

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Eagle Creek Corporation
Well Name	WILSON TRUST 1-36
Doc ID	1417797

All Electric Logs Run

DUAL INDUCTION
COMPENSATED NEUTRON/DENSITY
SONIC
MICROLOG

Form	ACO1 - Well Completion
Operator	Eagle Creek Corporation
Well Name	WILSON TRUST 1-36
Doc ID	1417797

Tops

Name	Top	Datum
BASE OF STONE CORRAL	2376	712
HEEBNER	3971	-883
LANSING	4014	-926
MUNCIE CREEK	4204	-1116
STARK SH	4311	-1223
HUSH. SH	4363	-1275
BKC	4442	-1354
MARMATON	4478	-1390
PAWNEE	4550	-1462
FT. SCOTT	4582	-1494
CHEROKEE	4596	-1508
MRRW SH	4758	-1670
MISS	4810	-1722

Robert L. Milford
PETROLEUM GEOLOGIST
WICHITA, KANSAS

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOGS
OPERATOR: Eagle Creek Corporation
LEADER: Wilson Trust #1-36
LOC SPOT: 126 S & E of NW 34 NW
LOC SURF: 3 0883
ELEVATIONS: 3 0883
C.I.: 3 0883

MEASUREMENTS
NEARBY WELLS:
CASSINO RECORD
SURFACE: 85.5' @ 261'
1' RADIO SOURCE
1' PRODUCTION NAME

LOCAL RECORD
LOC. FOOTAGE: 1776' FNL & 339' F-WL
SEC. 36 TWSB 18S RNS 34W
COUNTY: Scott STATE: Kansas
APR. 15-17-12-29-00-00
CONTRACTOR: JWM Dillingham, LLC REG. NO. 2018
DRILLING STARTED: 04/22/2018 STOPPED: 04/22/2018
MUD DISPENSED: 3.221 AALD TYPE: General Mud
DRILLING SPEED (RPM): 3500 TO 5000
DRILLING TIME (MIN): 34.950 TO 35.950
DRILLING TIME (HRS): 3.595 TO 3.950
DRAUGHTS EXAMINED FROM: 3.595 TO 3.950 TO 3.950
DRAUGHTS EXAMINED TO: 3.595 TO 3.950 TO 3.950
DRAUGHTS EXAMINED BY: JRM

FORMATION
NAME LOG SAMPLE
TOP DATUM TOP DATUM
Base Stone Corral 3 276' -883 3 277' -883
Hesperia Shale 4 014' -926 4 014' -926
Staruk Shale 4 311' -1223 4 311' -1223
B/KC 4 442' -1354 4 442' -1354
Monmouth 4 478' -1390 4 478' -1390
Cherokee Shale 4 596' -1508 4 596' -1508
Morrow Shale 4 788' -1670 4 788' -1670
Missouri Shale 4 801' -1722 4 801' -1722
Tribble Shale 4 980' -1892 4 980' -1892

FORMATION NAME LOG SAMPLE TOP DATUM TOP DATUM

Base Stone Corral	3 276'	-883	3 277'	-883
Hesperia Shale	4 014'	-926	4 014'	-926
Staruk Shale	4 311'	-1223	4 311'	-1223
B/KC	4 442'	-1354	4 442'	-1354
Monmouth	4 478'	-1390	4 478'	-1390
Cherokee Shale	4 596'	-1508	4 596'	-1508
Morrow Shale	4 788'	-1670	4 788'	-1670
Missouri Shale	4 801'	-1722	4 801'	-1722
Tribble Shale	4 980'	-1892	4 980'	-1892

DATE 7:00 AM DEPTH REMARKS

5-22-18	0'	Spud @ 7:00 pm. Dev.: 0.75" @ 261. Plug @ @ 12:30 am on 5-23-18
5-23-18	261'	Cut 261' in last 24 hrs. Drilled out plug @ 8:30 am
5-24-18	1,780'	Cut 1,519' in last 24 hrs; 20.5 hrs drlg.
5-25-18	2,980'	Cut 1,200' in last 24 hrs; 22.25 hrs drlg.
5-26-18	3,995'	Cut 615' in last 24 hrs; 20.5 hrs drlg. DST #1 @ 3878'
5-27-18	3,878'	Cut 283' in last 24 hrs; 12 hrs drlg. DST #2 @ 4082'
5-28-18	4,082'	Cut 204' in last 24 hrs; 9,25 hrs drlg. DST #3 @ 4120'
5-29-18	4,120'	Cut 38' in last 24 hrs; 2.5 hrs drlg. DST #4 @ 4223'
5-30-18	4,223'	Cut 103' in last 24 hrs; 4.5 hrs drlg. DST #5 @ 4272'. DST #6 @ 4320'
5-31-18	4,320'	Cut 97' in last 24 hrs; 4.75 hrs drlg.
6-1-18	4,475'	Cut 155' in last 24 hrs; 10,25 hrs drlg. DST #7 @ 4493'. DST #8 @ 4508'
6-2-18	4,508'	Cut 33' in last 24 hrs; 2 hrs drlg. DST #9 @ 4574'
6-3-18	4,574'	Cut 66' in last 24 hrs; 4.25 hrs drlg.
6-4-18	4,792'	Cut 218' in last 24 hrs; 13 hrs drlg. RTD 4980' @ 9:59 pm
6-5-18	4,980'	in last 24 hrs; 11 hrs drlg. Ran Straddle DSTs #10 & DST #11
6-6-18	4,980'	Plugged and abandoned

