

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	RL Investment, LLC
Well Name	BEAGLEY TRUST 1-22
Doc ID	1419159

Tops

Name	Top	Datum
Anhydrite	2548	476
Heebner	4000	-976
Lansing	4040	-1016
Stark Sh	4253	-1229
Pawnee	4442	-1418
Ft Scott	4505	-1481
Johnson	4565	-1541
Mississippi	4624	-1600





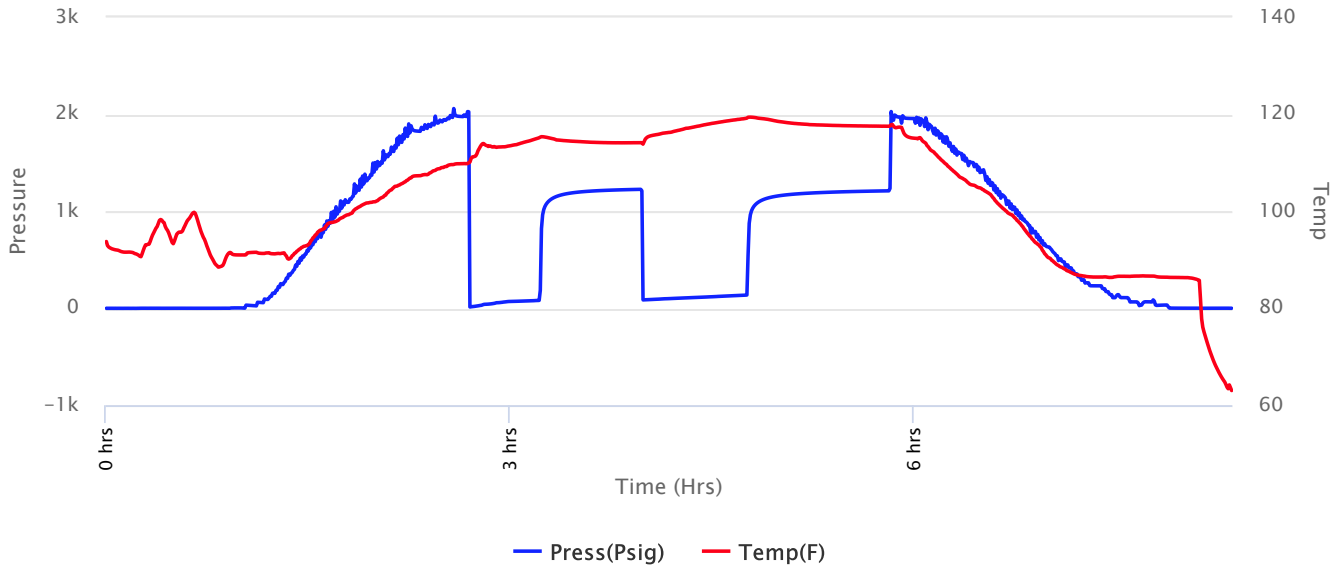
**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC - Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b>
May
<b>04</b>
2018

<b>DST #1</b>	<b>Formation: Lans "E&amp;F"</b>	<b>Test Interval: 4095 - 4132'</b>	<b>Total Depth: 4132'</b>
	Time On: 14:52 05/04	Time Off: 23:07 05/04	
	Time On Bottom: 17:30 05/04	Time Off Bottom: 20:30 05/04	

Electronic Volume Estimate:	<u>1st Open</u> Minutes: 30 6.3" at 30 min	<u>1st Close</u> Minutes: 45 0" at 45 min	<u>2nd Open</u> Minutes: 45 9.0" at 45 min	<u>2nd Close</u> Minutes: 60 0" at 60 min
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**Company: R. L. Investment, LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC - Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
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**DATE**  
 May  
**04**  
 2018

**DST #1**      **Formation: Lans "E&F"**      **Test Interval: 4095 - 4132'**      **Total Depth: 4132'**  
 Time On: 14:52 05/04      Time Off: 23:07 05/04  
 Time On Bottom: 17:30 05/04      Time Off Bottom: 20:30 05/04

Recovered

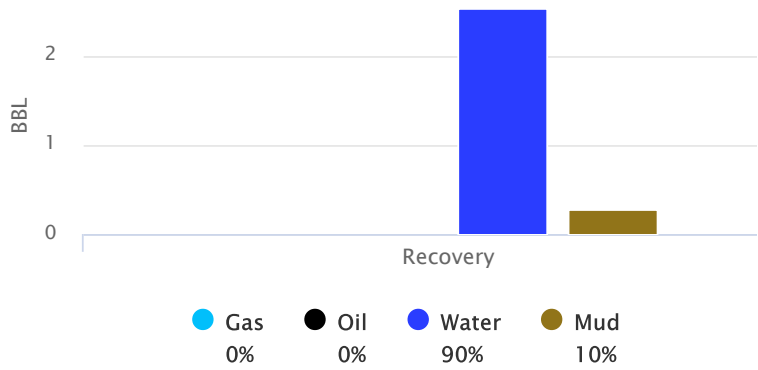
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
277	2.8131518	SLMCW	0	0	90	10

Total Recovered: 277 ft  
 Total Barrels Recovered: 2.8131518

Reversed Out  
 NO

Initial Hydrostatic Pressure	1978	PSI
Initial Flow	14 to 81	PSI
<b>Initial Closed in Pressure</b>	<b>1227</b>	<b>PSI</b>
Final Flow Pressure	87 to 137	PSI
<b>Final Closed in Pressure</b>	<b>1211</b>	<b>PSI</b>
Final Hydrostatic Pressure	1973	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	1.3	%

**Recovery at a glance**





**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<p><b>DATE</b> May <b>04</b> 2018</p>
---

<b>DST #1</b>	<b>Formation: Lans "E&amp;F"</b>	<b>Test Interval: 4095 - 4132'</b>	<b>Total Depth: 4132'</b>
	Time On: 14:52 05/04	Time Off: 23:07 05/04	
	Time On Bottom: 17:30 05/04	Time Off Bottom: 20:30 05/04	

**REMARKS:**

Initial Flow: Blow building to 6.3 ins.  
Initial Shut-in: No blow back.  
Final Flow: Blow building to 9 ins.  
Final Shut-in: No blow back.

