

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 2-6
Doc ID	1419928

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 2-6
Doc ID	1419928

Tops

Name	Top	Datum
Heebner Shale	4381	(-1857)
Brown Limestone	4529	(-2005)
Lansing	4540	(-2016)
Stark Shale	4888	(-2364)
Base Kansas City	4993	(-2469)
Pawnee	5085	(-2561)
Cherokee Shale	5131	(-2607)
Base Penn Limestone	5230	(-2706)
Mississippian	5256	(-2732)
RTD	5400	(-2876)

QUALITY WELL SERVICE, INC.

6833

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish				
5-6-13	6	29S	22W	FOCO	KS	2:30	6:15				
Lease	Smith		Well No.	2-6				Location	Kegonsaw 4 to Tank Batteries		
Contractor	Duke Dalg #9			Owner	Winko						
Type Job	SURFACE			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	680'		Charge To	VINCENT OIL CORP				
Csg.	8 5/8 23"		Depth	679'		Street					
Tbg. Size			Depth			City	State				
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	42.22		Shoe Joint	42.22		Cement Amount Ordered	125.56 1MDC 3 1/4 Ck				
Meas Line			Displace	42.24		150 5/8 Common 2 3/4 Ck					
EQUIPMENT											
Pumptrk	8	No.	T.O.D.		Common 150						
Bulktrk	9	No.	M.V.E		Poz-Mix/MDC 125						
Bulktrk	10	No.	O.H.W		Gel. 11						
Pickup		No.			Calcium 10						
JOB SERVICES & REMARKS						Hulls					
Rat Hole						Salt					
Mouse Hole						Flowseal 160-25					
Centralizers						Kol-Seal					
Baskets						Mud CLR 48					
D/V or Port Collar						CFL-117 or CD110 CAF 38					
Run in hole's 8 5/8 23' csg						Sand					
Set 679'						Handling 296					
Csg on Bottom						Mileage 100					
Hood on the csg Base (120' well)						FLOAT EQUIPMENT					
Start Pumping 1420 AM						Guide Shoe 8 5/8					
Start mix: Pump 175 2 MDC 3 1/4						Centralizer Baffles					
Start mix: Pump 150 4 Common 2 3/4						Baskets WOODEN PLUG					
Shut Down						AFU Inserts					
Release 8 5/8 WOODEN PLUG						Float Shoe					
SITAC Drop						Latch Down					
Plug down 600' 42 3/4 disp						Service Supervisor					
Pump on this JOB						150-117 100 LMD					
Csg 12 Bbls out to pt						Pumptrk Charge 100 Surface					
Thank you						Mileage 180 Total					
PLEASE Call signed						Tax					
JOHN OLLON MKE											
Signature Victor Martnez						Discount					
						Total Charge					

QUALITY WELL SERVICE, INC.

