

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

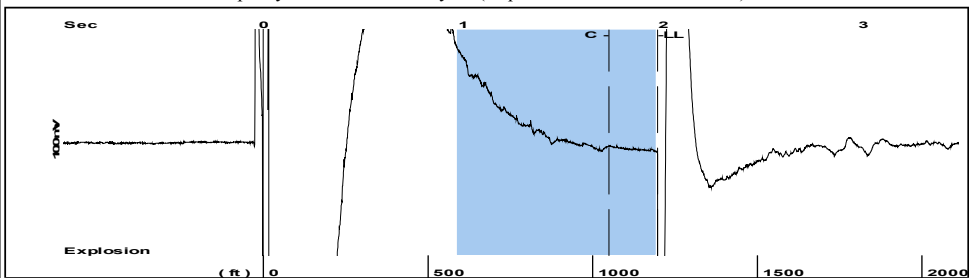
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

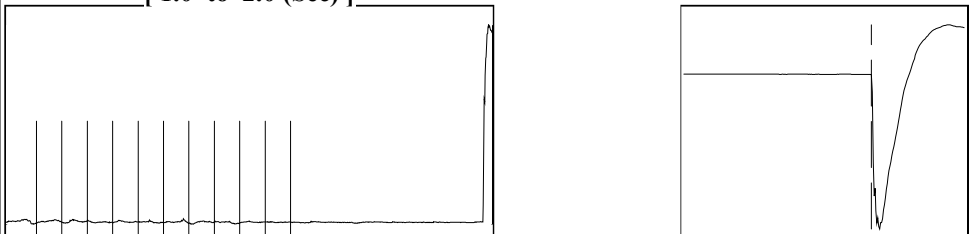
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

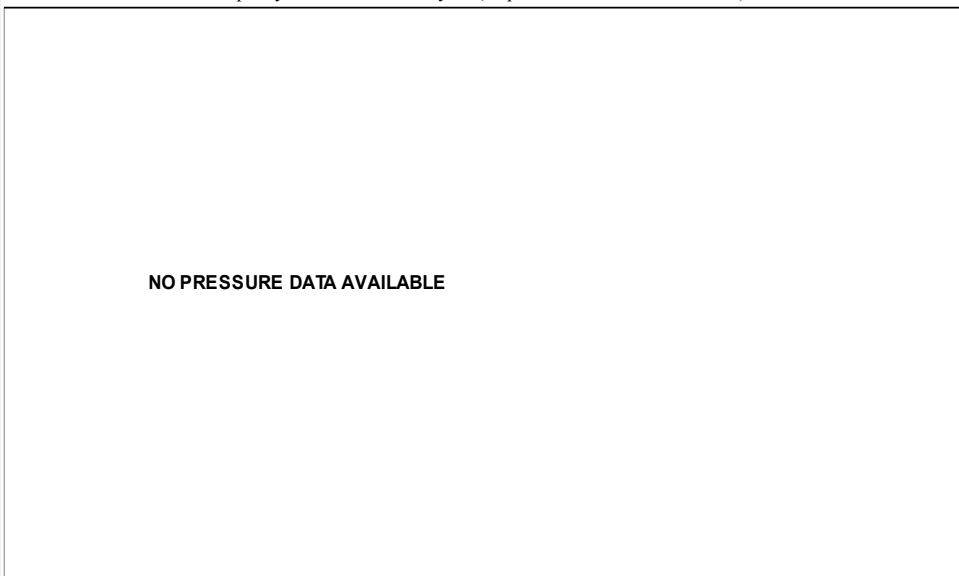


Filter Type High Pass Automatic Collar Count Yes Time 1.971 sec
 Manual Acoustic Veloc 1214.56 ft/s Manual JTS/sec 19.1571 Joints 37.7586 Jts
 Depth 1196.95 ft

[1.0 to 2.0 (Sec)]

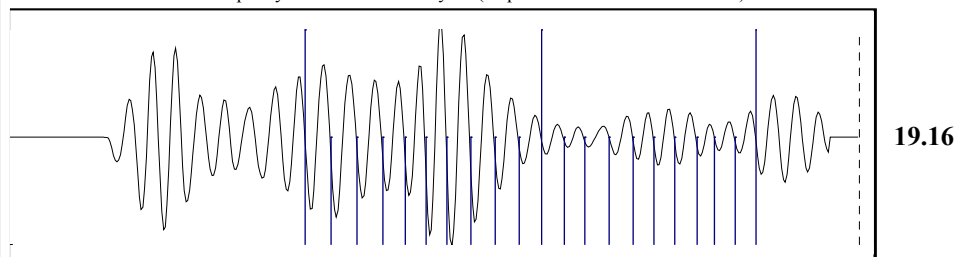


Analysis Method: Automatic



Change in Pressure 0.00 psi PT12830
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.77 Sp.Gr.AIR</p> <p>Acoustic Velocity 1214.56 ft/s</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.0 psi (g)</p> <p>Casing Pressure Buildup - * - psi</p> <p>Gas/Liquid Interface Pressure - * - psi (g)</p> <p>Liquid Level Depth 1196.95 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 3300.00 ft</p>	<p>Static</p> <p>Oil Column Height MD - * - ft</p> <p>Water Column Height MD - * - ft</p> <p>Static BHP - * - psi (g)</p>
--	---	---



Acoustic Velocity 1214.56 ft/s Joints counted 20
 Joints Per Second 19.1571 jts/sec Joints to liquid level 37.7586
 Depth to liquid level 1196.95 ft Filter Width 17.1571 21.1571
 Automatic Collar Count Yes Time to 1st Collar 0.684 1.728

August 03, 2020

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-167-22217-00-00
BERRY 2
NW/4 Sec.34-15S-13W
Russell County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/03/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/03/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"