Tool Sample: 90% water, 10% mud

RW: .400 @ 64 degrees F







**Company: R. L. Investment,  
LLC**

**Lease: Beagle Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>04</b> 2018
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<b>DST #1</b>	<b>Formation: Lans "E&amp;F"</b>	<b>Test Interval: 4095 - 4132'</b>	<b>Total Depth: 4132'</b>
	Time On: 14:52 05/04	Time Off: 23:07 05/04	
	Time On Bottom: 17:30 05/04	Time Off Bottom: 20:30 05/04	

**Mud Properties**

**Mud Type:** Chemical    **Weight:** 9.2    **Viscosity:** 55    **Filtrate:** 7.2    **Chlorides:** 1,000 ppm



**Company: R. L. Investment,  
LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC - Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b>
May
<b>05</b>
2018

<b>DST #2</b>	<b>Formation: Lans "H&amp;I"</b>	<b>Test Interval: 4170 - 4228'</b>	<b>Total Depth: 4228'</b>
	Time On: 09:40 05/05	Time Off: 17:22 05/05	
	Time On Bottom: 12:25 05/05	Time Off Bottom: 14:25 05/05	

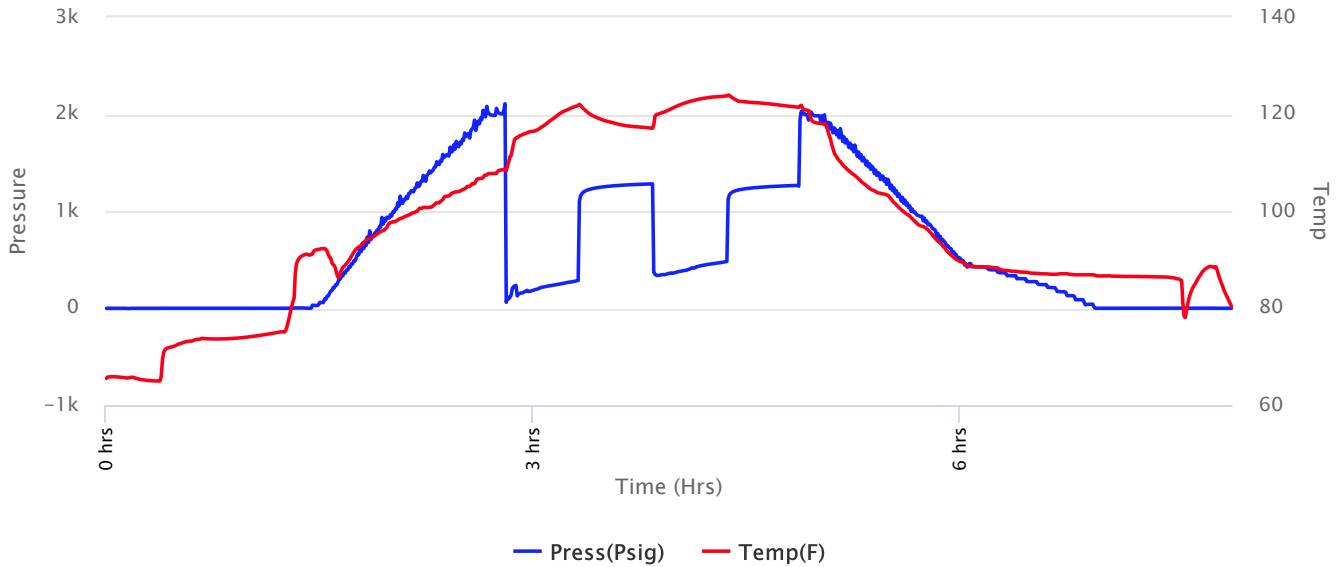
Electronic Volume Estimate:  
1117'

1st Open  
Minutes: 30  
51.8" at 30 min

1st Close  
Minutes: 30  
0" at 30 min

2nd Open  
Minutes: 30  
47.5" at 30 min

2nd Close  
Minutes: 30  
0" at 30 min





**Company: R. L. Investment, LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC - Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
 Job Number: 153

**DATE**  
 May  
**05**  
 2018

**DST #2**      **Formation: Lans "H&I"**      **Test Interval: 4170 - 4228'**      **Total Depth: 4228'**  
 Time On: 09:40 05/05      Time Off: 17:22 05/05  
 Time On Bottom: 12:25 05/05      Time Off Bottom: 14:25 05/05

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
285	4.05555	G	100	0	0	0
20	0.2846	O	0	100	0	0
844	10.8815618	SLMCSLGCOCW	15	25	50	10

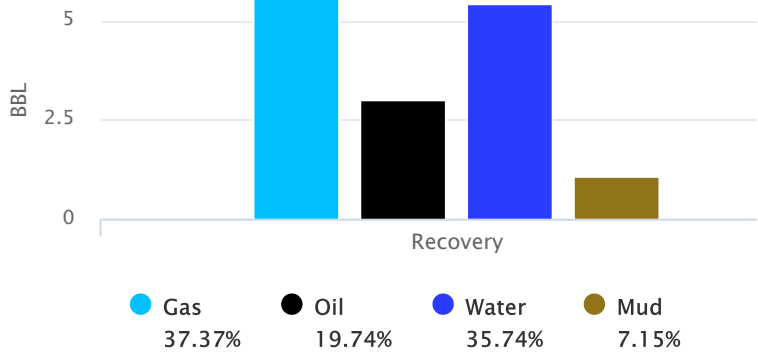
Total Recovered: 1149 ft

Total Barrels Recovered: 15.2217118

Reversed Out  
 NO

Initial Hydrostatic Pressure	2004	PSI
Initial Flow	62 to 287	PSI
<b>Initial Closed in Pressure</b>	<b>1283</b>	<b>PSI</b>
Final Flow Pressure	339 to 483	PSI
<b>Final Closed in Pressure</b>	<b>1260</b>	<b>PSI</b>
Final Hydrostatic Pressure	1996	PSI
Temperature	124	°F
Pressure Change Initial Close / Final Close	1.8	%

**Recovery at a glance**





**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>05</b> 2018
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<b>DST #2</b>	<b>Formation: Lans "H&amp;I"</b>	<b>Test Interval: 4170 - 4228'</b>	<b>Total Depth: 4228'</b>
	Time On: 09:40 05/05	Time Off: 17:22 05/05	
	Time On Bottom: 12:25 05/05	Time Off Bottom: 14:25 05/05	

**REMARKS:**

Initial Flow: Blow increasing. BOB in 7 mins.  
Initial Shut-in: No blow back.  
Final Flow: Blow increasing. BOB in 6 mins.  
Final Shut-in: No blow back.

Tool Sample: 5% oil, 70% water, 25% mud

Gravity: 36.3 @ 60 degrees F

RW: .395 @ 78 degrees F



**Company: R. L. Investment,  
LLC  
Lease: Beagle Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC - Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>05</b> 2018
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<b>DST #2</b>	<b>Formation: Lans "H&amp;I"</b>	<b>Test Interval: 4170 - 4228'</b>	<b>Total Depth: 4228'</b>
	Time On: 09:40 05/05	Time Off: 17:22 05/05	
	Time On Bottom: 12:25 05/05	Time Off Bottom: 14:25 05/05	

**Down Hole Makeup**

<b>Heads Up:</b> 21.7 FT	<b>Packer 1:</b> 4165.02 FT
<b>Drill Pipe:</b> 4045.34 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4170.02 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4157.02 FT
<b>Collars:</b> 121.22 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4226 FT
<b>Test Tool:</b> 26.16 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 57.98	<b>Surface Choke:</b> 1"
<u><b>Anchor Makeup</b></u>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 20 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 31.98 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	



**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC -  
 Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
 Job Number: 153