Remarks

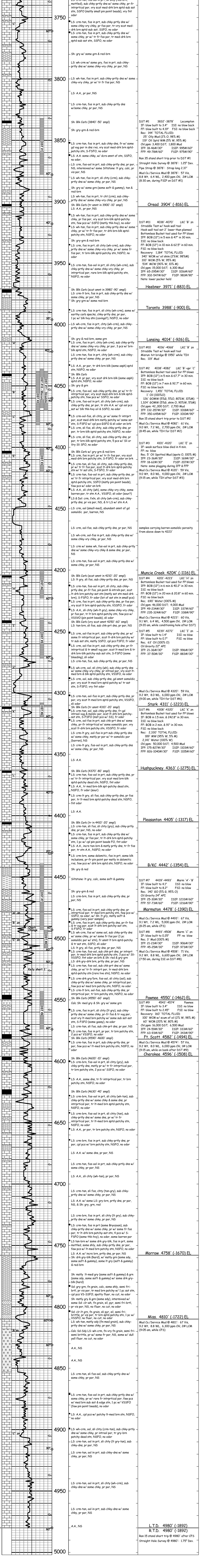
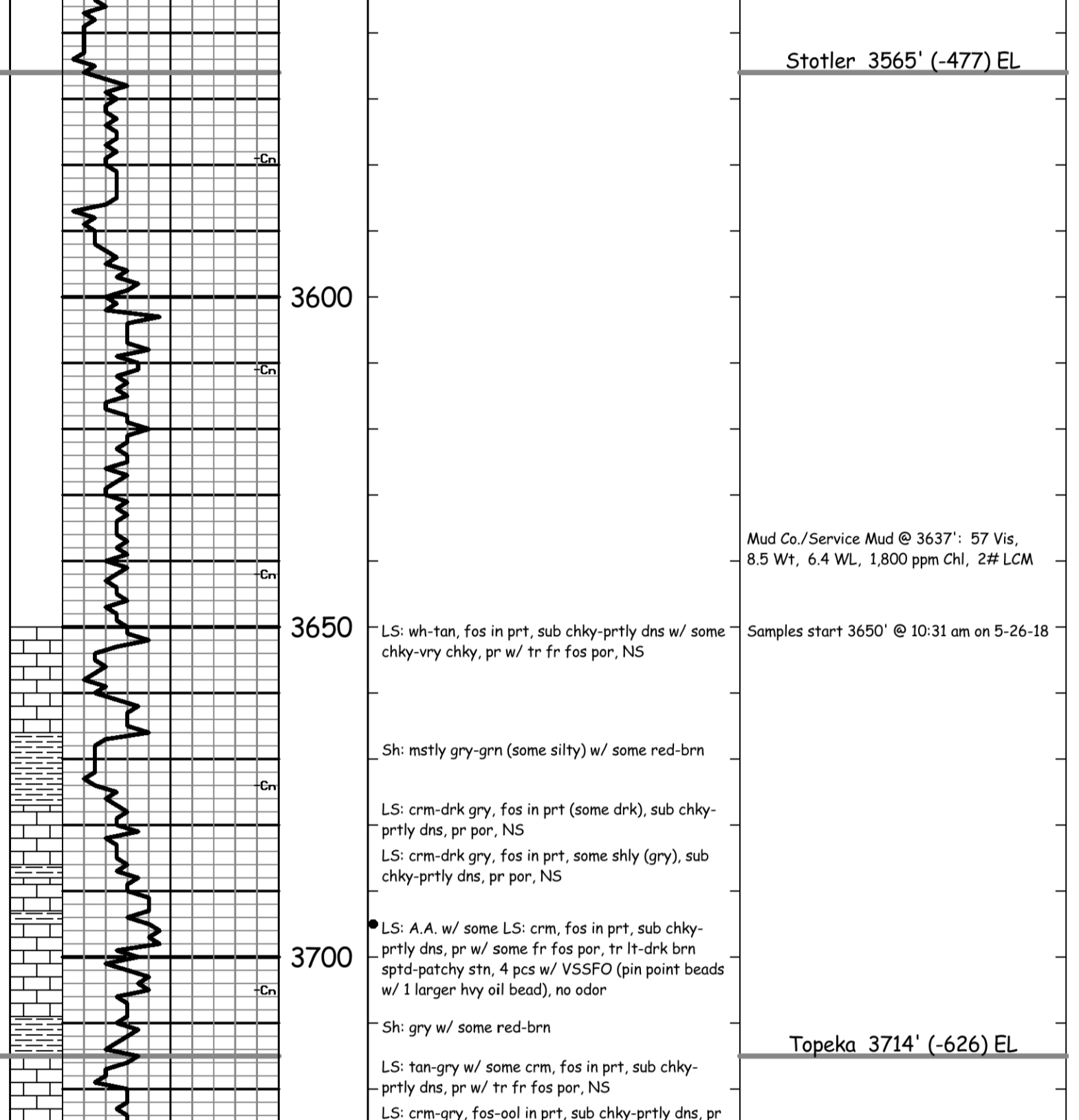
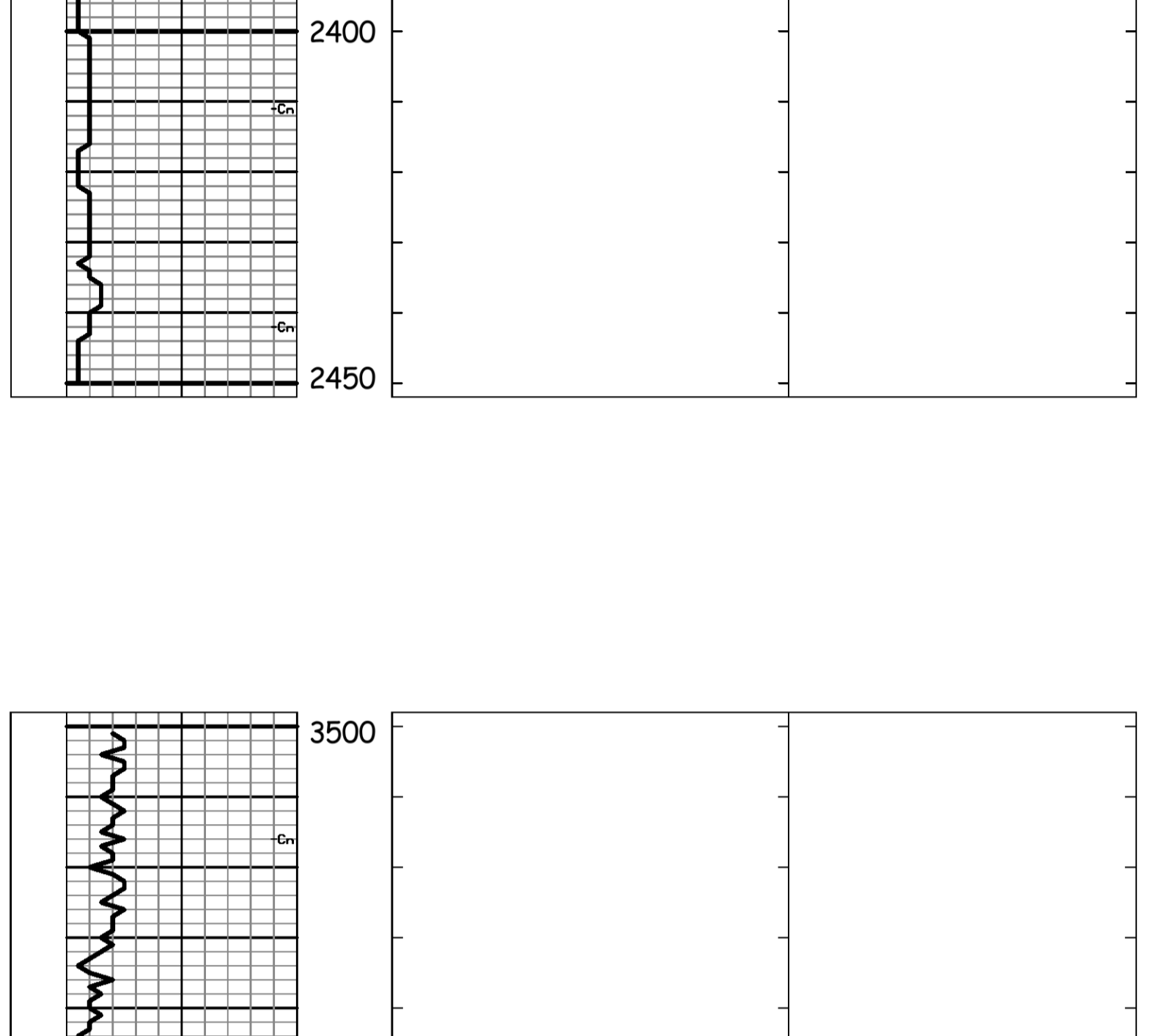
The electric log measurements correlate from 2' higher to even to the drilling measurements.

Formation tops and lithology on this report have been corrected to the electric log.

The drilling samples were deposited at the Kansas Geological Survey office in Wichita.

Respectfully submitted,

Robert L. Milford





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.27 @ 02:47:00

End Date: 2018.05.27 @ 11:14:39

Job Ticket #: 64125 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 11:08:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64125

DST#: 1

Test Start: 2018.05.27 @ 02:47:00

GENERAL INFORMATION:

Formation: **Lecompton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:31:40

Time Test Ended: 11:14:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 3832.00 ft (KB) To 3878.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 3878.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 78.43 psig @ 3834.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.27 End Date: 2018.05.27