6838

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	5-16-13	Sec.	6	Twp.	29S	Range	22W	County	Forz	State	KS	On Location	10.00	Finish	12:30						
Lease	Smith		Well No.	Z-6		Location															
Contractor	DUKE DELG 9							Owner													
Type Job	4 1/2 LS							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8		T.D.		5400'		Charge To														
Csg.	4 1/2 11.6"		Depth		5392'		VIACENT O.L. Corp														
Tbg. Size			Depth		Street																
Tool			Depth		City																
Cement Left in Csg.	1270		Shoe Joint		10.70		The above was done to satisfaction and supervision of owner agent or contractor.														
Meas Line			Displace		53.9 131		Cement Amount Ordered 225 SA 21.6EL 10% SAT														
EQUIPMENT													47 PUMPER 5 1/2 KOSSEAL								
Pumptrk	8	No.	DREX		Common								225 SA POC								
Bulktrk	9	No.	DAVIS		Poz. Mix																
Bulktrk		No.			Gel.								4								
Pickup		No.	TODD		Calcium																
JOB SERVICES & REMARKS													Hulls								
Rat Hole	30 SA		Salt										24								
Mouse Hole	20 SA		Flowseal																		
Centralizers	1-3-5-7-9-11		Kol-Seal										1125 #								
Baskets			Mud CLR 48										500 gal								
D/V or Port Collar			CFL-117 or CD110 CAF 38																		
Run 123 H's 4 1/2 11.6" SET 5392'													Sand			KCL 10 GAL					
C/L 1 H/L													Handling								
Pump 5 BALS 110 12 1561 RIF 3 616 1170													Mileage			50					
Plug R-14 Holes 52 SA													FLOAT EQUIPMENT 4 1/2								
Pump 175 SA DOWN Csg.													Guide Shoe			1 EA					
SHUT DOWN WASH UP TCK													Centralizer			6 EA					
RELEASE 4 1/2 T. R. RUBBER PLUG													Baskets			1 EA TOP RUBBER PLUG					
START DISC													AFU Inserts			1					
LIFT CNT 500													Float Shoe								
SLOW RATE 600													Latch Down								
Plug down 53.9 BH. 1100'													SERVICE SUPERVISOR								
RELEASE! HELD													LMV			50					
1/2 BH BACK													Pumptrk Charge			1 EA					
													Mileage			120					
Thank you PLEASE Call AGAIN																Tax					
TODD DAVIS DREX																Discount					
Signature																Total Charge					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
200 W Douglas Ave. #725 Wichita, KS 67202
ATTN: Ken LeBlanc

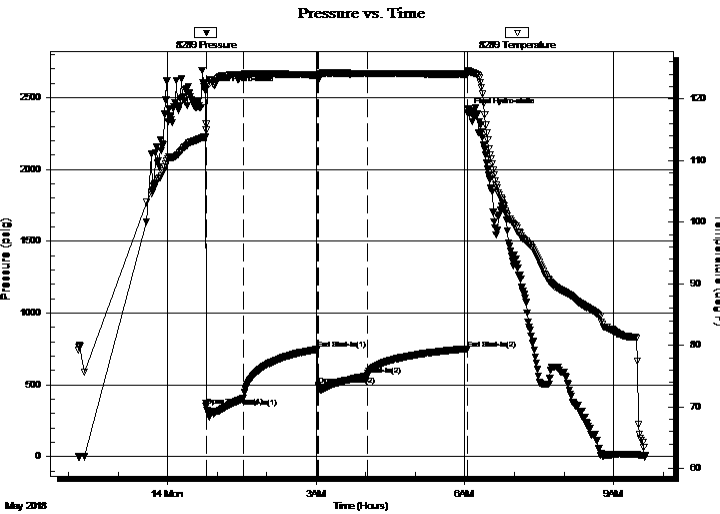
6/29S/22W Ford,KS
Smith 2-6
Job Ticket: 64122 **DST#: 1**
Test Start: 2018.05.13 @ 22:12:00

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: 2524.00 ft (KB)
Time Tool Opened: 00:46:20
Time Test Ended: 09:38:49
Interval: **5271.00 ft (KB) To 5286.00 ft (KB) (TVD)**
Total Depth: 5286.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Hagman
Unit No: 75
Reference Elevations: 2524.00 ft (KB)
2511.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8289 Inside
Press@RunDepth: 566.64 psig @ 5283.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.05.13 End Date: 2018.05.14 Last Calib.: 2018.05.13
Start Time: 22:12:02 End Time: 09:38:49 Time On Btm: 2018.05.14 @ 00:45:40
Time Off Btm: 2018.05.14 @ 06:03:15

TEST COMMENT: IF: BOB 2 min., strong steady blow, built to 78"
IS: Blow back 5 sec, BOB 30 min., built to 50"
FF: BOB ASAO, strong steady blow, built to 125"
FSI: Blow back imedeatly, BOB 5 min., built to 195" GTS



