

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

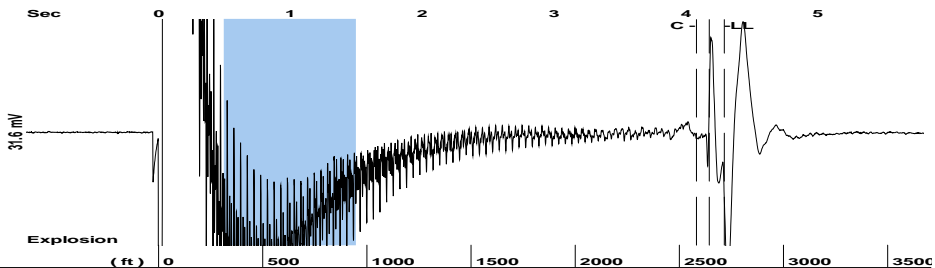
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

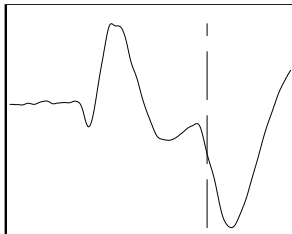
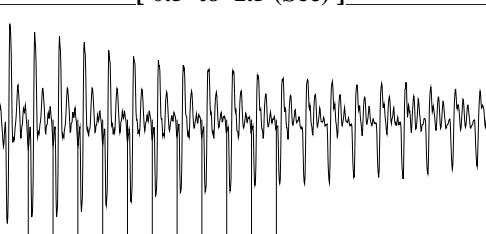
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

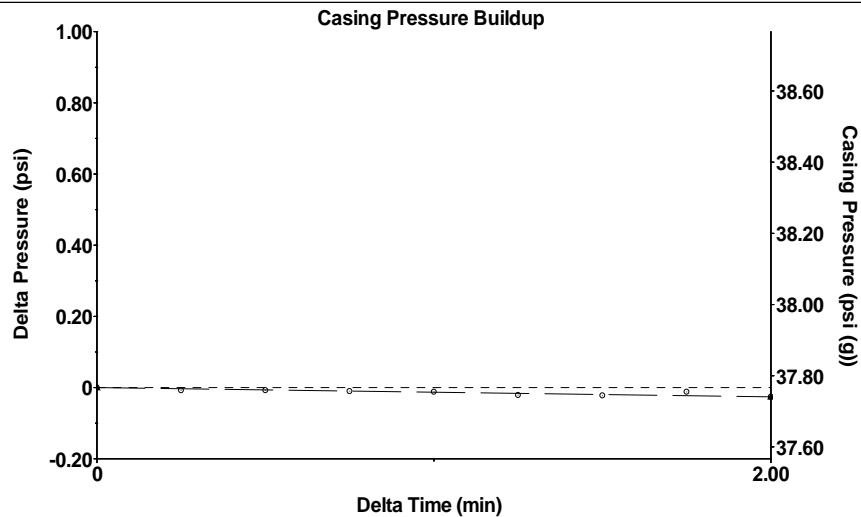


Filter Type High Pass Automatic Collar Count Yes Time 4.291 sec
 Manual Acoustic Veloc 1261.3 ft/s Manual JTS/sec 19.6464 Joints 84.6017 Jts
 Depth 2715.72 ft

[0.5 to 1.5 (Sec)]

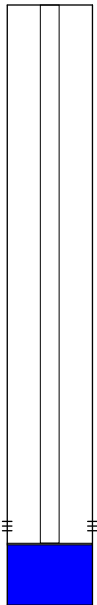


Analysis Method: Automatic

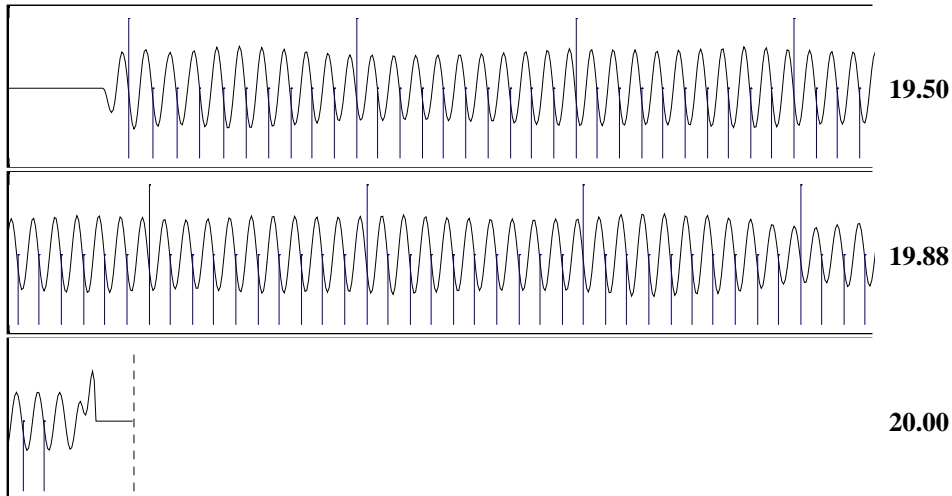


Change in Pressure -0.03 psi PT 9160
 Change in Time 2.00 min Range 0 - ? psi

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	37.8 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.026 psi
IPR Method		Vogel	2.00 min
PBHP/SBHP		- * -	Gas/Liquid Interface Pressure
Production Efficiency		0.0	41.4 psi (g)
Oil	40 deg.API	Liquid Level Depth	2715.72 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	2706.00 ft
Gas	0.74 Sp.Gr.AIR	Formation Depth	2608.00 ft
Acoustic Velocity	1265.77 ft/s		



Static
 Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP 41.2 psi (g)



Acoustic Velocity 1265.77 ft/s Joints counted 75
 Joints Per Second 19.7161 jts/sec Joints to liquid level 84.6017
 Depth to liquid level 2715.72 ft Filter Width 17.6464 21.6464
 Automatic Collar Count Yes Time to 1st Collar 0.276 4.08

August 04, 2020

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-055-21565-00-00
LINDER-JACKSON 2-29
SE/4 Sec.29-22S-32W
Finney County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"