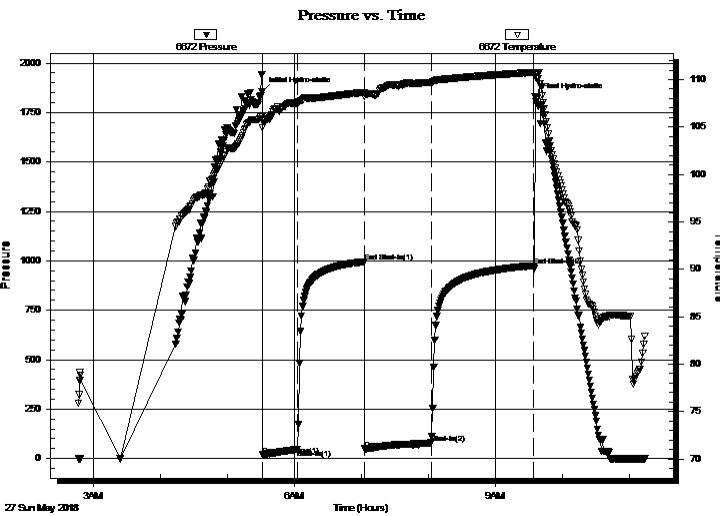
Last Calib.: 1899.12.30

Start Time: 02:47:02 End Time: 11:14:40

Time On Btm: 2018.05.27 @ 05:31:20

Time Off Btm: 2018.05.27 @ 09:36:00

TEST COMMENT: IF: Fair blow, 3 1/2" in 30 min.
 IS: No blow back, died to 2 1/2" in 60 min.
 FF: Fair blow, 4.19" in 60 min.
 FS: No blow back, died to 3" in 60 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1854.49	106.13	Initial Hydro-static
1	18.15	104.90	Open To Flow (1)
32	46.22	107.52	Shut-In(1)
92	994.81	108.64	End Shut-In(1)
92	48.83	108.23	Open To Flow (2)
152	78.43	109.69	Shut-In(2)
244	975.16	110.76	End Shut-In(2)
245	1826.17	110.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
119.00	oil spotted watery mud 5%W,95%M	0.59
25.00	oily mud 2%O,98%M	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64125

DST#: 1

ATTN: Rocky Milford

Test Start: 2018.05.27 @ 02:47:00

Tool Information

Drill Pipe:	Length: 3693.00 ft	Diameter: 3.80 inches	Volume: 51.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3832.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3805.00	
Shut In Tool	5.00			3810.00	
Hydraulic tool	5.00			3815.00	
Jars	5.00			3820.00	
Safety Joint	3.00			3823.00	
Packer	5.00			3828.00	28.00 Bottom Of Top Packer
Packer	4.00			3832.00	
Stubb	1.00			3833.00	
Perforations	1.00			3834.00	
Recorder	0.00	8289	Outside	3834.00	
Recorder	0.00	6672	Inside	3834.00	
Perforations	7.00			3841.00	
Change Over Sub	1.00			3842.00	
Drill Pipe	32.00			3874.00	
Change Over Sub	1.00			3875.00	
Bullnose	3.00			3878.00	46.00 Bottom Packers & Anchor
Total Tool Length:	74.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64125

DST#: 1

ATTN: Rocky Milford

Test Start: 2018.05.27 @ 02:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

3400 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.32 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
119.00	oil spotted w atery mud 5%W,95%M	0.585
25.00	oily mud 2%O,98%M	0.351