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2549.69	113.79	Initial Hydro-static
1	349.64	114.93	Open To Flow (1)
46	406.72	124.00	Shut-In(1)
136	747.18	123.84	End Shut-In(1)
137	498.87	123.14	Open To Flow (2)
197	566.64	124.14	Shut-In(2)
318	750.35	124.00	End Shut-In(2)
318	2394.98	124.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
179.00	gassy w ater 5%G,95%W	0.88
315.00	muddy gassy oily w ater 10%G,30%O,54.425%	
819.00	gassy oil 40%G,60%O	11.49
0.00	GTS	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

6/29S/22W Ford,KS

200 W Douglas Ave. #725 Wichita, KS 67202

Smith 2-6

Job Ticket: 64122

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2018.05.13 @ 22:12:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

21000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
179.00	gassy w ater 5%G,95%W	0.880
315.00	muddy gassy oily w ater 10%G,30%O,55%W	4.419
819.00	gassy oil 40%G,60%O	11.488
0.00	GTS	0.000

Total Length: 1313.00 ft Total Volume: 16.787 bbl

Num Fluid Samples: 0

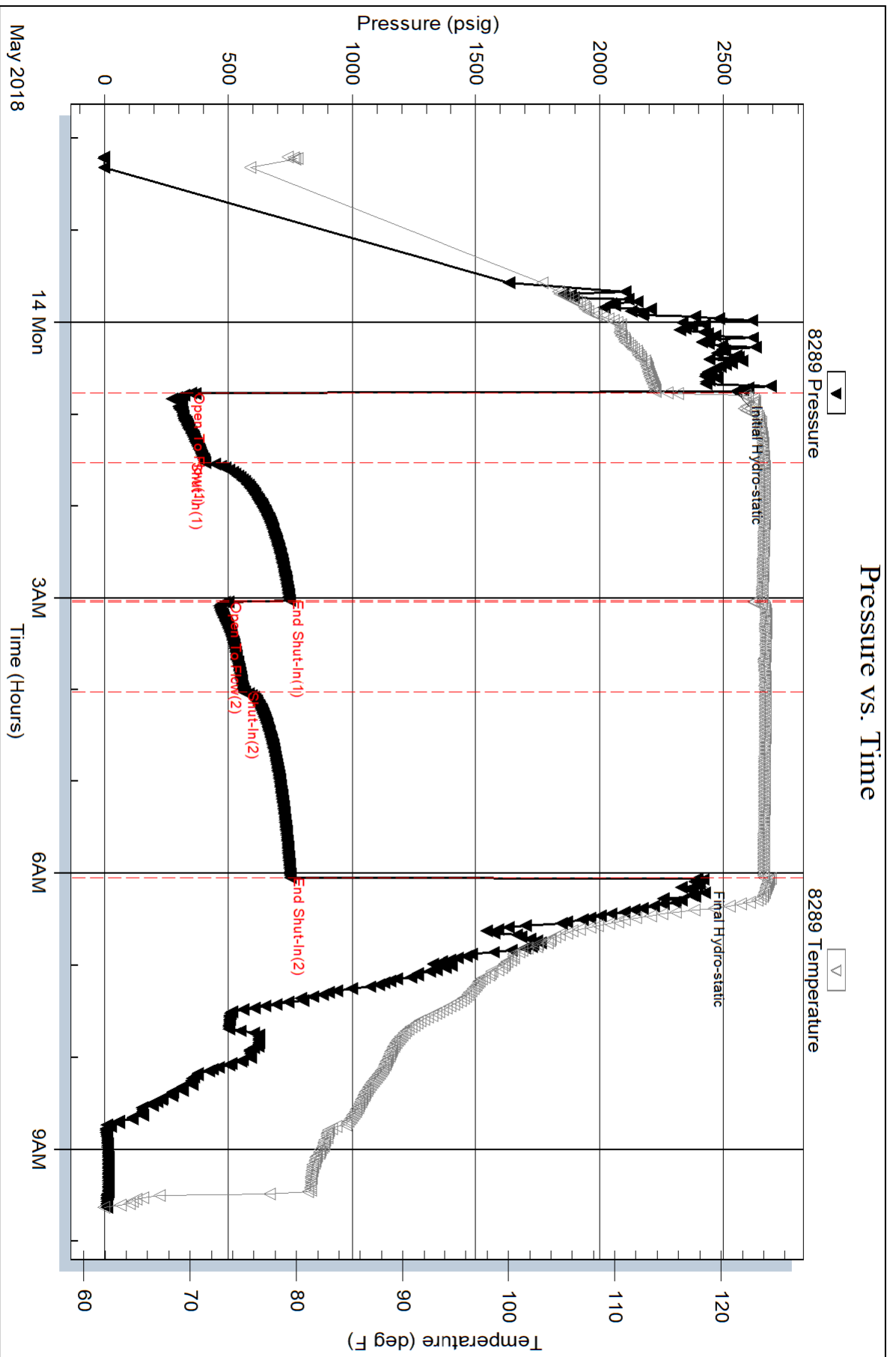
Num Gas Bombs: 0

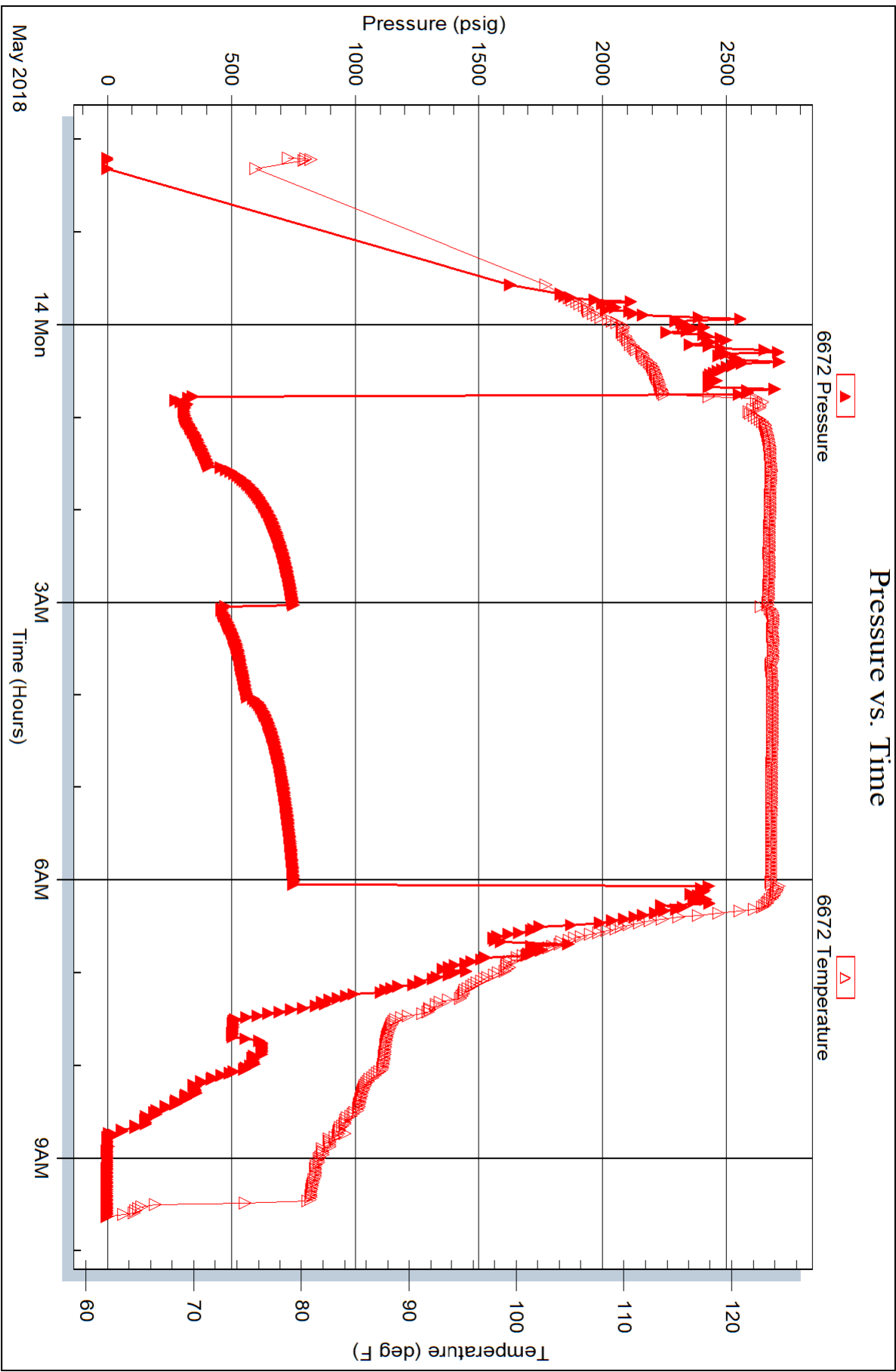
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=36@70F=35, RW=.332@70F=21000ppm
3959' GIP







