

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

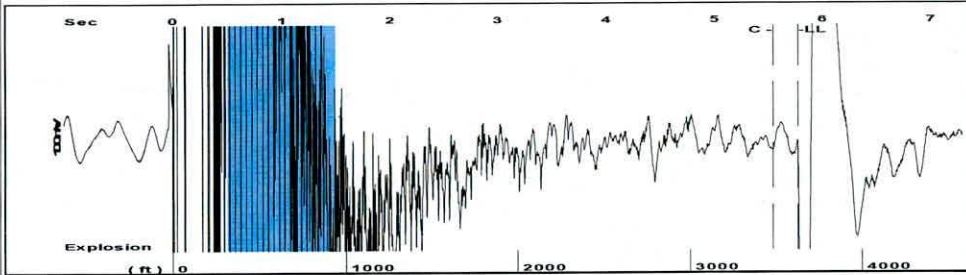
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

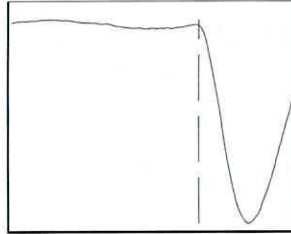
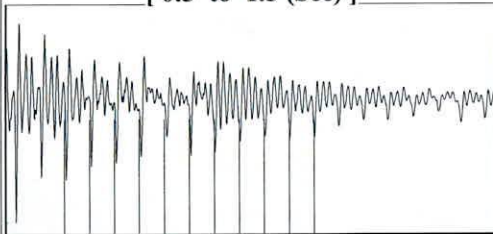
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Indian Oil Well: wheelock 2 (acquired on: 07/28/20 09:58:28 )



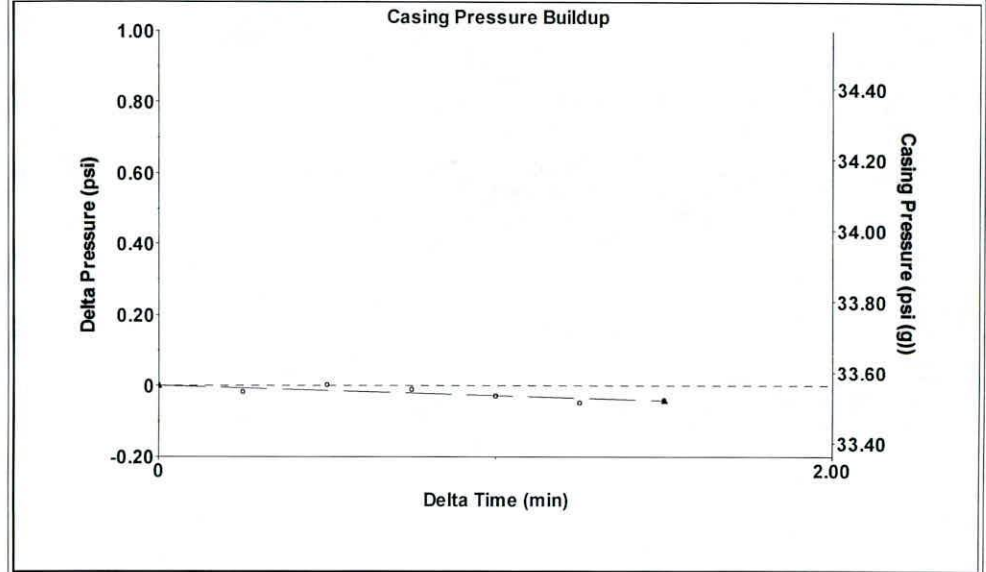
Filter Type High Pass Automatic Collar Count Yes Time 5.775 sec  
 Manual Acoustic Velo 1245.58 ft/s Manual JTS/sec 19.6464 Joints 114.356 Jts  
 Depth 3625.10 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Indian Oil Well: wheelock 2 (acquired on: 07/28/20 09:58:28 )