**DATE**  
 May  
**05**  
 2018

**DST #2                  Formation: Lans                  Test Interval: 4170 -                  Total Depth: 4228'**  
                                        "H&I"    4228'  
 Time On: 09:40 05/05                  Time Off: 17:22 05/05  
 Time On Bottom: 12:25 05/05      Time Off Bottom: 14:25 05/05

**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.0                  **Viscosity:** 58                  **Filtrate:** 6.8                  **Chlorides:** 1,100 ppm



**Company: R. L. Investment,  
LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

**DATE**  
May  
**06**  
2018

**DST #3    Formation: Lans "J"    Test Interval: 4227 - 4249'    Total Depth: 4249'**

Time On: 00:22 05/06    Time Off: 07:45 05/06  
Time On Bottom: 02:10 05/06    Time Off Bottom: 05:10 05/06

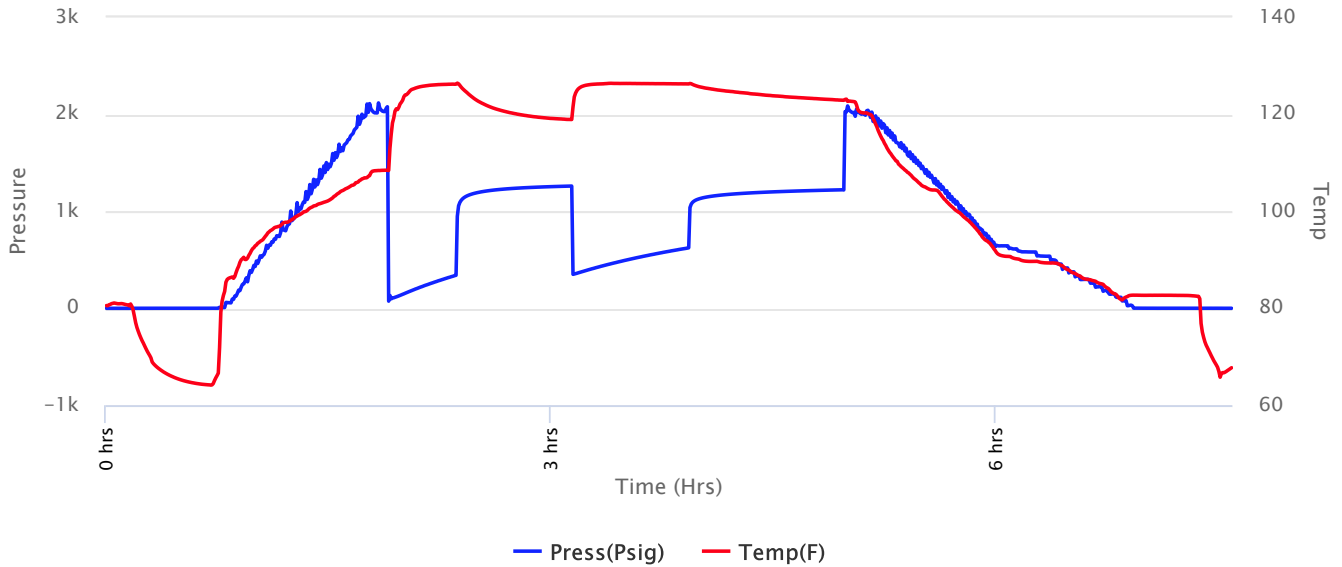
Electronic Volume  
Estimate:  
1713'

1st Open  
Minutes: 30  
68.8" at 30 min

1st Close  
Minutes: 45  
1.8" at 45 min

2nd Open  
Minutes: 45  
81.7" at 45 min

2nd Close  
Minutes: 60  
11.7" at 60 min





**Company: R. L. Investment, LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC - Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
 Job Number: 153

**DATE**  
 May  
**06**  
 2018

**DST #3 Formation: Lans "J" Test Interval: 4227 - 4249' Total Depth: 4249'**

Time On: 00:22 05/06 Time Off: 07:45 05/06  
 Time On Bottom: 02:10 05/06 Time Off Bottom: 05:10 05/06

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
315	4.48245	G	100	0	0	0
65	0.92495	O	0	100	0	0
323	4.59629	SLGCSLMCSLOCW	10	15	65	10
1000	13.1014418	SLMCW	0	0	99	1

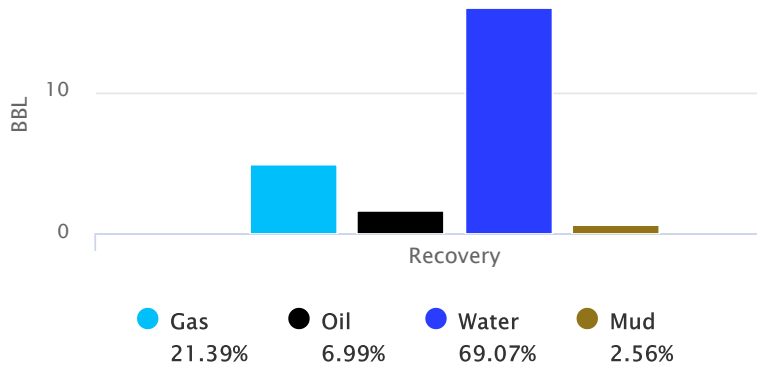
Total Recovered: 1703 ft

Total Barrels Recovered: 23.1051318

Reversed Out  
 NO

Initial Hydrostatic Pressure	2034	PSI
Initial Flow	74 to 341	PSI
<b>Initial Closed in Pressure</b>	<b>1260</b>	<b>PSI</b>
Final Flow Pressure	350 to 624	PSI
<b>Final Closed in Pressure</b>	<b>1221</b>	<b>PSI</b>
Final Hydrostatic Pressure	2034	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	3.2	%

**Recovery at a glance**







**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>06</b> 2018
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**DST #3      Formation: Lans "J"      Test Interval: 4227 -      Total Depth: 4249'**  
**4249'**

Time On: 00:22 05/06

Time Off: 07:45 05/06

Time On Bottom: 02:10 05/06

Time Off Bottom: 05:10 05/06

**REMARKS:**

Initial Flow: Blow increasing. BOB in 4 mins.

Initial Shut-in: 1.8 in. blow back.

Final Flow: Blow increasing. BOB in 5 mins.

Final Shut-in: 11.7 in. blow back.