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 200 W Douglas Ave. #725 Wichita, KS 67202
 ATTN: Ken LeBlanc

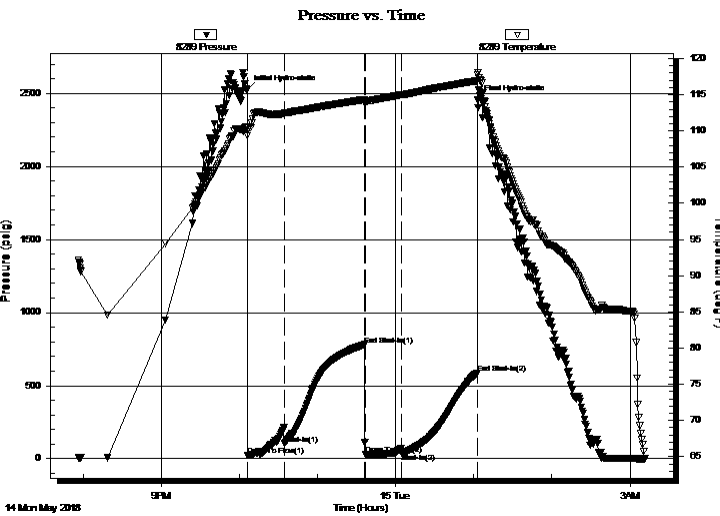
6/29S/22W Ford,KS
Smith 2-6
 Job Ticket: 64123 **DST#: 2**
 Test Start: 2018.05.14 @ 19:56:00

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: 2524.00 ft (KB)
 Time Tool Opened: 22:05:55
 Time Test Ended: 03:12:00
 Interval: **5289.00 ft (KB) To 5310.00 ft (KB) (TVD)**
 Total Depth: 5310.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chris Hagman
 Unit No: 75
 Reference Elevations: 2524.00 ft (KB)
 2511.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8289 Inside
 Press@RunDepth: 39.53 psig @ 5307.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.05.14 End Date: 2018.05.15 Last Calib.: 1899.12.30
 Start Time: 19:56:02 End Time: 03:12:00 Time On Btm: 2018.05.14 @ 22:05:40
 Time Off Btm: 2018.05.15 @ 01:02:45

TEST COMMENT: IF: Weak surface blow , died 10 min.
 IS: No blow back
 FF: Weak surface blow
 FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2523.97	110.64	Initial Hydro-static
1	21.83	109.36	Open To Flow (1)
29	102.25	112.44	Shut-In(1)
91	780.17	114.34	End Shut-In(1)
91	28.39	114.12	Open To Flow (2)
119	39.53	114.98	Shut-In(2)
177	586.07	116.93	End Shut-In(2)
178	2454.19	117.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	gassy oily mud 5%G,5%O,90%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
200 W Douglas Ave. #725 Wichita, KS 67202
ATTN: Ken LeBlanc

6/29S/22W Ford,KS
Smith 2-6
Job Ticket: 64123 **DST#: 2**
Test Start: 2018.05.14 @ 19:56:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	gassy oily mud 5%G,5%O,90%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