Total Length: 144.00 ft Total Volume: 0.936 bbl

Num Fluid Samples: 0

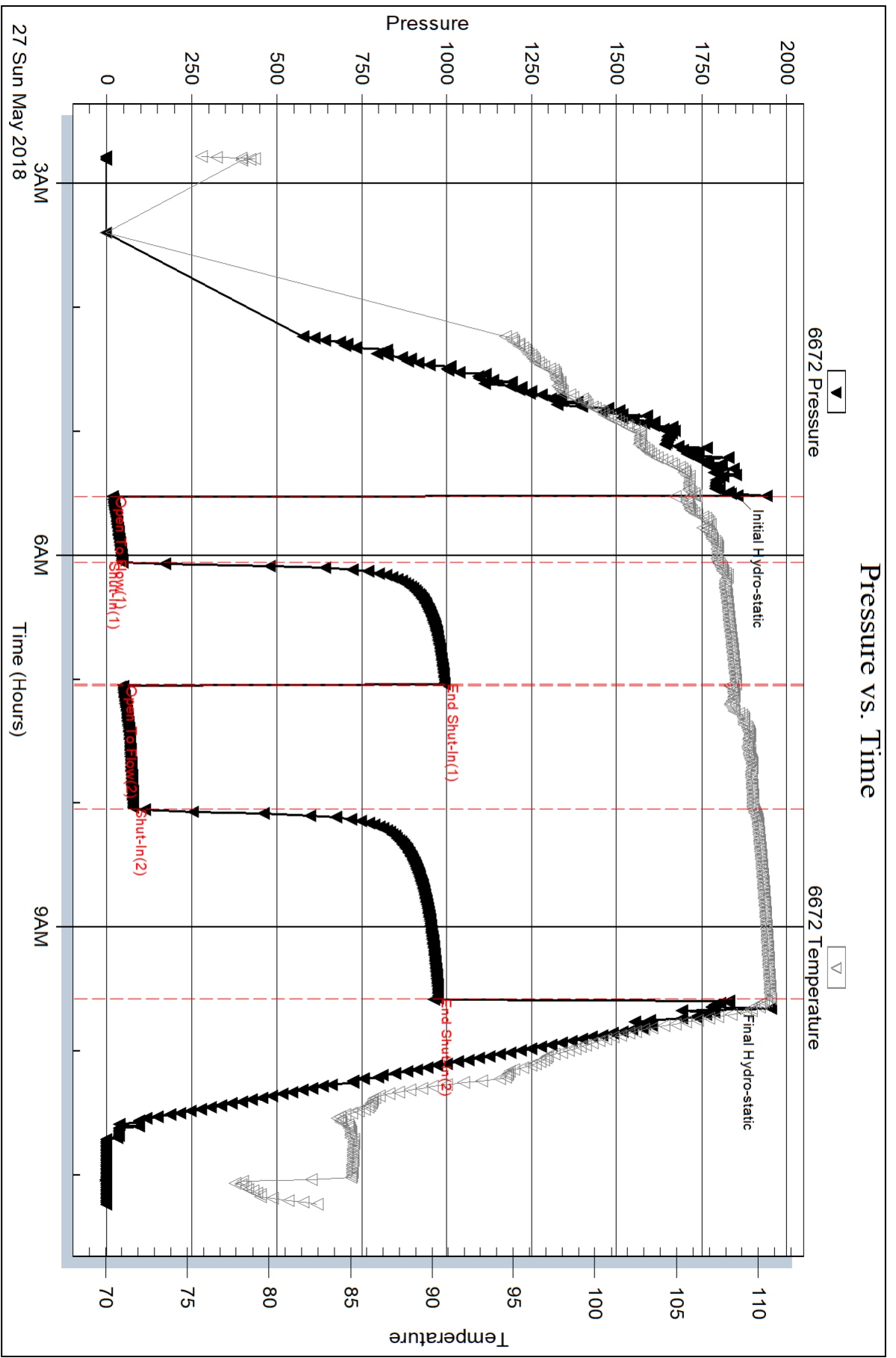
Num Gas Bombs: 0

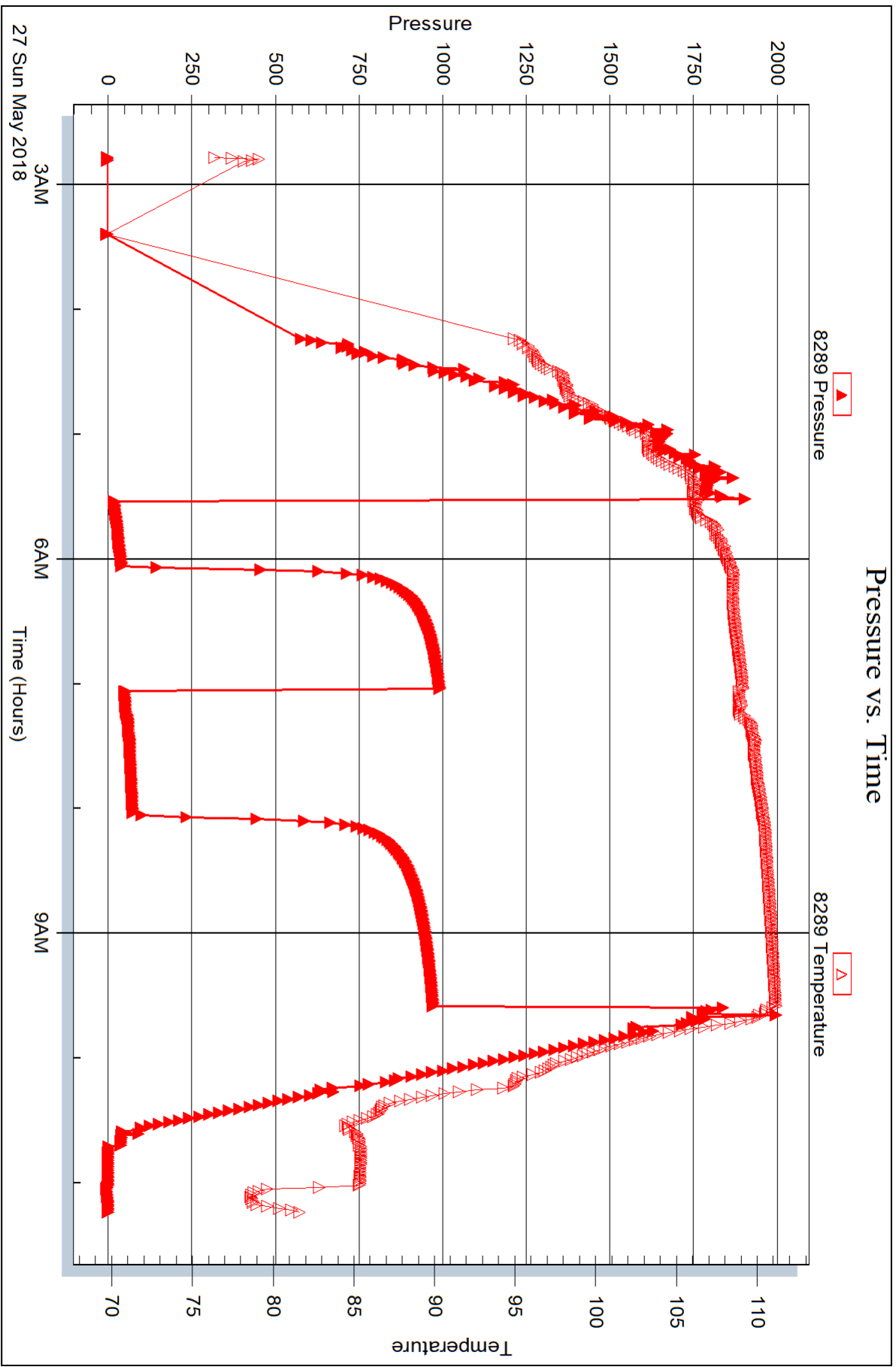
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.495@84F=3400ppm







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.06.05 @ 00:00:00

End Date:

Job Ticket #: 63605

DST #: 10

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:36:41



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63605

DST#: 10

Test Start: 2018.06.05 @ 00:00:00

GENERAL INFORMATION:

Formation: **LKC B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Straddle (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 4036.00 ft (KB) To 4068.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8968 Below (Straddle)

Press@RunDepth: psig @ 4147.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.06.05

End Date:

2018.06.05

Last Calib.: 2018.06.05

Start Time: 11:40:15

End Time:

14:49:30

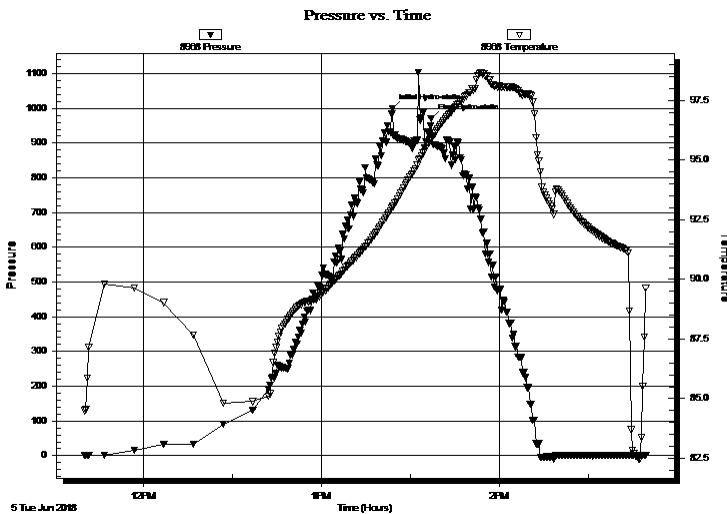
Time On Btm: 2018.06.05 @ 13:24:00

Time Off Btm: 2018.06.05 @ 13:37:00

TEST COMMENT:

IF:
IS: BRIDGE at 2100
FF:
FS:

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	998.34	93.06	Initial Hydro-static
13	969.82	95.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
119.00	thick mud	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp
 8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226
 ATTN: Rocky Milford

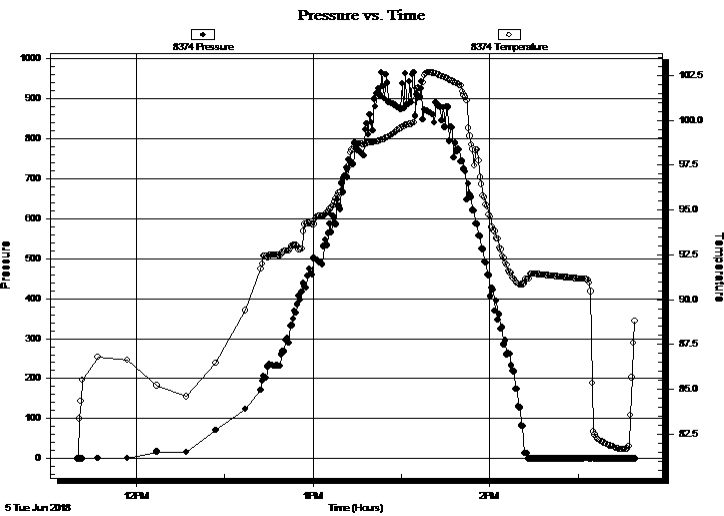
36/18/34 Scott, KS
Wilson Trust #1-36
 Job Ticket: 63605 **DST#: 10**
 Test Start: 2018.06.05 @ 00:00:00

GENERAL INFORMATION:

Formation: **LKC B**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Tester: Mike Roberts
 Time Tool Opened:
 Time Test Ended: Unit No: 81
 Interval: **4036.00 ft (KB) To 4068.00 ft (KB) (TVD)**
 Reference Elevations: 3088.00 ft (KB)
 Total Depth: ft (KB) (TVD) 3083.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8374 Outside
 Press@RunDepth: psig @ 4037.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.06.05 End Date: 2018.06.05 Last Calib.: 2018.06.05
 Start Time: 11:40:15 End Time: 14:49:15 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:
 IS: BRIDGE at 2100
 FF:
 FS:



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
119.00	thick mud	0.59

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63605

DST#: 10

Test Start: 2018.06.05 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3923.00 ft	Diameter: 3.80 inches	Volume: 55.03 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 0.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 55.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4036.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	4065.00 ft			
Interval between Packers:	29.00 ft			
Tool Length:	135.00 ft			
Number of Packers:	2	Diameter: 7.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4013.00	
Shut In Tool	5.00			4018.00	
Hydraulic tool	5.00			4023.00	
Jars	5.00			4028.00	
Safety Joint	3.00			4031.00	
Packer	5.00			4036.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4036.00	
Stubb	1.00			4037.00	
Recorder	0.00	8647	Inside	4037.00	
Recorder	0.00	8374	Outside	4037.00	
Perforations	27.00			4064.00	
Blank Off Sub	1.00			4065.00	29.00 Tool Interval
Packer	3.00			4068.00	
Perforations	10.00			4078.00	
Hook Wall Tool	5.00			4083.00	
Change Over Sub	1.00			4084.00	
Drill Pipe	63.00			4147.00	
Recorder	0.00	8968	Below	4147.00	82.00 Bottom Packers & Anchor
Total Tool Length:	135.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63605

