

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

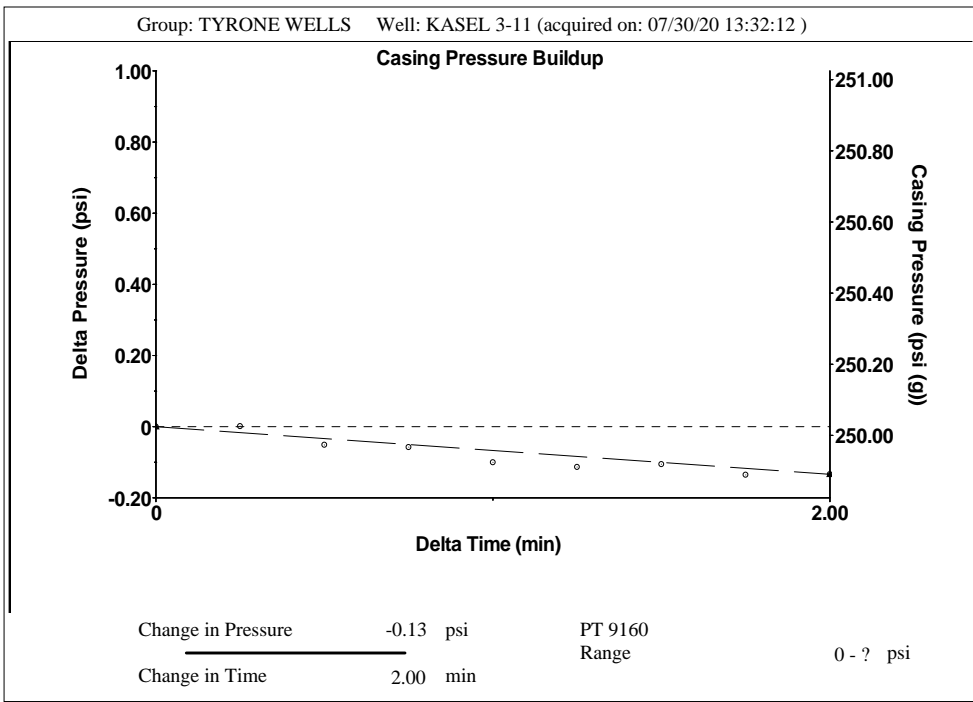
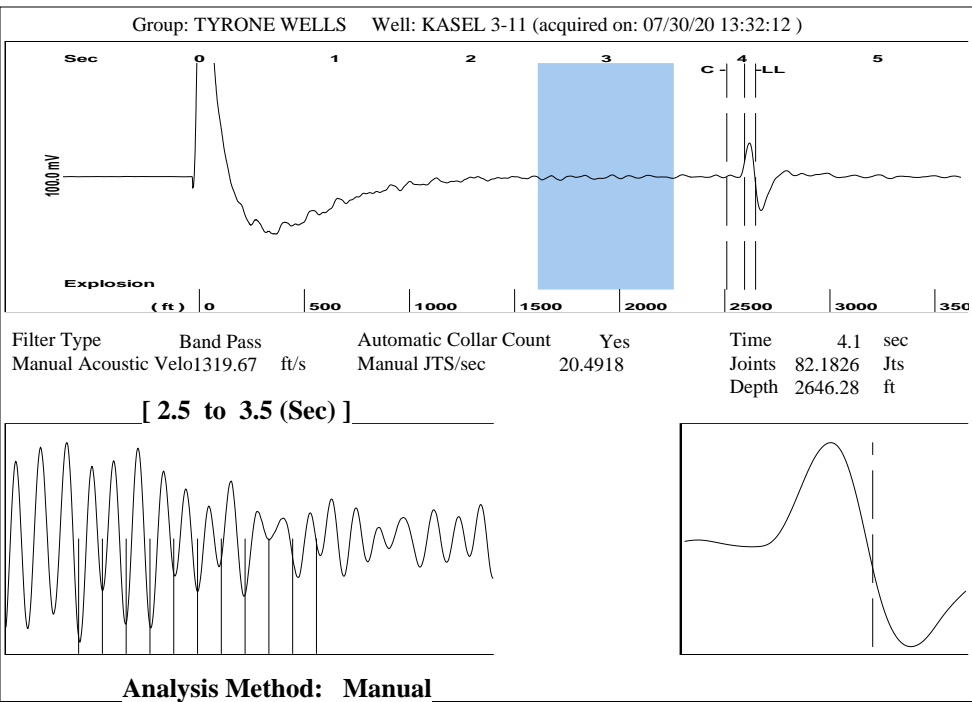
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

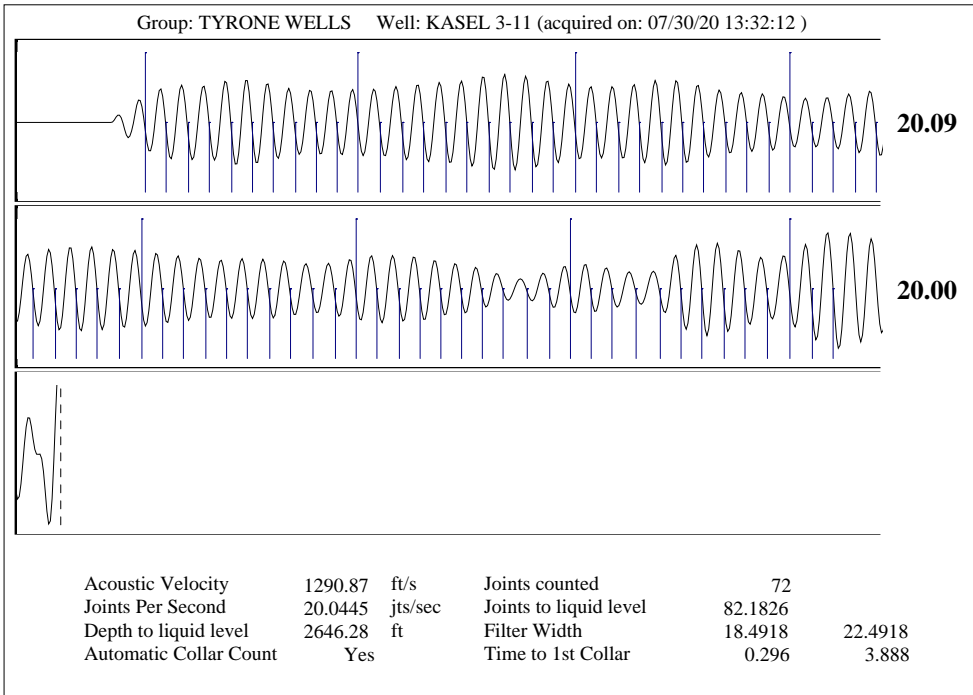
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Group: TYRONE WELLS Well: KASEL 3-11 (acquired on: 07/30/20 13:32:12)

Production	Potential	Casing Pressure	
Oil - * -	- * - BBL/D	250.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.134 psi	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Oil Column Height
PBHP/SBHP	- * -	267.6 psi (g)	MD 0 ft
Production Efficiency	0.0	Liquid Level Depth	Water Column Height
Oil 40 deg.API		2646.28 ft	MD - * - ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.69 Sp.Gr.AIR		2709.00 ft	
Acoustic Velocity	1290.87 ft/s	Formation Depth	Static BHP
		2594.00 ft	266.9 psi (g)

Acoustic Test



August 04, 2020

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-21379-00-00
KASEL 3-11
NW/4 Sec.11-31S-33W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"