KOLAR Document ID: 1525460

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:	
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 	
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records		Casing F		Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

Customer	L D DRILLING	NC	Lease & Well #	PRUITT 1-29				Date		7/27/2020		
Service District	MEDICINE LOD	GE	County & State	PRATT K.S.	Legals S/T/R	29-265	S-11W	Job#		772772020		
Job Type	PTA	☑ PROD	עאו □	SWD	New Well?	☐ YES	☑ No	Ticket#		3881		
Equipment#	Driver	A		Job Safety A	nalysis - A Discus	sion of Hazards	& Safety Pr		-	3001		
VAP	SCOTTY	☑ Hard hat		☑ Gloves		☐ Lockout/Ta		☐ Warning Sign	ne Quellacaia	-		
267	M MCGRAW	☑ H2S Monitor		☑ Eye Protection	1	☐ Required Pe		☐ Fall Protection		.9		
240	D MARTINEZ	☑ Safety Footwe		☐ Respiratory Pr	otection	☐ Slip/Trip/Fa		☐ Specific Job		vnoctations		
		☐ FRC/Protectiv		☐ Additional Cha	emical/Acid PPE	Overhead H		☐ Muster Point				
		☐ Hearing Prote	ction	☑ Fire Extinguisher		☐ Additional concerns or is:		issues noted below				
					Cor	nments						
Product/ Service Code		Desc	ription				List		ltem			
CP055	H-Plug		, Andrews		Unit of Measure	O THE REAL PROPERTY.		Gross Amount		Net Amount		
CP096	Cement Gel				sack	125.00	\$13.00	\$1,625.00				
M015	Light Equipment	Viileage			mi	1,000.00	\$0.45	\$450.00				
M010	Heavy Equipmen				mi	15.00	\$2.00	\$30.00	25%			
M025	Ton Mileage - Mir	nimum			each	15.00	\$4.00	\$60.00	25%			
C010	Cement Pump Se	rvice			ea	1.00	\$300.00 \$750.00	\$300.00	25%			
					1	1.00	\$750.00	\$750.00	25%	\$562.50		
									 			
0												
							1987 197					
	The second second											

Custor	nor Section: On t											
Custor	ner Section: On t	he following scale ho	w would you rate H	urricane Services I	nc.?		Gross:		Net:	\$2,411.25		
Base	ed on this iob. ho	w likely is it you wo	uld recommend	IOI 40 0 0 11			\$ -	Tax Rate:		> <		
	-				211	State tax laws deen used on new wells t	o be sales to	cts and services	Sale Tax:	\$ -		
						Services relies on the	ne customer pr	rovided well		2		
Un	fikely 1 2	3 4 5	6 7 8	9 10 Extr	omely Likely	nformation above to services and/or prod	o make a deter ducts are tax e	mination if xempt.	Total	6 044.0-		
							-	D 1 5007	Total:	\$ 2,411.25		
RMS: Cash in advanc	e unless Hurricane S	Services Inc. (HSI) has a	nnmved credit prior to	o polo. Ces di ta-				- 4 500 1				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price with count is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer stated above, and Hurricane has been provided accurate well information in determining taxable services.



EMEN [.] Cus		L D DR	CONCLUSION OF		th sample of the second			
			LLING I	NC .	Well:	PRUITT 1-29	Ticket:	3881
	State:				County:	PRATT K.S.	Date:	7/27/2020
Fiel	d Rep:	D SCOT	T		S-T-R:	29-26S-11W	Service:	PTA
		nformati	on		Calculated Slu	rry - Lead	Calculated S	Slurry - Tail
	e Size:	7.875			Blend:	H PLUG	Blend:	
	Depth:	2005			Weight:	13.7 ppg	Weight:	ppg
	g Size:	31111111111111111			Water / Sx:	gal / sx	Water / Sx:	gal /
asing l		600			Yield:	1.44 ft ³ / sx	Yield:	ft ³ /s
ubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs /
ا Fool / Pa	Depth:		ft		Depth:	ft	Depth:	ft
					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:		ft		Excess:		Excess:	
isplace	men/4	8.7	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	125 sx	Total Sacks:	#DIV/0! sx
7:00 AM	IVATE	LoT			REMARKS			4 4 5
9:30 AM			-		CALLED OUT			
7.50 AW					ON LOC W/TRUCKS SAFE			W.
	-				CIBP @4220 CUT CASING	@ 2005 FT		
					1ST PLUG @ 600 ET 40 SV	S GEL AND 50 SKS CEMENT		
2:05PM	4.0	300.0	20.0		ST MIXING GEL	3 GEL AND 50 SKS CEMENT		
2:10 PM	4.0	300.0	12.8	12.8	ST MIXING CMT @ 13.7.PP	G		······································
2:14 PM	4.0	250.0	8.7	21.5	BALANCE AND DISP CEME			
				21.5			4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
				21.5	2ND PLUG @ 300 FT 50 SK	S CEMENT		
2:25 PM	4.0	200.0	10.0	31.5	ESTABLISH GOOD CIRC W			
2:30 PM	4.0	200.0	12.8	44.3	MIX CEMENT @ 12.8 PPG			
2:35 PM	4.0	200.0	1.5	45.8	BALANCE AND DISP CEME	NT		
				45.8				
				45.8	3 RD PLUG @ 40 FT 25 SKS			
:00 PM	2.0	100.0	6.4	52.2	MIX CEMENT @ 12.8 PPG			
					CIRC CMT TO SURFACE			-
	_			-				
					PUMPED TOTAL 125 SKS H	PLUG AND 10 SKS GEL.		
-+							· · · · · · · · · · · · · · · · · · ·	
					JOB COMPLETE THANK YO	U SCOTTY AND CREW		
-+								
+	-+							
) kur		CREW						
Ceme	nter:		Y		UNIT		SUMMARY	
Cementer: SCOTTY ump Operator: M MCGRAW			VAP	Average Rate	Average Pressure	Total Fluid		
Pump Operator: M MCGRAW Bulk #1: D MARTINEZ		+	267	3.7 bpm	221 psi	72 bbls		
	k #2:	DIMIN C			240			