DST#: 10

ATTN: Rocky Milford

Test Start: 2018.06.05 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
119.00	thick mud	0.585

Total Length: 119.00 ft Total Volume: 0.585 bbl

Num Fluid Samples: 0

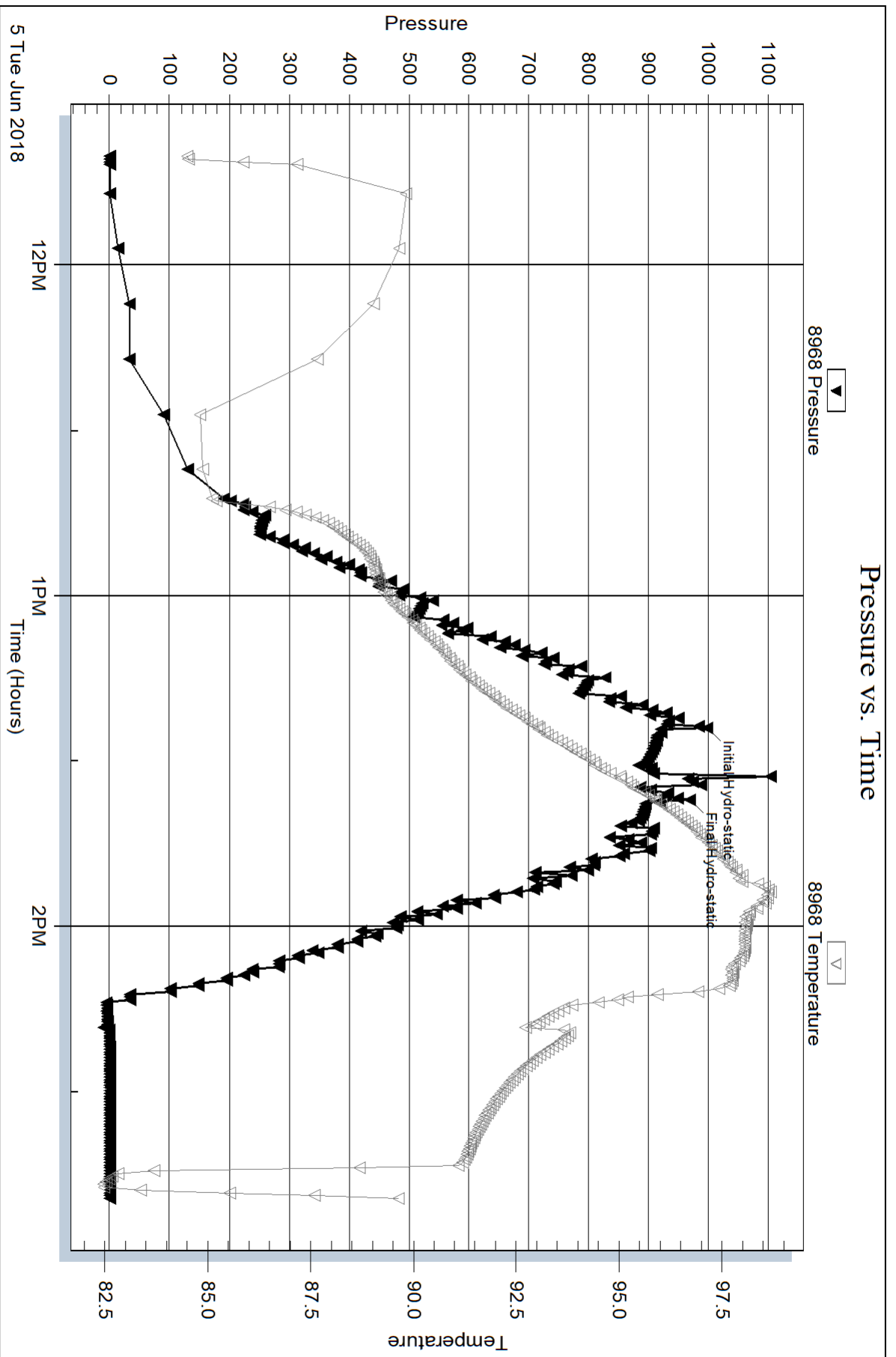
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



