## KOLAR Document ID: 1525987

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



CEMENT TREATM		INT REPORT	ORT	>			
Gustomers Red Oak Energy		Energ)	y well	Phelps # 3-3		Ticket:	ICT3618
city, states Oakley KS	Oakley K	s	County:	Wallace		Date:	6/4/2020
Field Rep:			S-T-R:	30-15-41		Service: pl	plug to abandon
Downhole Inform	Information		Calculated Slurry	d Siurry	Product	t %/#	#
Hole Size:	7 7/8 In	Ē	Weight	13.8 #/ sx	Class A		
Hole Depth:	4	¥	Water / Sx:	6.89 gal / sx	Poz		
Casing Size:		L.	PION	1.42 ft <sup>3</sup> / sx	Gel		
<b>Casing Depth:</b>		¥	Bbls / Ft.:	0.0079	CaCl		
Tubing / Liner:	2 3/8 in	Ŀ.	Depth	ų	Gypsum		
Depth:		¥	Annular Volume:	19.2 bbls	Metso		
Tool / Packer:			Excessi		Kol Seal		
Depth:		z	Total Slurry:	89.7 bbls	Flo Seal		
Displacement:		bbls	Total Sacks:	353 sx	Salt (bww)	, F	-
TIME RATE	PSI	BBLs		REMARKS	IKS SHI		
A			Arrival				
9:05A			Safety Meeting				
9:10A			Rig Up				
9:39A 3.4	20.0	10.0	H20 Ahead				
	1,000.0	52.4	Mixed Gell 900 lbs @4966ft				
	ļ	17.8	Mixed 70 sks of H -plug @4966 with 300# of hulls	00# of hulls			
L	ļ	19.1					
		5.0	H20 Ahead				
11:02A 4.5	900.0	22.9	Mixed 135 sks of H-plug @ 2750 with 250# of hulls	250# of hulls			
11:09A 4.4	200.0	10.6	Displace with H20				
11:34A 3.3	300.0	5.0					
11:37A 5.0	900.0	22.9	Mixed 135 sks of H-plug @ 2750 with 150# of hulls	150# of hults			
11:43A 3.3	500.0	5.3	Displace with H20				
1245P 3.3	100.0	3.3	Top Off Well with 7 sks of H- plug				
1253P 3.0	300.0	1.5	Pressered up on back side with 6 sks				
100P			Plug Down				
105P			washed up Truck				
115P			Rigged Down				
120P			Off Location				
						SUIMMARY	
	3	Reh Mociar	73	Average Rate	Average		Total Fluid
Duran Operator		lace lone		3.94167 bpm			176 bbis
		Kale Ochs	165				
Bulk#2:							

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202

 (316) 755-3523 67147 • 1321 West 93rd North • Valley Center, Kansas

RED OAK ENERGY, INC.

Phelps #3-31 Sec. 30, T15S-R41W Wallace County, Kansas

# Plugging Report

- 06/02/20: MIRU Hurricane Well Service. Lay out boards. Work pump to unseat. Start out with rods and pump.
- 2760' w/ 4 spf expendable gun. Field ticket # 4926. RD ELI. RIH w/ tbg to 4960' SDFN. 06/03/20: POH w/ 201 3/1" rods and pump. POH w/ 162 jts 2-3/8" tbg. RU ELI Wireline. Perforate
- **06/04/20:** RU HSI cementers. Pump 20 Bbls wtr followed by 900# gel, 70 sx 60/40 poz mix w/ 250# hulls. Flush w/ 15 bbls water. 1500# lift pressure. POH to 2759'. Pump 5 bbls wtr followed by 90 sx 60/40 poz mix w/ 250# hulls. Flush w/ 7 bbls water. 900# lift pressure. POH to 1395'. Pump 5 bbls wtr, followed by 90 sx 60/40 poz mix w/ 150# hulls. Flush w/ 3 bbl wtr. 900# lift pressure. Circulate cmt to surface. POH w/ tbg. Connect to 8.625" surface csg and pump 5.3 bbls cmt, pressure to 300# and hold for 2 min. Top off 4.5" pipe w/ 6.3 sx 60/40 poz mix cmt. Hurricane ticket # ICT3618. RD HSI cmt services. KCC witness by Darrel Dipman. RDMO Hurricane.

Job Complete

Jason Schmidt, P.E.

Bill Schmidt Field Supervisor