

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

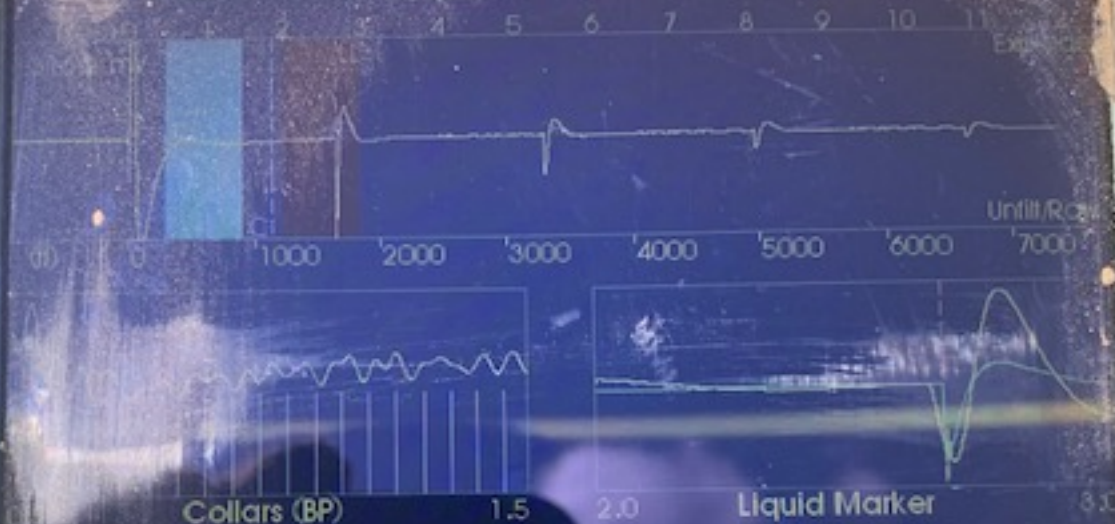
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

# Automatic Liquid Level Depth Analysis



**Liquid Level Depth: 1644 ft**

Joints to Liquid Level: 51.88  
 Time to Liq Lev (sec): 2.663

Avg Jts/sec: 19.48   Avg Jt Len: 31.70 ft  
 Average Acoustic Velocity: 1235 ft/sec

well: HAMANT B4  
shot: 20200721-2243

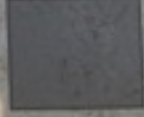
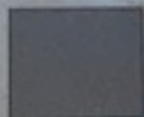
Toggle  
Filter

Adjust  
Collars

Adj Liquid  
Level

Analysis  
Options

Continue



ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TX

Intrinsically safe when installed    WARN  
as per drawing X57H    NOTE: To maintain

August 06, 2020

Penny Plumlee  
Urban Oil and Gas Group LLC  
1000 E 14TH ST SUITE 300  
PLANO, TX 75074-6214

Re: Temporary Abandonment  
API 15-173-20503-00-03  
HAMANT B-4  
NW/4 Sec.14-26S-02E  
Sedgwick County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"