

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

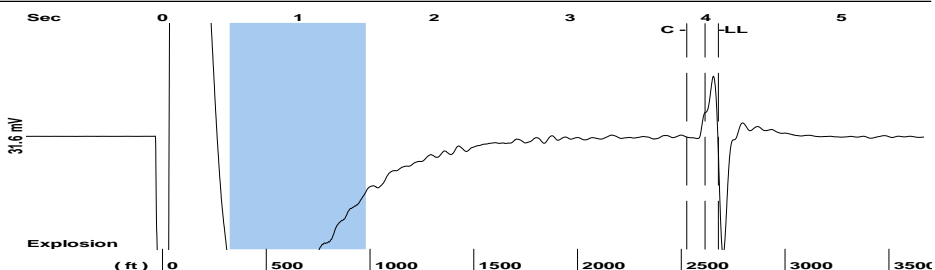
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

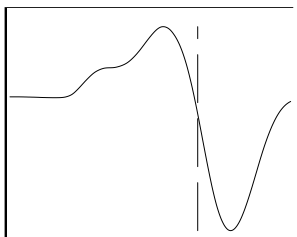
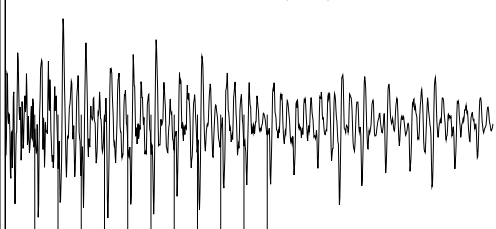
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

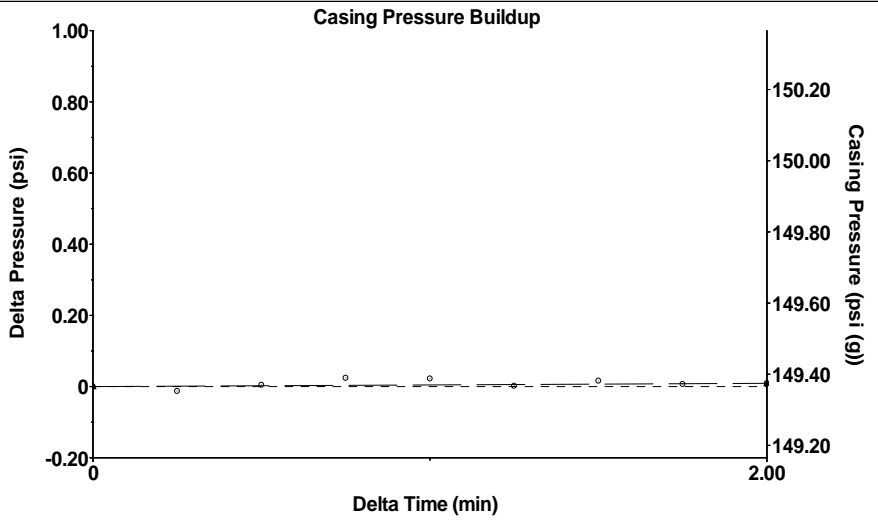


Filter Type High Pass Automatic Collar Count Yes Time 4.093 sec
 Manual Acoustic Vel 1298.11 ft/s Manual JTS/sec 20.9644 Joints 86.5039 Jts
 Depth 2678.16 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.01 psi PT 9160
 Change in Time 2.00 min Range 0 - ? psi

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

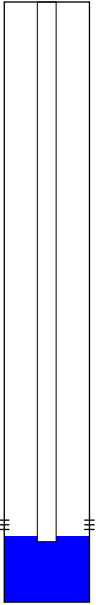
IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.69 Sp.Gr.AIR

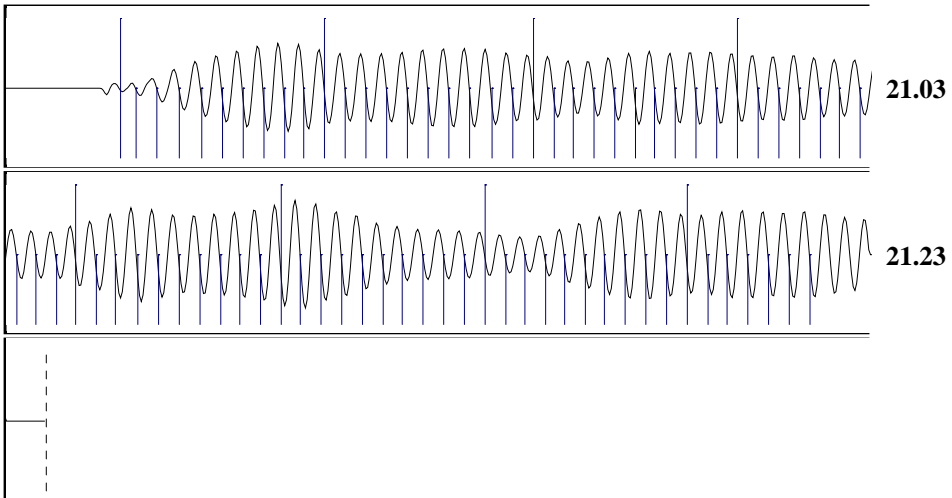
Acoustic Velocity 1308.65 ft/s

Casing Pressure 149.4 psi (g)
 Casing Pressure Buildup 0.009 psi
 2.00 min
 Gas/Liquid Interface Pressure 160.0 psi (g)

Liquid Level Depth 2678.16 ft
 Pump Intake Depth 2712.00 ft
 Formation Depth 2614.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP 159.7 psi (g)



Acoustic Velocity 1308.65 ft/s Joints counted 76
 Joints Per Second 21.1346 jts/sec Joints to liquid level 86.5039
 Depth to liquid level 2678.16 ft Filter Width 18.9644 22.9644
 Automatic Collar Count Yes Time to 1st Collar 0.264 3.86

August 04, 2020

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-081-00100-00-00
GALE, LC 1-1
NW/4 Sec.01-27S-32W
Haskell County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"