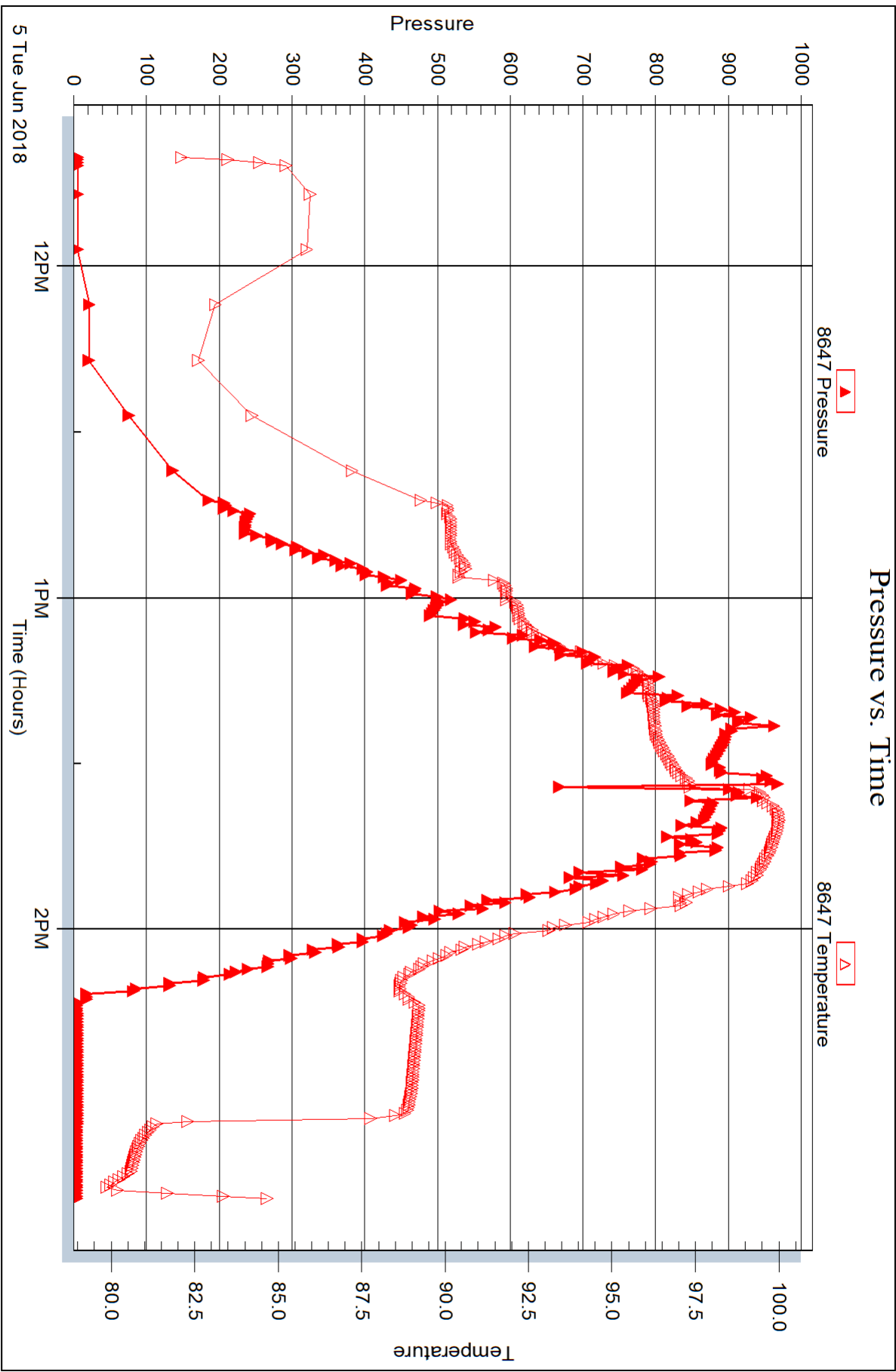
Serial #: 8647

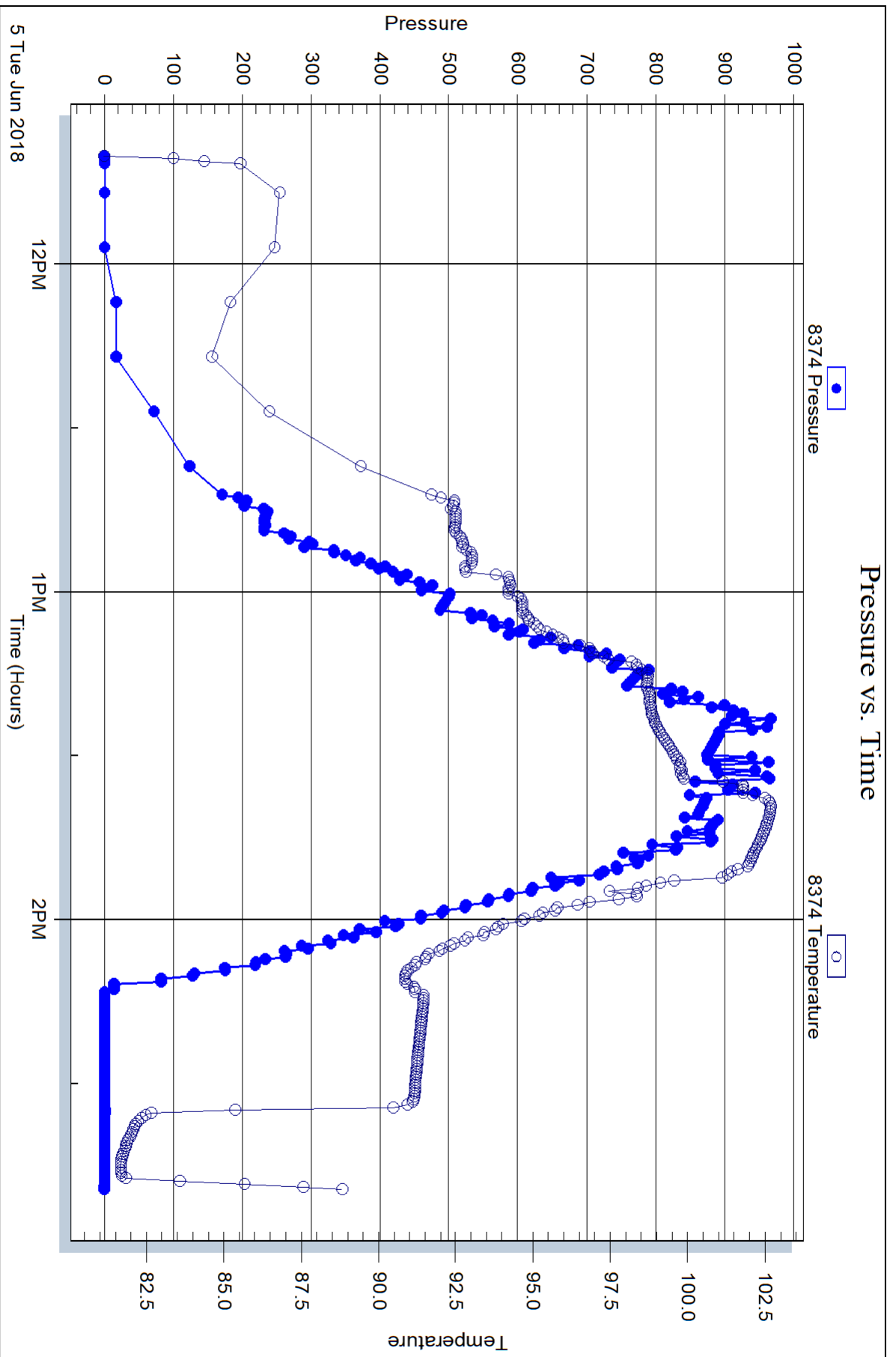
Inside

Eagle Creek Corp

Wilson Trust #1-36

DST Test Number: 10







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.06.05 @ 17:45:00

End Date: 2018.06.06 @ 03:45:45

Job Ticket #: 63606 DST #: 11

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:35:46

Eagle Creek Corp
36/18/34 Scott, KS
Wilson Trust #1-36
DST # 11
LKC 'B'
2018.06.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63606

DST#: 11

Test Start: 2018.06.05 @ 17:45:00

GENERAL INFORMATION:

Formation: **LKC 'B'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:01:00

Time Test Ended: 03:45:45

Test Type: Conventional Straddle (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 4036.00 ft (KB) To 4068.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4036.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8647

Inside

Press@RunDepth: 547.23 psig @ 4037.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.06.05

End Date:

2018.06.06

Last Calib.:

2018.06.06

Start Time: 17:45:15

End Time:

03:45:45

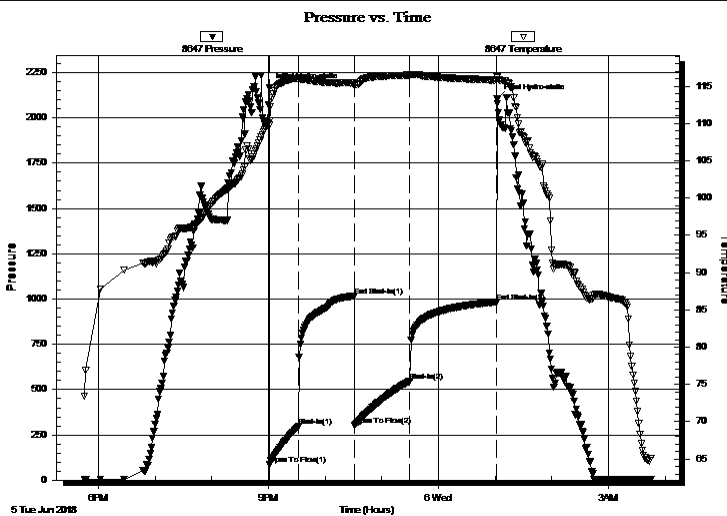
Time On Btm:

2018.06.05 @ 21:00:45

Time Off Btm:

2018.06.06 @ 01:02:00

TEST COMMENT: IF:BOB in 5 min. Built to 47" blow (lpro)
IS:No return blow
FF:BOB in 10 min Built to 62.5" blow (lpro)
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.98	110.32	Initial Hydro-static
1	85.17	109.77	Open To Flow (1)
31	295.15	116.09	Shut-In(1)
91	1016.58	115.43	End Shut-In(1)
91	302.85	115.03	Open To Flow (2)
149	547.23	116.50	Shut-In(2)
241	981.85	115.80	End Shut-In(2)
242	2104.50	116.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
340.00	w cm 2%w 98%m	5.53
310.00	w cm 5%w 95%m	6.94
534.00	mcw 10%m 90%w	11.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63606

DST#: 11

ATTN: Rocky Milford

Test Start: 2018.06.05 @ 17:45:00

Tool Information

Drill Pipe:	Length: 3923.00 ft	Diameter: 4.80 inches	Volume: 87.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 88.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4036.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	4065.00 ft			
Interval between Packers:	29.00 ft			
Tool Length:	135.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4013.00	
Shut In Tool	5.00			4018.00	
Hydraulic tool	5.00			4023.00	
Jars	5.00			4028.00	
Safety Joint	3.00			4031.00	
Packer	5.00			4036.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4036.00	
Stubb	1.00			4037.00	
Recorder	0.00	8647	Inside	4037.00	
Recorder	0.00	8374	Outside	4037.00	
Perforations	27.00			4064.00	
Blank Off Sub	1.00			4065.00	29.00 Tool Interval
Packer	3.00			4068.00	
Perforations	10.00			4078.00	
Hook Wall	5.00			4083.00	
Change Over Sub	1.00			4084.00	
Recorder	0.00	8968	Below	4084.00	
Drill Pipe	63.00			4147.00	82.00 Bottom Packers & Anchor

