEN	T REP	ORT				统约形成员后引进 毛统。 宣告	
Cust	tomer:	L.D. DR	ILLING		Well:	TRINKLE 1-28	Ticket:	ICT3857	
City,	State:	PRESTO	ON KS		County:	PRATT KS	1966年	98/2008-8880	
Field	d Rep:				S-T-R:	28-26S-11W	Date:	7/23/2020	
						20-203-1100	Service:	PTA	
		Informati	on	*2	Calculated S	lurry - Lead	Calc	ulated Slurry - Tail	\$3630°
	e Size:		in		Blend:		Blend:		
Hole D			ft		Weight:	ppg	Weight:	ppg	
Casing D		5 1/2	ft		Water / Sx:	gal / sx	Water / Sx:	gal / sx	
Tubing / I			in		Yield:	ft³/sx	Yield:	ft³/sx	
	Depth:		ft		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
Tool / Pa	acker:				Depth: Annular Volume:	ft 0.0 bbls	Depth:	ft	
Tool D	Depth:		ft		Excess:	U.U DDIS	Annular Volume:	0 bbls	
Displace	ment:		bbls		Total Slurry:	0.0 bbls	Excess:		
			STAGE	TOTAL	Total Sacks:	#DIV/0! sx 120	Total Slurry: Total Sacks:	0.0 bbls #DIV/0! sx	
-	RATE	PSI	BBLs	BBLs	REMARKS		Total Sacks:	#DIV/U! SX	Cate Malla
12:30 PM			-		ON LOCATION, SAFTE	Y MEETING			
40.45.004				•	1ST PLUG AT 600'				
12:45 PM	3.0	100.0	25.0	25.0	MIX 1000 LBS CEMENT	GEL			
12:54 PM 12:58 PM	3.0	100.0	12.0	37.0	MIX 50 SKS H-PLUG				
12.50 FW	3.0	100.0	8.7	45.7	START DISPLACEMEN	Т			
1:17 PM	3.0	100.0	12.0	45.7 57.7	2ND PLUG AT 250'				
1:21 PM	3.0	50.0	1.0	58.7	MIX 50 SKS H-PLUG START DISPLACEMEN				
				58.7	START DISPLACEMEN	I .			3rd plug at 4
1:33 PM	3.0	50.0	5.0	63.7	MIX 20 SKS H-PLUG				
				63.7	CEMENT TO SURFACE			*** ***	
									
					JOB COMPLETE, THAN	K YOU!			
-+	-				MIKE MATTAL				
+	-				SCOTTY, MIKE, & DARY	r			
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				-					
		CREW			UNIT	Secretary and the second	SUMMAN.	Mark to the state of the state of	
Ceme	enter:	MAT	TAL.		912	Average Rate	SUMMARY		200
oump Oper	rator:	MCG	RAW		267	3.0 bpm	Average Pressure	Total Fluid	
Bul	lk #1:	MAR	TINEZ		240	3.0 Dpiii	83 psi	64 bbls	
	k #2:								