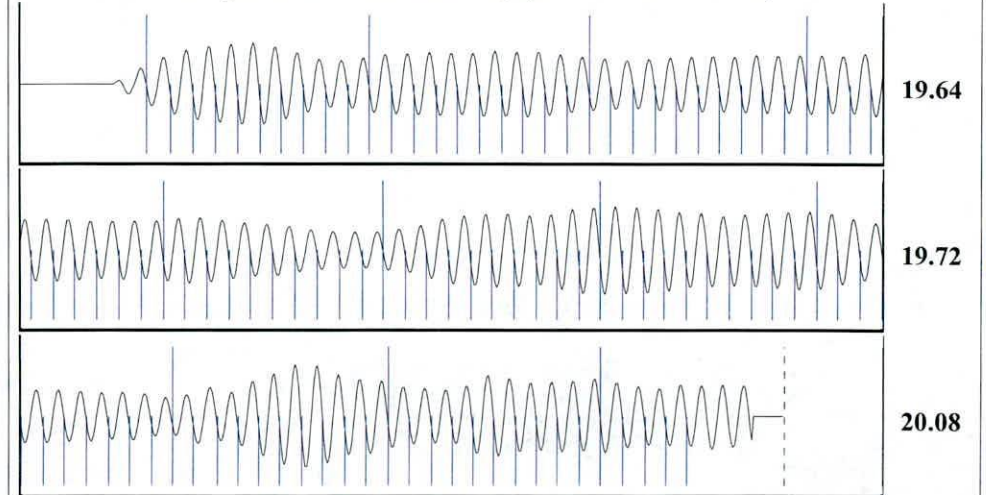


Change in Pressure -0.04 psi PT 15565  
 Change in Time 1.50 min Range 0 - ? psi

Group: Indian Oil Well: wheelock 2 (acquired on: 07/28/20 09:58:28 )

|                                      |              |                               |                  |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current                   | Potential    | Casing Pressure               | Producing        |
| Oil - * -                            | - * - BBL/D  | 33.6 psi (g)                  |                  |
| Water - * -                          | - * - BBL/D  | Casing Pressure Buildup       | Annular Gas Flow |
| Gas - * -                            | - * - Mscf/D | -0.0 psi                      | - * - Mscf/D     |
|                                      |              | 1.50 min                      | % Liquid         |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | 100 %            |
| PBHP/SBHP                            | - * -        | - * - psi (g)                 |                  |
| Production Efficiency                | 0.0          |                               |                  |
| Oil 40 deg.API                       |              | Liquid Level Depth            |                  |
| Water 1.05 Sp.Gr.H2O                 |              | 3625.10 ft                    |                  |
| Gas 0.74 Sp.Gr.AIR                   |              | Pump Intake Depth             |                  |
|                                      |              | 4300.00 ft                    |                  |
| Acoustic Velocity                    | 1255.45 ft/s | Formation Depth               |                  |
|                                      |              | 4235.00 ft                    |                  |
| Formation Submergence                |              | Pump Intake                   |                  |
| Total Gaseous Liquid Column HT (TVD) | - * - ft     | - * - psi (g)                 |                  |
| Equivalent Gas Free Liquid HT (TVD)  | - * - ft     | Producing BHP                 |                  |
|                                      |              | - * - psi (g)                 |                  |
| 07-28-2020                           |              | Static BHP                    |                  |
|                                      |              | - * - psi (g)                 |                  |

Group: Indian Oil Well: wheelock 2 (acquired on: 07/28/20 09:58:28 )



Acoustic Velocity 1255.45 ft/s Joints counted 104  
 Joints Per Second 19.802 jts/sec Joints to liquid level 114.356  
 Depth to liquid level 3625.1 ft Filter Width 17.6464 21.6464  
 Automatic Collar Count Yes Time to 1st Collar 0.292 5.544



August 04, 2020

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-16687-00-00  
WHEELOCK 2  
NW/4 Sec.03-32S-12W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"