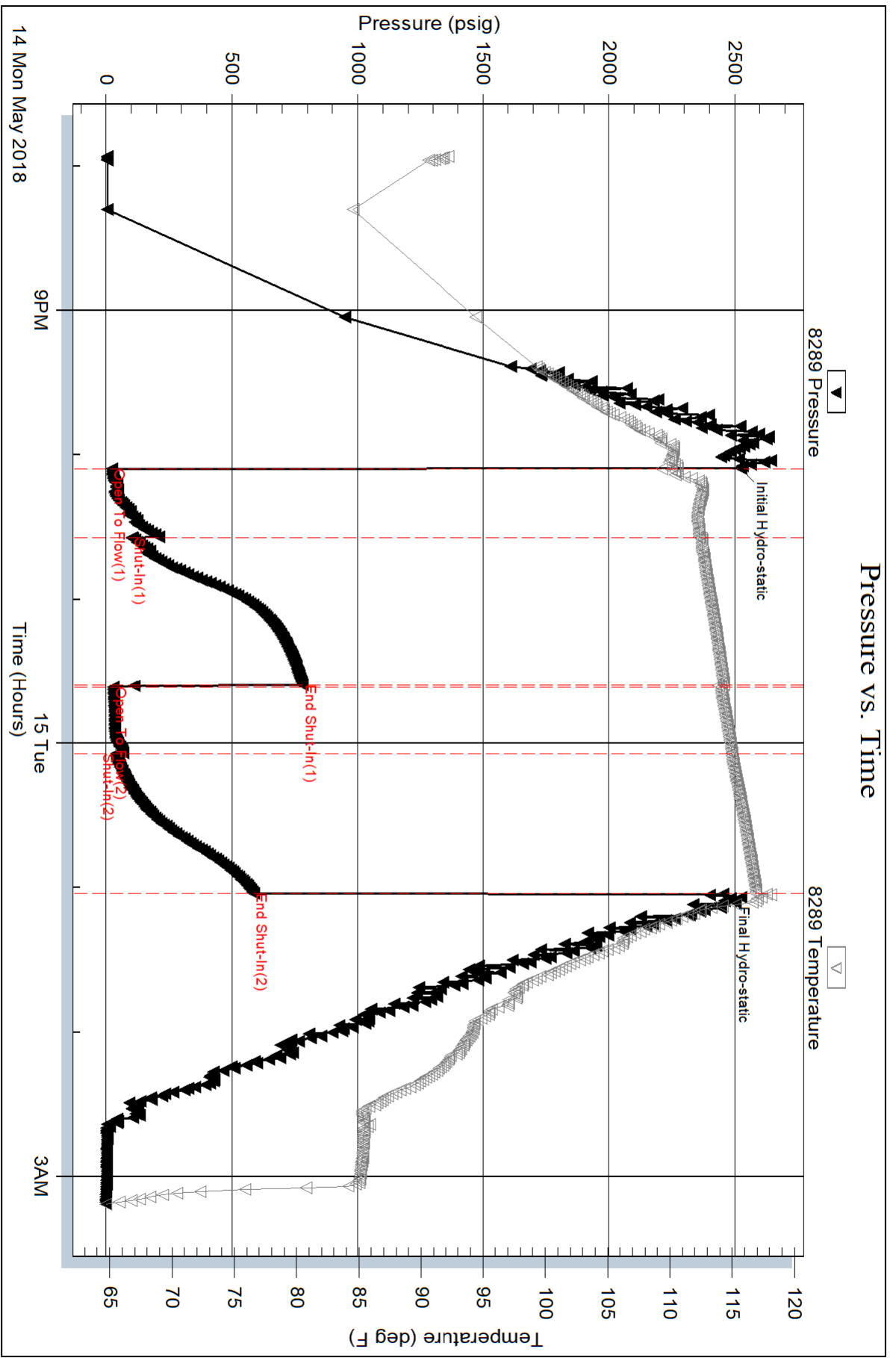
Serial #: 8289

Inside

Vincent Oil Corp

Smith 2-6