Tool Sample: 10% oil, 65% water, 25% mud

Gravity: 38.2 @ 60 degrees F

RW: .425 @ 67 degrees F



**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
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State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<p><b>DATE</b> May <b>06</b> 2018</p>
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**DST #3    Formation: Lans "J"    Test Interval: 4227 - 4249'    Total Depth: 4249'**  
Time On: 00:22 05/06    Time Off: 07:45 05/06  
Time On Bottom: 02:10 05/06    Time Off Bottom: 05:10 05/06

**Down Hole Makeup**

<b>Heads Up:</b> 28.49 FT	<b>Packer 1:</b> 4221.5 FT
<b>Drill Pipe:</b> 4108.61 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4227 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4213.5 FT
<b>Collars:</b> 121.22 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4247 FT
<b>Test Tool:</b> 26.66 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 22	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 18 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3 1/2</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	



**Company: R. L. Investment,  
LLC  
Lease: Beagle Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>06</b> 2018
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**DST #3      Formation: Lans "J"      Test Interval: 4227 -      Total Depth: 4249'**  
**4249'**

Time On: 00:22 05/06      Time Off: 07:45 05/06  
Time On Bottom: 02:10 05/06      Time Off Bottom: 05:10 05/06

**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.0      **Viscosity:** 58      **Filtrate:** 6.8      **Chlorides:** 1,100 ppm



# Company: R. L. Investment, LLC

## Lease: Beagley Trust #1-22

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC - Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>06</b> 2018
---

<b>DST #4</b>	<b>Formation: Lans "K&amp;L"</b>	<b>Test Interval: 4248 - 4310'</b>	<b>Total Depth: 4310'</b>
Time On: 18:36 05/06	Time Off: 00:43 05/07		
Time On Bottom: 21:40 05/06	Time Off Bottom: 22:55 05/06		

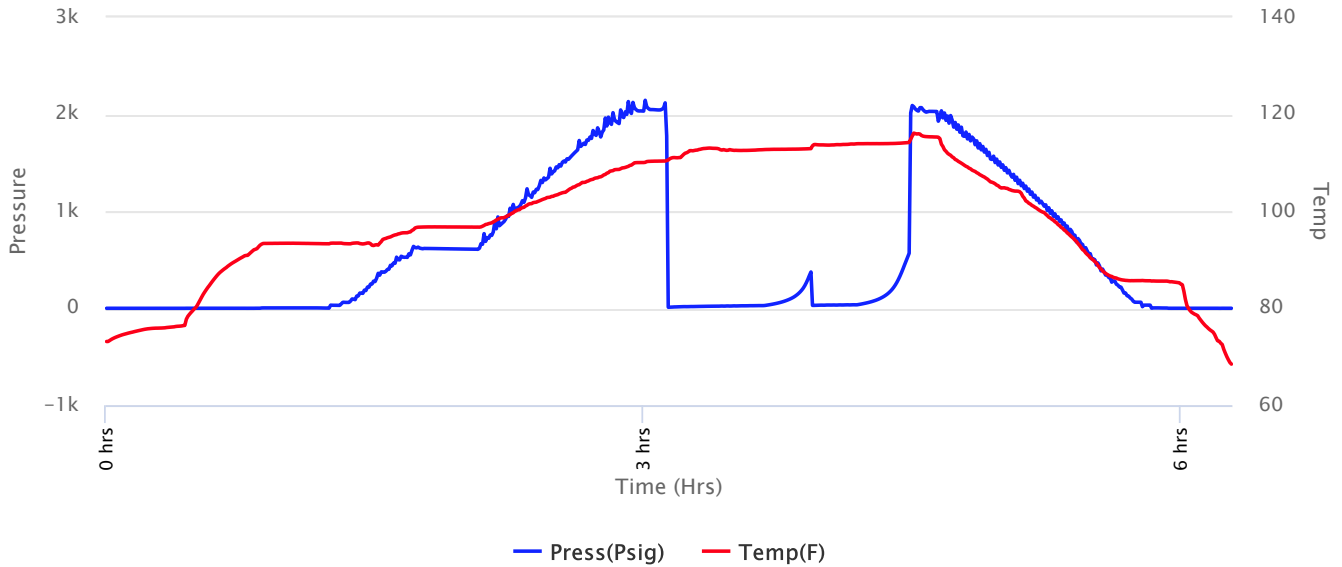
Electronic Volume Estimate:  
69'

1st Open  
Minutes: 30  
2.1" at 30 min

1st Close  
Minutes: 15  
0" at 15 min

2nd Open  
Minutes: 15  
0" at 15 min

2nd Close  
Minutes: 15  
0" at 15 min





**Company: R. L. Investment, LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC - Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
 Job Number: 153

**DATE**  
 May  
**06**  
 2018

**DST #4**      **Formation: Lans "K&L"**      **Test Interval: 4248 - 4310'**      **Total Depth: 4310'**  
 Time On: 18:36 05/06      Time Off: 00:43 05/07  
 Time On Bottom: 21:40 05/06      Time Off Bottom: 22:55 05/06

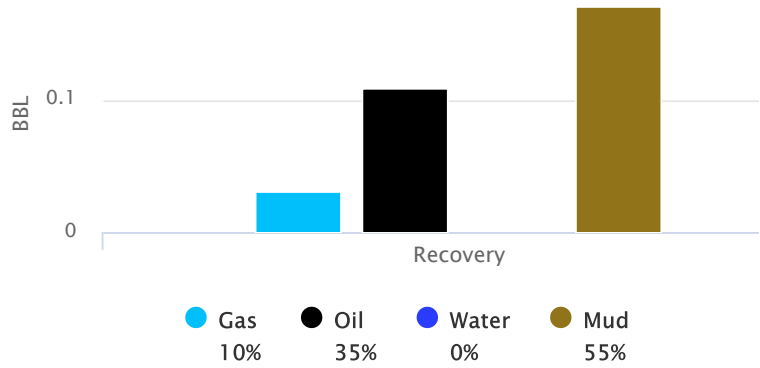
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
63	0.30996	SLGCHOCM	10	35	0	55

Total Recovered: 63 ft  
 Total Barrels Recovered: 0.30996

Reversed Out  
 NO

**Recovery at a glance**



Initial Hydrostatic Pressure	2046	PSI
Initial Flow	11 to 28	PSI
<b>Initial Closed in Pressure</b>	<b>375</b>	<b>PSI</b>
Final Flow Pressure	30 to 36	PSI
<b>Final Closed in Pressure</b>	<b>568</b>	<b>PSI</b>
Final Hydrostatic Pressure	2033	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	0.0	%



**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b> May <b>06</b> 2018
---

<b>DST #4</b>	<b>Formation: Lans "K&amp;L"</b>	<b>Test Interval: 4248 - 4310'</b>	<b>Total Depth: 4310'</b>
	Time On: 18:36 05/06	Time Off: 00:43 05/07	
	Time On Bottom: 21:40 05/06	Time Off Bottom: 22:55 05/06	

**REMARKS:**

Initial Flow: Blow building to 2.1 ins.

Initial Shut-in: No blow back.

Final Flow: No blow.

Final Shut-in: No blow back.