Total Tool Length: 135.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63606

DST#: 11

ATTN: Rocky Milford

Test Start: 2018.06.05 @ 17:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
340.00	w cm 2%w 98%m	5.532
310.00	w cm 5%w 95%m	6.938
534.00	mcw 10%m90%w	11.952

Total Length: 1184.00 ft Total Volume: 24.422 bbl

Num Fluid Samples: 0

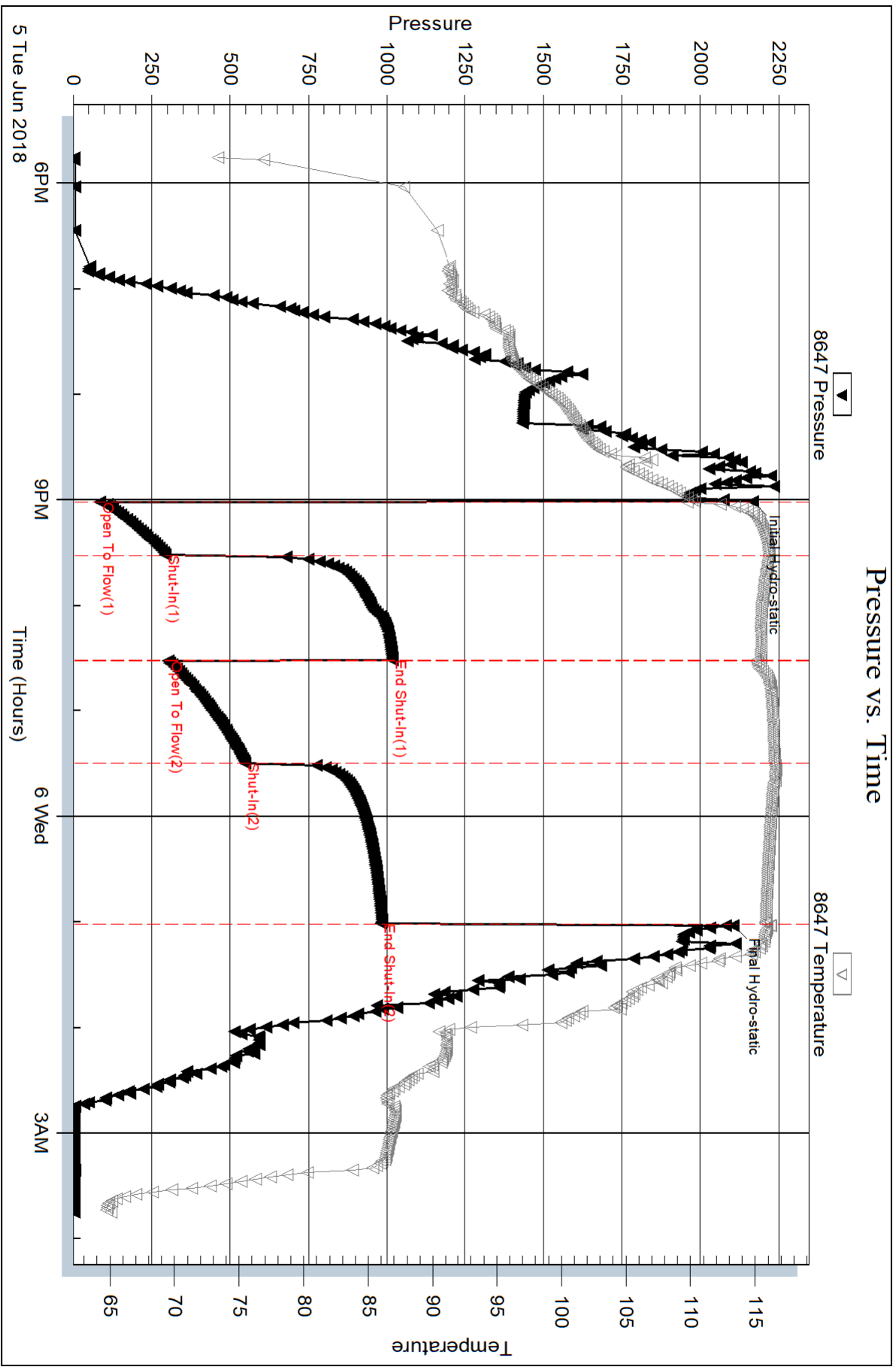
Num Gas Bombs: 0

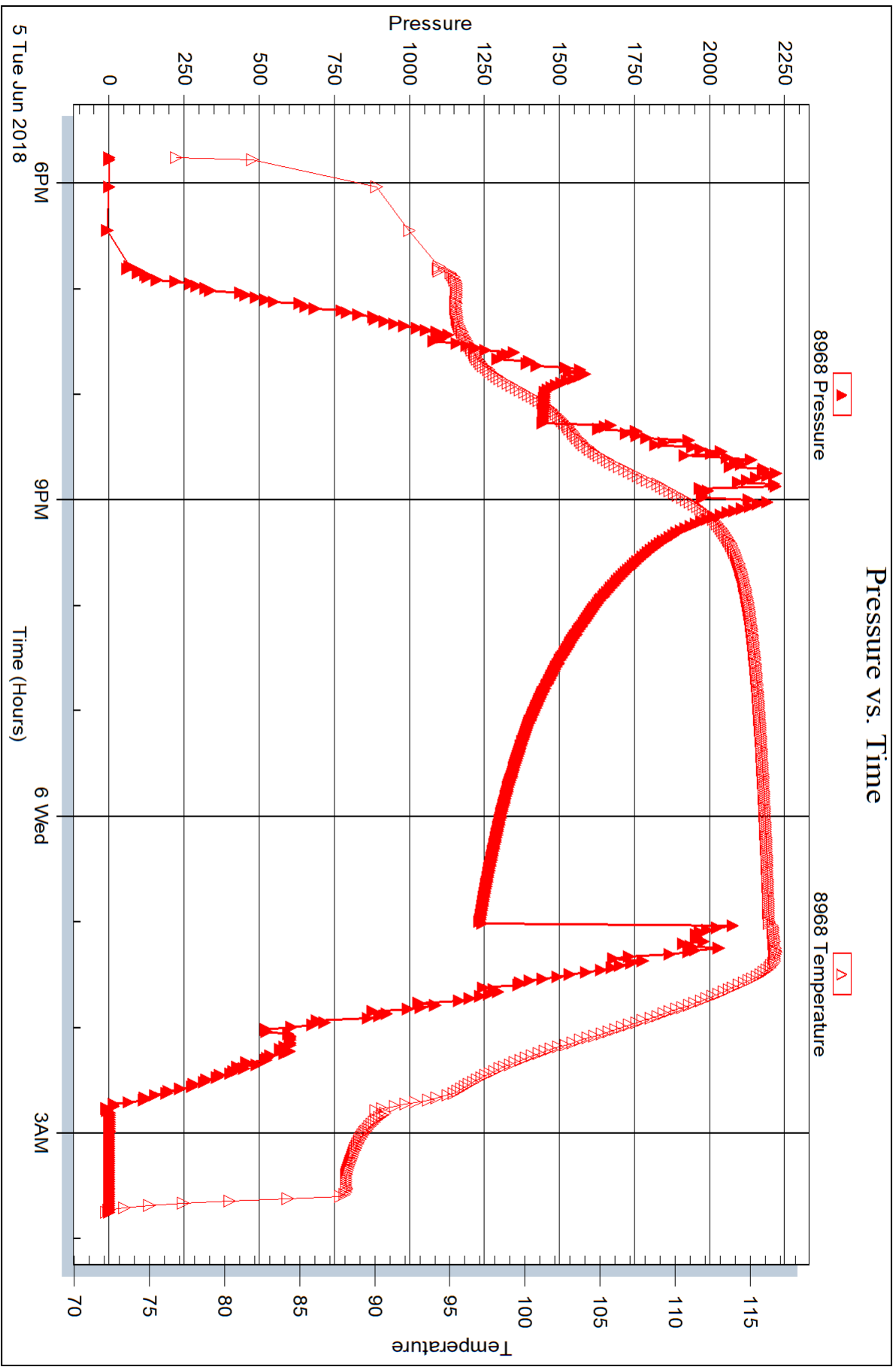
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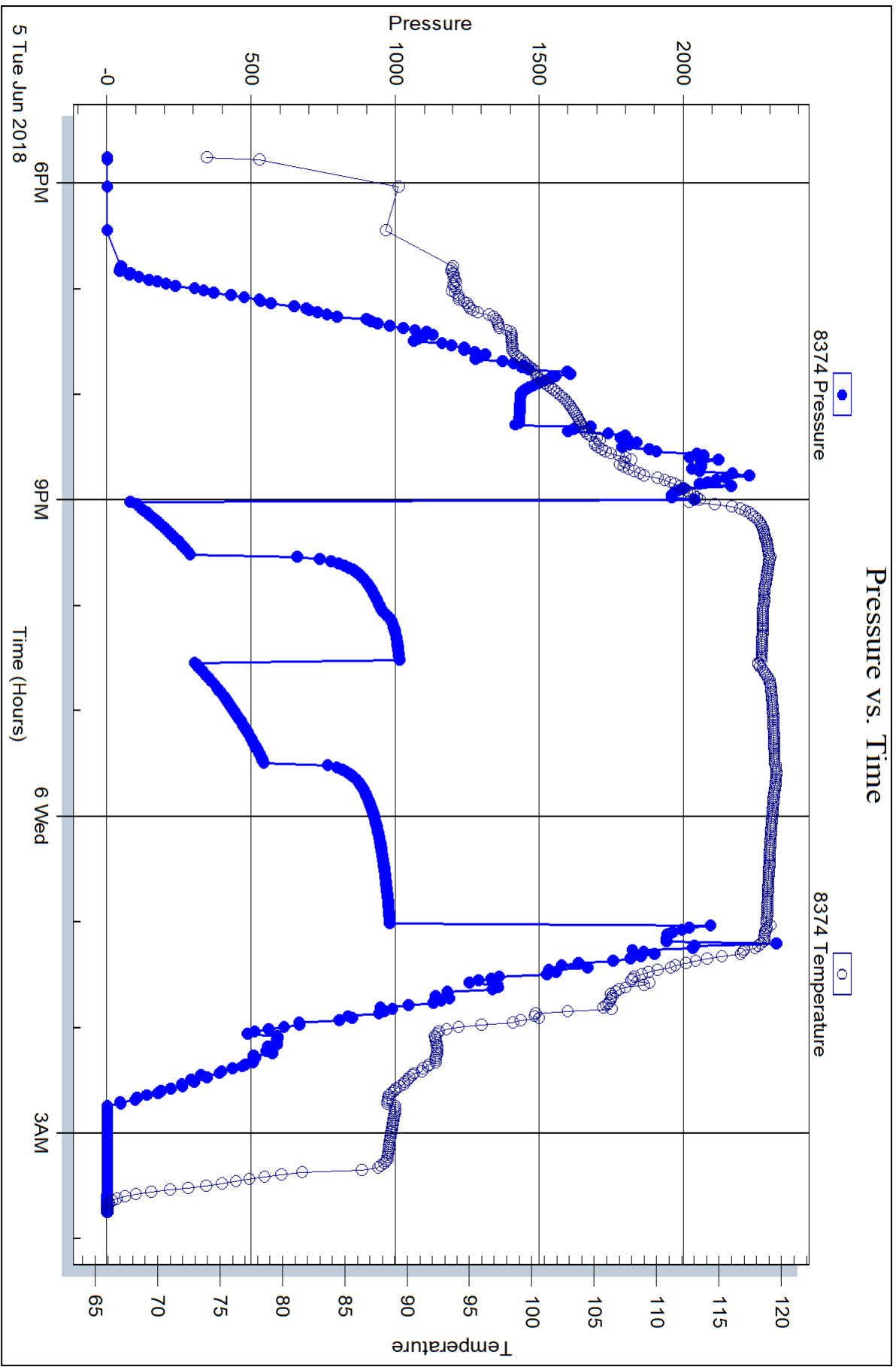
Laboratory Name:

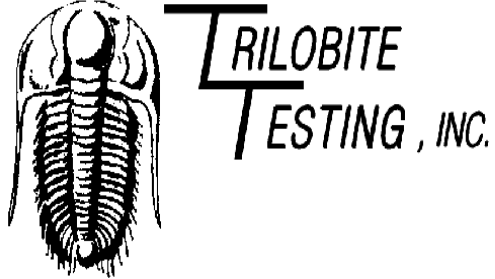
Laboratory Location:

Recovery Comments: RW= .520@ 64.3= 15,000 ppm









DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.28 @ 07:42:00

End Date: 2018.05.28 @ 16:45:15

Job Ticket #: 64027 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 11:02:55



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64027

DST#: 2

Test Start: 2018.05.28 @ 07:42:00

GENERAL INFORMATION:

Formation: **LKC 'B' - upper 'C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:08:30

Time Test Ended: 16:45:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4038.00 ft (KB) To 4082.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4082.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8289

Inside