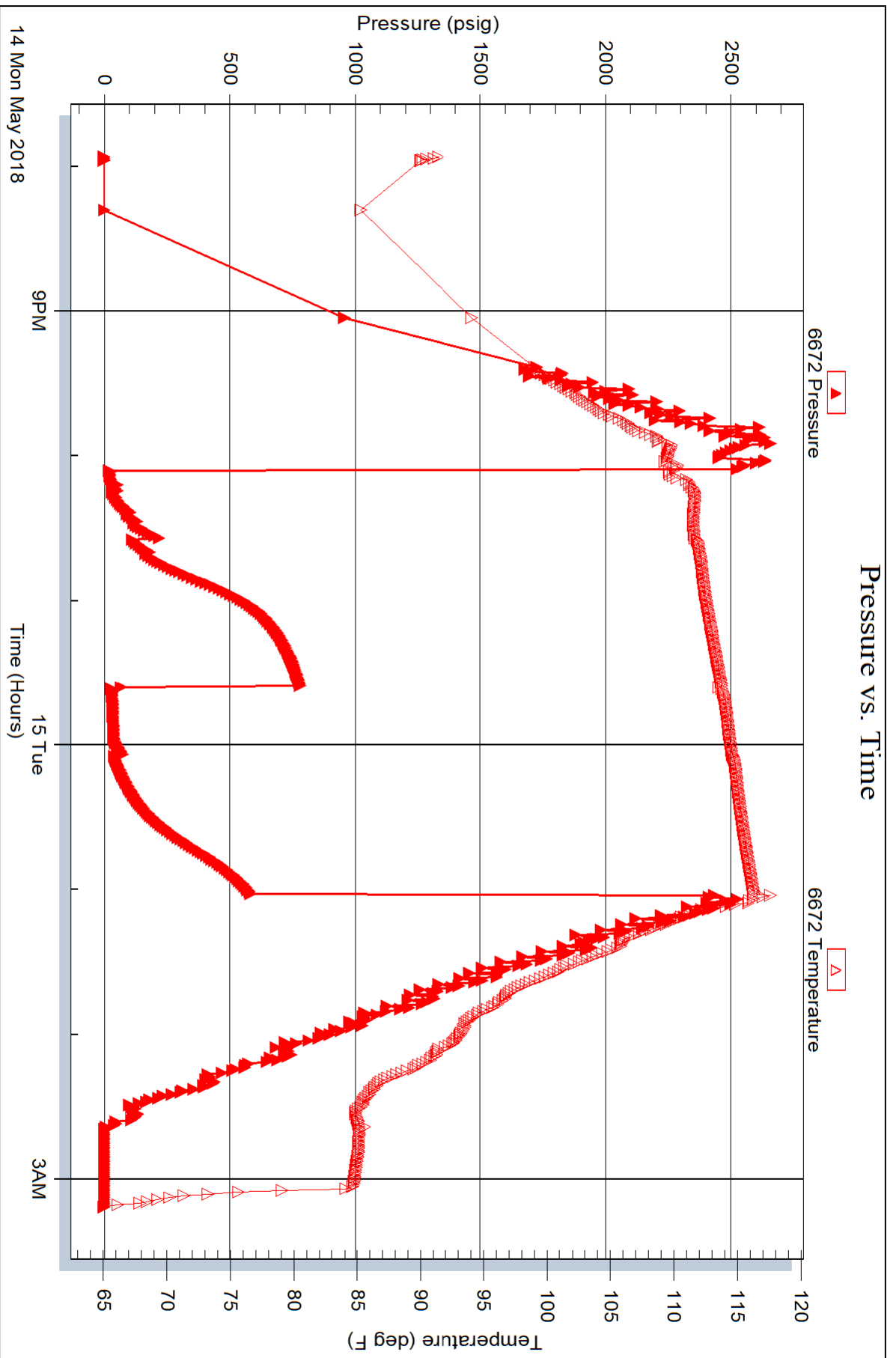
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 64123