Tool Sample: 5% gas, 40% oil, 55% mud



**Company: R. L. Investment,  
LLC  
Lease: Beagle Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

**DATE**  
May  
**06**  
2018

**DST #4**      **Formation: Lans "K&L"**      **Test Interval: 4248 - 4310'**      **Total Depth: 4310'**  
Time On: 18:36 05/06      Time Off: 00:43 05/07  
Time On Bottom: 21:40 05/06      Time Off Bottom: 22:55 05/06

**Down Hole Makeup**

<b>Heads Up:</b> 9.09 FT	<b>Packer 1:</b> 4242.61 FT
<b>Drill Pipe:</b> 4110.32 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4248.11 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4234.61 FT
<b>Collars:</b> 121.22 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4308 FT
<b>Test Tool:</b> 26.66 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 61.89	<b>Surface Choke:</b> 1"
<u>Anchor Makeup</u>	
<b>Packer Sub:</b> 1 FT	<b>Bottom Choke:</b> 5/8"
<b>Perforations: (top):</b> 25 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 30.89 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	







**Company: R. L. Investment,  
LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<b>DATE</b>
May
<b>08</b>
2018

**DST #5    Formation: Johnson    Test Interval: 4518 - 4579'    Total Depth: 4579'**

Time On: 02:03 05/08    Time Off: 09:34 05/08  
Time On Bottom: 04:20 05/08    Time Off Bottom: 07:20 05/08

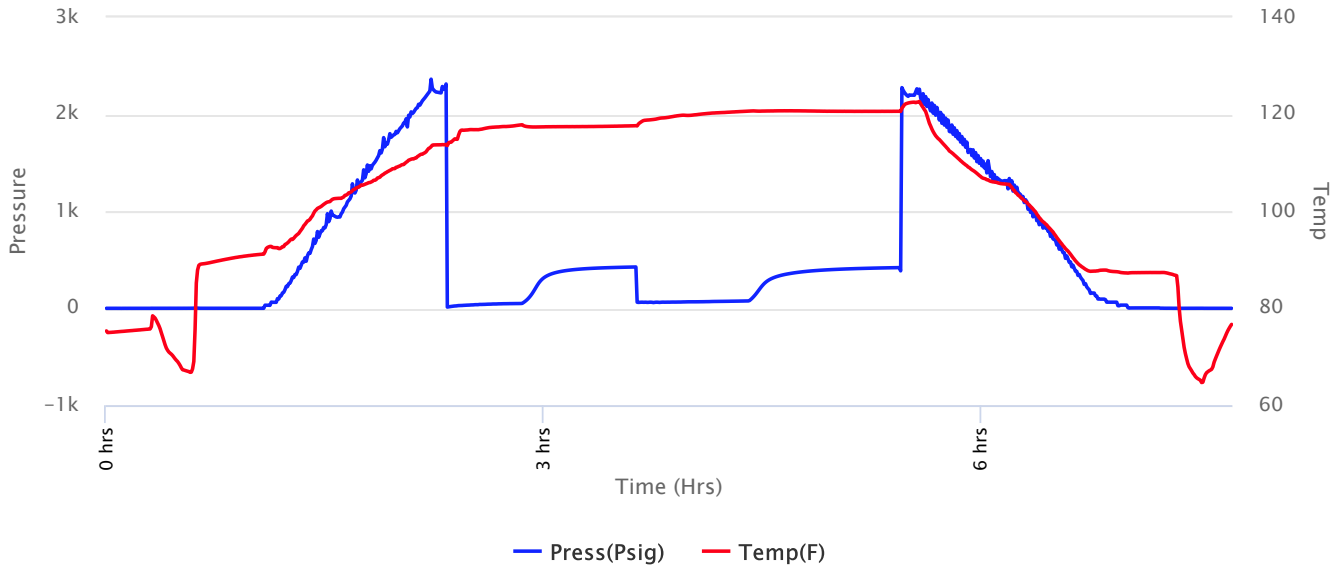
Electronic Volume  
Estimate:  
380'

1st Open  
Minutes: 30  
9.1" at 30 min

1st Close  
Minutes: 45  
.9" at 45 min

2nd Open  
Minutes: 45  
13.2" at 45 min

2nd Close  
Minutes: 60  
2.0" at 60 min





**Company: R. L. Investment, LLC**  
**Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: STP Drilling, LLC - Rig 1  
 Elevation: 2980 EGL  
 Field Name: Wildcat  
 Pool: Other  
 Job Number: 153

**DATE**  
 May  
**08**  
 2018

**DST #5 Formation: Johnson Test Interval: 4518 - 4579' Total Depth: 4579'**

Time On: 02:03 05/08 Time Off: 09:34 05/08  
 Time On Bottom: 04:20 05/08 Time Off Bottom: 07:20 05/08

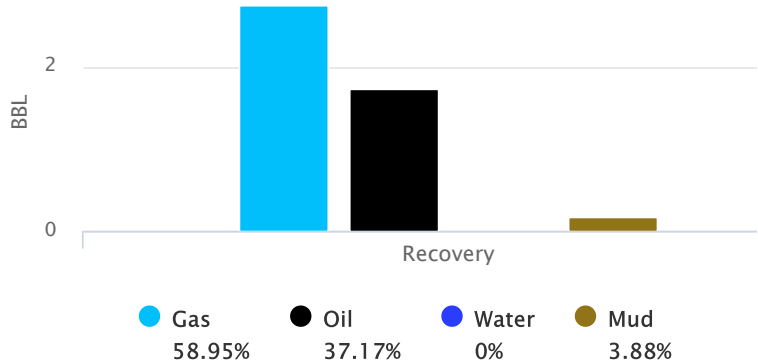
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
190	2.7037	G	100	0	0	0
125	1.5067118	O	0	100	0	0
92	0.45264	SLGCHMCO	10	50	0	40

Total Recovered: 407 ft  
 Total Barrels Recovered: 4.6630518

Reversed Out  
 NO

**Recovery at a glance**



Initial Hydrostatic Pressure	2229	PSI
Initial Flow	12 to 50	PSI
<b>Initial Closed in Pressure</b>	<b>426</b>	<b>PSI</b>
Final Flow Pressure	63 to 76	PSI
<b>Final Closed in Pressure</b>	<b>420</b>	<b>PSI</b>
Final Hydrostatic Pressure	2198	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	1.6	%



**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<p><b>DATE</b> May <b>08</b> 2018</p>
---

**DST #5      Formation: Johnson      Test Interval: 4518 -      Total Depth: 4579'**  
**4579'**

Time On: 02:03 05/08

Time Off: 09:34 05/08

Time On Bottom: 04:20 05/08

Time Off Bottom: 07:20 05/08

**REMARKS:**

Initial Flow: Blow building to 9.1 ins.

Initial Shut-in: .9 in. blow back.

Final Flow: Blow increasing. BOB in 38 mins.

Final Shut-in: 2 in. blow back.

