

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

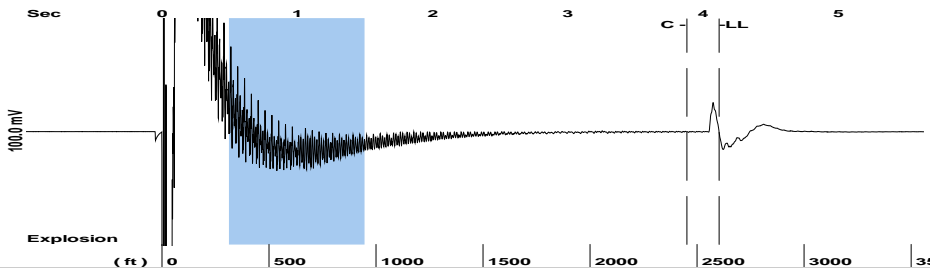
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

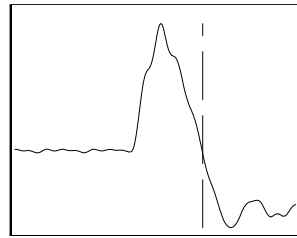
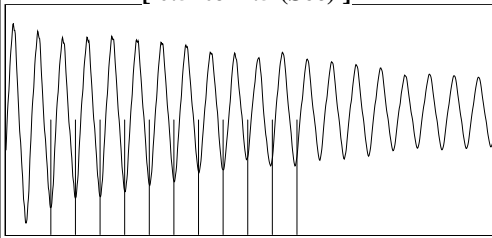
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TYRONE WELLS Well: GOULD FM 2-5 (acquired on: 07/27/20 15:10:41)



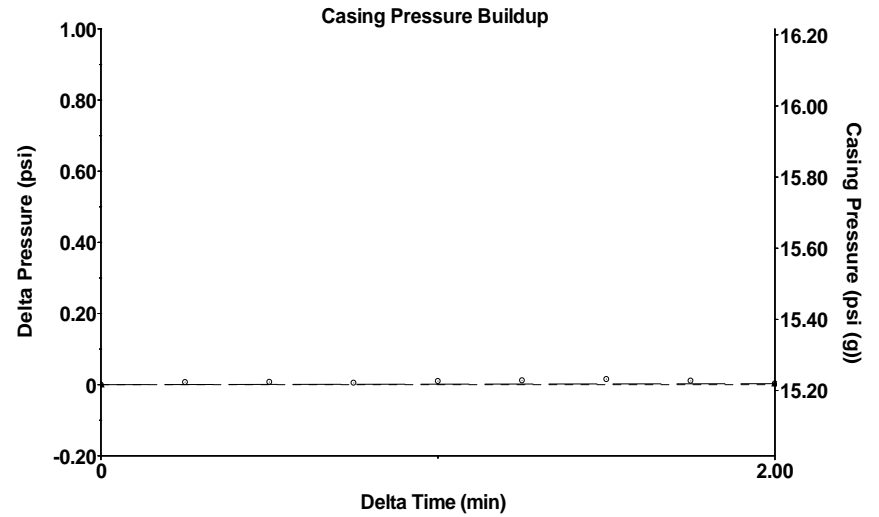
Filter Type Manual Acoustic Velocity 1247.52 ft/s
 Band Pass Automatic Collar Count Yes Time 4.118 sec
 Manual JTS/sec 19.802 Joints 82.6355 Jts
 Depth 2603.02 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Manual

Group: TYRONE WELLS Well: GOULD FM 2-5 (acquired on: 07/27/20 15:10:41)



Change in Pressure 0.00 psi PT 9160
 Change in Time 2.00 min Range 0 - ? psi

Group: TYRONE WELLS Well: GOULD FM 2-5 (acquired on: 07/27/20 15:10:41)

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

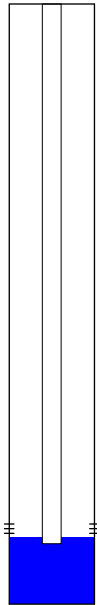
IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.74 Sp.Gr.AIR

Acoustic Velocity 1264.21 ft/s

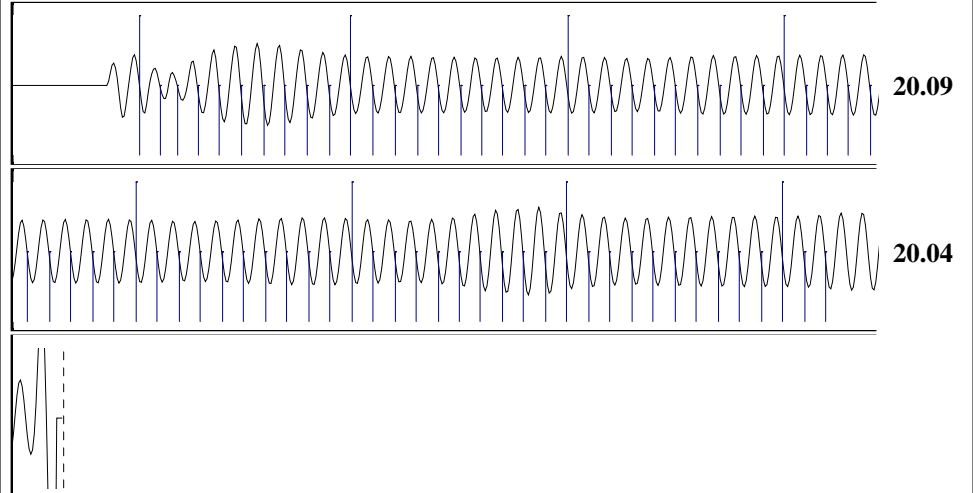
Casing Pressure 15.2 psi (g)
 Casing Pressure Buildup 0.003 psi
 2.00 min
 Gas/Liquid Interface Pressure 17.2 psi (g)

Liquid Level Depth 2603.02 ft
 Pump Intake Depth 2640.00 ft
 Formation Depth 2555.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP 17.2 psi (g)

Group: TYRONE WELLS Well: GOULD FM 2-5 (acquired on: 07/27/20 15:10:41)



Acoustic Velocity 1264.21 ft/s Joints counted 72
 Joints Per Second 20.0669 jts/sec Joints to liquid level 82.6355
 Depth to liquid level 2603.02 ft Filter Width 17.802 21.802
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.88

August 04, 2020

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-055-21569-00-00
F M GOULD 2-5
SW/4 Sec.05-23S-32W
Finney County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"