Printed: 2018.05.15 @ 06:07:10



15-057-20998-0000
Vincent Oil Corporation
Smith 2-6
1568 FSL & 1993 FWL
Sec. 6-T29S-R22W
Ford County, Kansas
KB 2524

**FIELD
FIRST LOOK
REPORT**

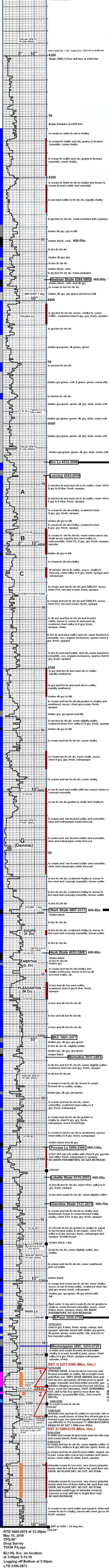
SHT at 680' - 1/2 deg dev.
1184' - 3/4 deg dev.
1690' - 1/2 deg dev.
2194' - 3/4 deg dev.
2733' - 1 deg dev.
3294' - 1 deg dev.
3798' - 1 deg dev.

MUD-CO at 1520'
WT: 9.4, VIS: 31
WL: NC, CHL: 87.4K
LCM 2#

MUD-CO at 2422'
WT: 9.5, VIS: 29,
WL: NC, CHL: 87.0K
LCM: 0#

MUD-CO at 3296'
WT: 9.6, VIS: 31
WL: NC, CHL: 65.0K
LCM 2#

MUD-CO at 3970'
WT: 9.8, VIS: 47
WL: 8.0, CHL: 6,000
LCM 0#



MUD-CO at 4815'
WT: 9.1, VIS: 54
WL: 8.0, CHL: 7,700
LCM: 4#

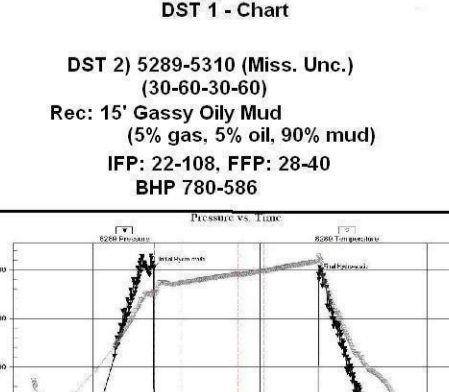
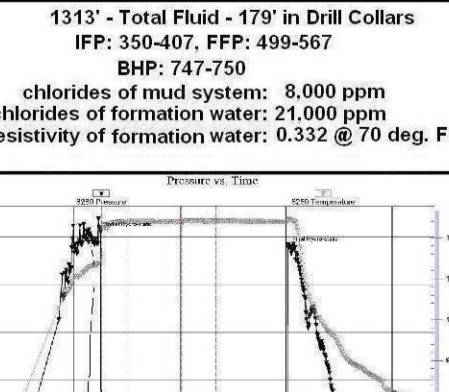
MUD-CO at 4975'
WT: 9.2, VIS: 51
WL: 8.8, CHL: 8,100
LCM: 4.5#

MUD-CO at 5205'
WF: 9.4, VIS: 46
WL: 10.6, CHL: 8,000
LCM: 4#

MUD-CO at 5286'
WT: 9.1, VIS: 48
WL: 11.2, CHL: 8,800
LCM: 4#

MUD-CO at 5327'
WF: 9.2, VIS: 51
WL: 12.4, CHL: 11,400
LCM: 5#

SHORT TRIP 30 STANDS AT 5110'
-some pulled 3K over-
CCTH for 60" A/SHORT TRIP



Decision made to run 4-1/2" CSG
based on the results of DST 1

RTD 5400-2876 at 12:28pm
May 15, 2018
CFS-90"
Drop Survey
TOOH F/Logs
ELI WL Svc. on location
at 3:00pm 5-15-18
Logging off Bottom at 5:00pm
LTD 5396-2872
Finished Logging at 10:00pm