Tool Sample: 55% oil, 45% mud

Gravity: 28.8 @ 60 degrees F



**Company: R. L. Investment,  
LLC  
Lease: Beagley Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

<p><b>DATE</b> May <b>08</b> 2018</p>
---

**DST #5    Formation: Johnson    Test Interval: 4518 - 4579'    Total Depth: 4579'**

Time On: 02:03 05/08    Time Off: 09:34 05/08  
Time On Bottom: 04:20 05/08    Time Off Bottom: 07:20 05/08

**Down Hole Makeup**

<b>Heads Up:</b> 22.83 FT	<b>Packer 1:</b> 4512.76 FT
<b>Drill Pipe:</b> 4394.21 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4518.26 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4504.76 FT
<b>Collars:</b> 121.22 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4577 FT
<b>Test Tool:</b> 26.66 FT <i>ID-3 1/2-FH</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 60.74	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 24 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 30.74 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	



**Company: R. L. Investment,  
LLC  
Lease: Beagle Trust #1-22**

SEC: 22 TWN: 11S RNG: 32W  
County: LOGAN  
State: Kansas  
Drilling Contractor: STP Drilling, LLC -  
Rig 1  
Elevation: 2980 EGL  
Field Name: Wildcat  
Pool: Other  
Job Number: 153

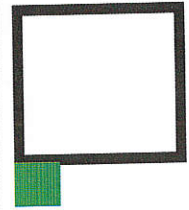
<b>DATE</b> May <b>08</b> 2018
---

**DST #5    Formation: Johnson    Test Interval: 4518 -    Total Depth: 4579'**  
**4579'**

Time On: 02:03 05/08                      Time Off: 09:34 05/08  
Time On Bottom: 04:20 05/08    Time Off Bottom: 07:20 05/08

**Mud Properties**

**Mud Type:** Chemical    **Weight:** 9.4                      **Viscosity:** 55                      **Filtrate:** 7.6                      **Chlorides:** 2,500 ppm



# Section 37, LLC

## GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY RL Investments LLC

LEASE Beagley Trust #1-22

FIELD Wildcat

LOCATION 904' FSL & 1414' FWL

SEC 22 TWSP IIS RGE 32 W

COUNTY Logan STATE Kansas

CONTRACTOR STP Drilling

SPUD 4/30/18 COMP 5/8/18

RTD 4662' LTD 4663'

MUD UP TYPE MUD Chemical

SAMPLES SAVED FROM 3700' TO RTD

DRILLING TIME KEPT FROM 3800' TO RTD

SAMPLES EXAMINED FROM 3700' TO RTD

GEOLOGICAL SUPERVISION FROM 3700'

GEOLOGIST Pat Deenihan

### ELEVATIONS

KB 3024'

DF           

GL 3017'

Measurements Are All  
From Kelly Bushing

### CASING

CONDUCTOR             
SURFACE 8-5/8" @ 220'

PRODUCTION None

### ELECTRICAL SURVEYS

ELI  
DIL, CND, MIC, SON

Struct  
Pos.

Sample Tops

E-log Tops

Anhydrite 2547 (+477) 2548 (+476)

Heebner Sh. 4000 (-976) 4000 (-976)

Lansing 4040 (-1016) 4040 (-1016)

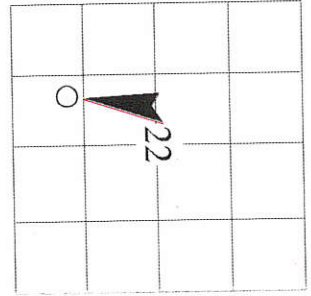
Stark Sh. 4250 (-1226) 4253 (-1229)

Pawnee 4439 (-1415) 4442 (-1418)

Ft. Scott 4497 (-1473) 4505 (-1481)

Johnson 4564 (-1540) 4565 (-1541)

Mississippi 4624 (-1600) 4624 (-1600)



REMARKS The Beagley #1-22 was plugged and abandoned after log, sample, and DST evaluations..

Respectfully Submitted,

Pat. Deenihan

API #15-109-21546

Curve Track 1  
ROP (Min/Ft)   
GEOLOGRAPH (units)   
Gamma (API)

Depth

Lithology

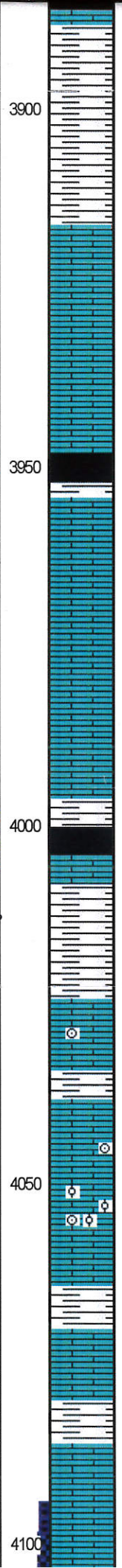
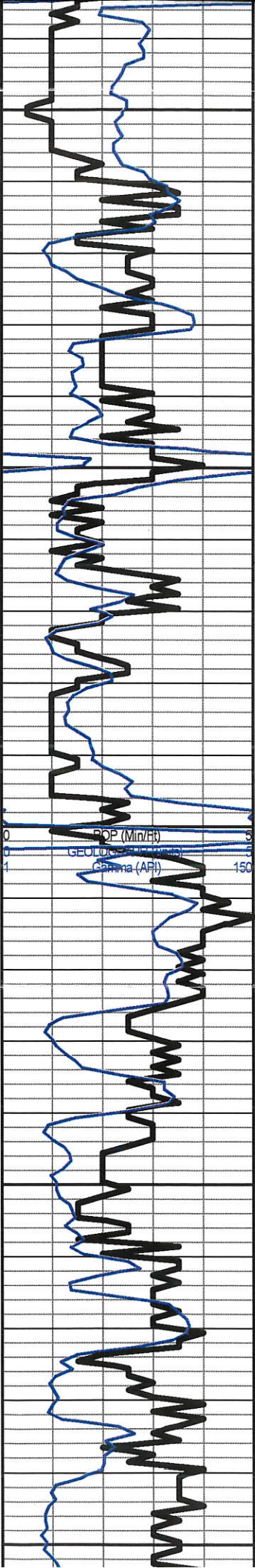
SHOW ID

Geological Descriptions

3850

LS., wh, chlk, sme gran, p-fr int gran Por, fit, no show





Ls., a.a. w inc. gy-dkgy, Sh., sme mottled Ls., fri-firm, no odr

3900

Sh., gy, silty

Ls., wh, gy, chky, p intgran Por, no show

Ls. a.a.

