

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 54097

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/8/18	4807	Fuller # LOI-25	NW 33	23	16	WO
CUSTOMER <u>Lakeshore Operating</u>						
MAILING ADDRESS <u>340 S. Laura</u>						
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67211</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>729</u>	<u>CasKen</u>	<input checked="" type="checkbox"/>	<u>Safety Meeting</u>
			<u>467</u>	<u>Kei Car</u>	<input checked="" type="checkbox"/>	
			<u>804</u>	<u>Ralph Eads</u>	<input checked="" type="checkbox"/>	
			<u>675</u>	<u>Kei Det</u>	<input checked="" type="checkbox"/>	

JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH 1107' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 7100' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.37 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 200# Gel followed by 5 bbls fresh water, mixed & pumped 126' Sk
Porblend II A cement w/ 2% gel, 5 # Kolseal, & 1# Phenoseal per
sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber
plug to casing TD w/ 6.37 bbls fresh water pressured to 800 PSI,
well held pressure for 30 min MIT, released pressure to set that
value.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	40 mi	MILEAGE	286.00	
CE0711	min	ton mileage	660.00	
WE0853	2.5 hrs	80 Vac	250.00	
		trucks	2196.00	
		- 35%	943.60	
		subtotal		1752.40
CC5842	126 sks	Porblend II A cement	1858.50	
CC5965	417 #	Gel	125.10	
CC6077	630 #	Kolseal	315.00	
CC6079	126 #	Phenoseal	170.10	
CP8176	1	2 1/2" rubber plug	45.00	
		materials	2513.70	
		- 35%	879.80	
		subtotal		1633.90
		7.5%		
		SALES TAX		122.54
		ESTIMATED TOTAL		3508.84

RAVIN 3737
 AUTHORIZATION [Signature] TITLE _____ DATE (5398.23)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Jackman Oilfield Services
1 West Mulberry St.
Colony, KS 66015
620-852-3350

WELL LOG
Lakeshore Operating, LLC
Fuller LOI-25

August 4, 2018

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16.00	clay/shale	16.00
24.00	lime	40.00
154.00	shale	194.00
12.00	lime	206.00
8.00	sand	214.00
176.00	lime	390.00
30.00	shale/lime	420.00
34.00	lime	454.00
3.00	sand	457.00
40.00	sandy lime	497.00
3.00	coal	500.00
10.00	lime	510.00
8.00	shale	518.00
6.00	red/shale	524.00
3.00	shale	527.00
13.00	lime	540.00
4.00	shale	544.00
66.00	lime	610.00
2.00	shale	612.00
5.00	shale/lime	617.00
3.00	coal	620.00
5.00	shale	625.00
25.00	lime	650.00
5.00	coal	655.00
10.00	lime	665.00
75.00	shale	740.00
5.00	sand	745.00
83.00	shale	828.00
2.00	coal	830.00
20.00	lime	850.00
20.00	shale	870.00
4.00	coal	874.00

6.00	lime	880.00	
2.00	shale	882.00	
28.00	lime	910.00	
25.00	shale	935.00	
25.00	lime	960.00	
3.00	coal	963.00	
36.00	lime	999.00	
2.00	coal	1,001.00	
1.00	lime	1,002.00	
12.00	shale	1,014.00	
2.00	lime	1,016.00	
10.00	sand	1,026.00	good odor/slight bleed
24.00	shale	1,050.00	with lime streaks
2.00	lime	1,052.00	
16.00	broken sand	1,068.00	good bleed/good odor
39.00	lime	1,107.00	TD

Drilled a 9 7/8" hole to 40'

Drilled a 5 7/8" hole to 1107'

Set 40' of surface casing cemented with 10 sacks of portland cement

Ran 1099' of 2 7/8"

No cores

No seating nipple

Will be cemented 8/8/18

Fuller LOI-25