3950

Sh., blk

Ls., gy, sdy, vf gr, p -fr intgran Por, chky, soft, no show

Ls., wh, gy, vf gr, sdy IP, p-fr intgran Por, sme chky, no show

4000

Heebner Sh. 4000 (-976)

Sh., blk

Ls., gy, dkgy, vf gr, dnse, p intgran Por, no show

Ls., gy, vf gr, gran, p intgran Por, firm, no show

Lansing 4039 (-1015)

Ls., wh, cm, vf gr, dnse, p iso vug Por, SSFO-dk bm, no odr

4050

Ls., wh, chky, Ls., cm, vf gr, sil Col, fr intgran Por, no show

Sh., gy, gm

Ls., wh, cm, vf gr, p intgran Por, iso vug Por, Sil Oil str, no odr

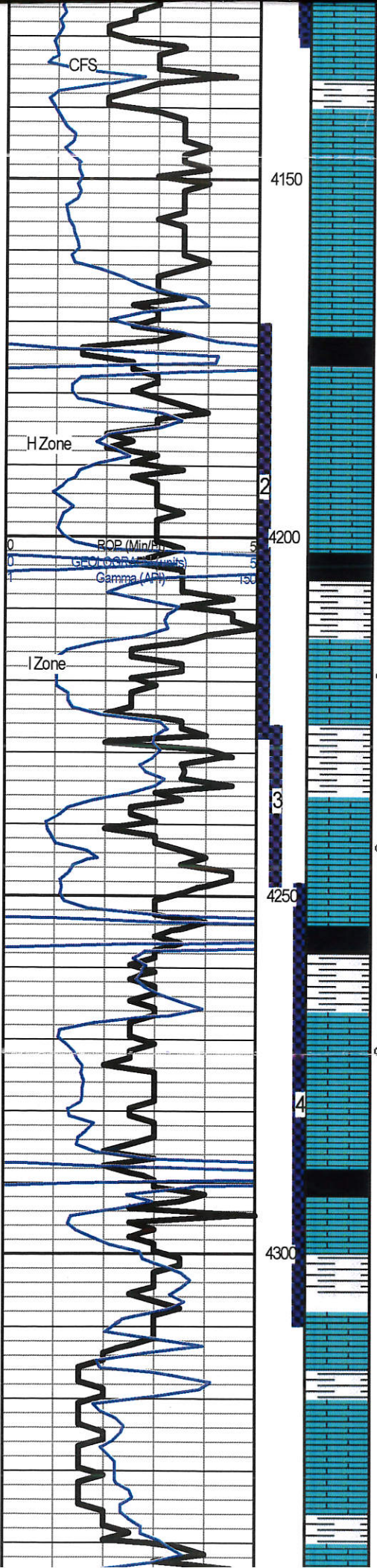
Ls., cm, gy, chky, sil fos, p vis Por, no show

4100

Ls., cm, vf gr, p intgran Por, no show, no odr

Strap 0.16' Long  
to board.  
SHT = 0.75\*

DST #1  
4095' - 4132'



Ls., wh, pred chiky, sme vf gr, p vug por, p intgran por, FSFO upon crush, gd odr  
 Ls., wh, gy, dnse, p intgran Por, hd  
 Ls., wh, sil chiky, firm, no show  
 Sh., blk  
 Ls., wh, gy, xf gr, p intfos Por, p.p. vug por, P show light brown Cl, firm, mod odr  
 Ls., wh, gy, vf gr, p ingtan Por, chiky IP, dnse, SSFO upon crush, no sample cup odr  
 Sh., gy, dk gy  
 Ls., wh, cm, vf-f gr, p-fr intfos Por, vug, fri-firm, Tr Col, FSFO - lt brn, Ciin, gd odr  
 Sh., gy, dk gy, gm  
 Ls., cm, vf-f gr, ool, P-fr intCol Por, fri-firm, FSFO, sme barren, gd odr, fluor  
 Sh., blk, dk gy  
 Ls., wh, cm, vf-f gr, fos, sb cherty, chiky IP, pred dnse, strik-sat lt brn str, FSFO, gd odr, spotty dull fluor  
 Ls., a.a w/ dec show and odr  
 Sh., dk gy- blk, carb  
 Ls., cl, cm, tn, f-rnd gr, fr-gd intfos Por, p intgran Por, strong odr, fluor  
 Ls., lt-dk gy, cherty IP, brittle, p vis Por, qtz, no show  
 Ls., dk gy, vf gr, p intgran Por, inc. chiky, no show  
 Sh., gy

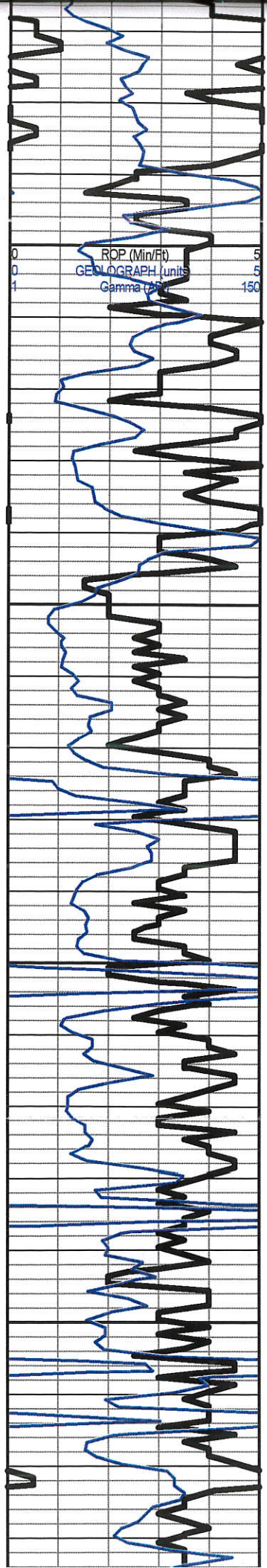
277' MCW  
 IFP: 14-81#  
 FFP: 87-137#  
 SIP: 1227-1211#

**DST #2**  
 4170' - 4228'  
 30-30-30-30"  
 IF: BOB 7 min  
 FF: BOB 6 Min  
 NO BB  
 Rec:  
 285' GIP, 20' CO,  
 844' SMGOCW  
 (10%M, 15%G, 25% O,  
 50%W)  
 IFP: 62-287#  
 FFP: 339-483#  
 SIP: 1283-1260#

**DST #3**  
 4227' - 4249'  
 30-45-45-60"  
 IF: BOB 4 Min  
 ISI: 2" BB  
 FF: BOB 5 Min  
 FSI: 12" BB  
 Rec: 315' GIP  
 65' CO  
 323' GMCOW  
 (30%G, 70%O, 10%M, 65%W)  
 1000' W  
 (99%W, 1%M)  
 IFP: 74-341#  
 FFP: 350-624#  
 SIP: 1260-1221#

**DST #4**  
 4248' - 4310'  
 30-15-15-15"  
 IF: 2"  
 FF: No blow  
 NO BB  
 Rec:  
 63' GOCM  
 (55%M, 10%G, 35% O)  
 IFP: 11-28#  
 FFP: 30-36#  
 SIP: 375-568#





Ls., gy, shaly, dnse, no show

Sh., gy, dk gy, fs

4400

Ls., lt gy, dk gy, vf gr, p intgran Por, no show

Sh., lt gy, silty

Ls., gy, xf-vf gr, dnse

Sh., gy, gm, firm

4450

Ls., gy, chiky, shaly, soft

Ls., gy, vf gr, p intgran Por, firm, sil dolic, dnse, no show

Sh., dk gy-blk

Ls., wh, gy, vf gr, chiky, p intgran Por, barren, no odr

4500

Sh., jet blk — Ft. Scott 4504 (-1480) —

Ls., gy, vf gr, fos, dnse, sb chiky, no show

Ls., lt brbn, gy, cherty, translucent, no show

Ls., gy, vf gr, v hd, no show

— Cherokee 4534 (-1510) —

Sh., blk

Ls., tn, fn gr, fos, p intgran Por, no show

4550

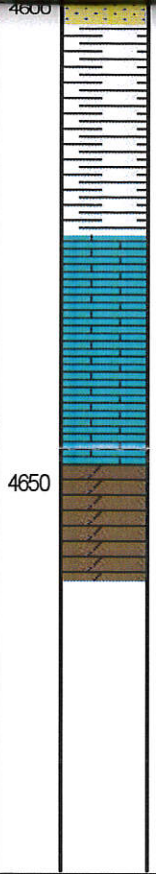
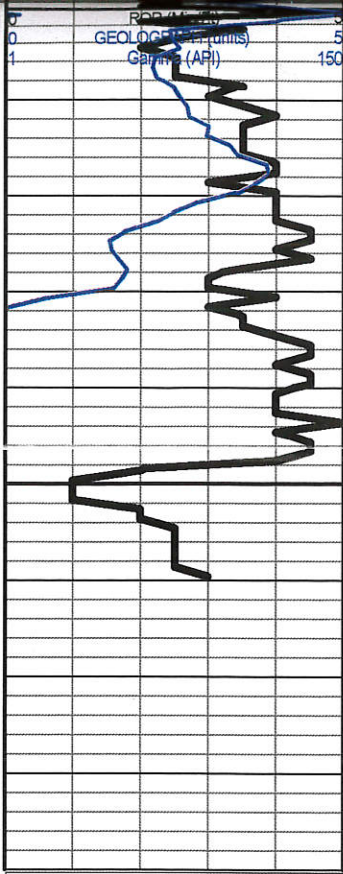
Sh., dk gy-blk

— Johnson Zn. 4565 (-1541) —

Ls., xf-vf gr, tn, gy, dnse, no show

Ls., tn, gy, xf-vf gr, p intgran Por, p intfos Por, vug, FSFO, gd odr, fluor

DST #5  
 4518' - 4579'  
 30-45-45-60"  
 IF: 9"  
 ISI: 1"  
 FF: BOB 38 min  
 FSI: 2"  
 Rec: 190' GIP,  
 125' O, 92' GMCO  
 (40%M, 10%G, 50% O)  
 IFP: 12-50#  
 FFP: 63-76#  
 SIP: 426-420#



Sh., blk

Sh., varic

Mississippi 4624 (-1600)

Ls., cm, yel, fn gr, p intgran Por, dnse, no show

Ls., cm, gy, vf gr, pintgran Por, hd, no show

Do., wh, suc, fr-gd inxln Por, barren, no odr, no show

RL Investment, LLC  
 Beagley #1-22  
 22- 11S- 32W  
 Logan Co., KS

REMIT TO  
RR 1 BOX 90 D  
HOXIE, KS 67740

**SCHIPPERS OIL FIELD SERVICE L.L.C.**

NO. 000634

DATE <i>5/11/18</i>	SEC.	RANGE/TWP.	ON LOCATION	JOB START	JOB FINISH
LEASE: <i>Bengley Tract</i>				COUNTY	STATE
		WELL # <i>122</i>			

CONTRACTOR	<i>STP</i>	OWNER	<i>R+L</i>		
TYPE OF JOB		CEMENT			
HOLE SIZE	<i>T.D. 4662</i>	AMONT ORDERED	<i>290</i>		
CASING SIZE					
TUBING SIZE					
DRILL PIPE	<i>4 1/2</i>				
TOOL					
PRES. MAX		COMMON	<i>140</i>	<i>@ 18"</i>	
DISPLACEMENT		POZMIX	<i>100</i>	<i>@ 10</i>	
CEMENT LEFT IN CSG.		GEL	<i>8</i>	<i>@ 22"</i>	
PERFS		CHLORIDE		<i>@</i>	
EQUIPMENT		ASC		<i>@</i>	
				<i>@</i>	
PUMP TRUCK		<i>1/6-seal</i>	<i>60</i>	<i>@ 2"</i>	<i>135"</i>
#	<i>Jack 7311</i>			<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
		HANDLING	<i>290</i>	<i>@ 22"</i>	<i>501"</i>
		MILEAGE	<i>98</i>	<i>@ 17.81</i>	<i>952"</i>
				<b>TOTAL</b>	

REMARKS	SERVICE	
<i>2571' 5054</i>	DEPT OF JOB	<i>@</i>
<i>1700 10054</i>	PUMP TRUCK CHARGE	<i>@</i>
<i>275 5054</i>	EXTRA FOOTAGE	<i>@</i>
<i>40 1054</i>	MILEAGE	<i>@ 6"</i>
<i>Rn+Hole 3054</i>	MANIFOLD	<i>@</i>
<i>Plugged 17.15.PM</i>		<i>@</i>
<i>5/9/18</i>		<i>@</i>
	<b>TOTAL</b>	

CHARGES TO:	<i>R L</i>
STREET	
CITY	
STATE	
ZIP	

To: Schippers Oil Field Services L.L.C.  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *604100*

PLUG & FLOAT EQUIPMENT	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
<b>TOTAL</b>	
TAX	
<b>TOTAL CHARGE</b>	
<b>DISCOUNT (IF PAID IN 20 DAYS)</b>	

PRINTED NAME

REMIT TO  
RR 1 BOX 90 D  
HOXIE, KS 67740

**SCHIPPERS OIL FIELD SERVICE L.L.C.**

NO. 000633

DATE <i>4/21/11</i> SEC. <i>22</i>	RANGE/TWP. <i>1 32</i>	CALLED OUT	ON LOCATION	JOB START COUNTY	JOB FINISH STATE
LEASE <i>Bengley tract</i>		WELL # <i>1 22</i>			

CONTRACTOR <i>57P</i>	OWNER <i>B-2</i>
TYPE OF JOB	
HOLE SIZE	CEMENT
CASING SIZE <i>8 3/4</i>	AMOUNT ORDERED <i>165</i>
TUBING SIZE	
DRILL PIPE <i>4 1/2</i>	
TOOL	
PRES. MAX	COMMON <i>165</i>
DISPLACEMENT	POZMIX
CEMENT LEFT IN CSG.	GEL <i>3</i>
PERFS	CHLORIDE <i>6</i>
EQUIPMENT	ASC
PUMP TRUCK	
#	
BULK TRUCK	
#	
BULK TRUCK	
#	
	HANDLING <i>171</i>
	MILEAGE <i>45</i>
	TOTAL

REMARKS	SERVICE
<i>Plug Down 10:30 PM</i>	DEPT OF JOB
	PUMP TRUCK CHARGE <i>100</i>
	EXTRA FOOTAGE
<i>Circ cement to pit</i>	MILEAGE
	MANIFOLD
	TOTAL

CHARGES TO: <i>RL</i>
STREET
CITY
STATE
ZIP

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	@
TAX	TOTAL
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

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SIGNATURE *howie*

PRINTED NAME