Press@RunDepth: 645.45 psig @ 4041.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.28 End Date: 2018.05.28

Last Calib.: 2018.05.28

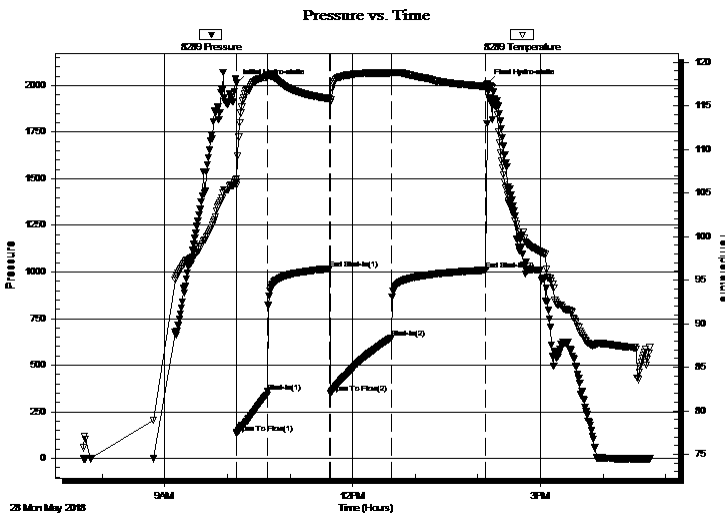
Start Time: 07:42:02 End Time: 16:45:15

Time On Btm: 2018.05.28 @ 10:08:20

Time Off Btm: 2018.05.28 @ 14:09:05

TEST COMMENT: IF: BOB 5 min., strong building blow, 67.7" in 30 min.
 IS: No blow back, dropped to 67"
 FF: BOB 7 min., strong building blow, 92.7" in 60 min.
 FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2012.65	106.63	Initial Hydro-static
1	132.41	105.89	Open To Flow (1)
30	356.92	118.32	Shut-In(1)
90	1017.73	115.79	End Shut-In(1)
90	350.10	115.49	Open To Flow (2)
149	645.45	118.76	Shut-In(2)
240	1010.06	117.23	End Shut-In(2)
241	2009.92	117.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1324.00	GMW w / oil scum 5%G,skimO,90%W,5%	17.49
126.00	GVSO CMW 5%G,5%O,80%W,10%M	1.77
1.00	CO 100%O	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64027

DST#: 2

ATTN: Rocky Milford

Test Start: 2018.05.28 @ 07:42:00

Tool Information

Drill Pipe:	Length: 3916.00 ft	Diameter: 3.80 inches	Volume: 54.93 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4038.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4016.00	
Shut In Tool	5.00			4021.00	
Hydraulic tool	5.00			4026.00	
Safety Joint	3.00			4029.00	
Packer	5.00			4034.00	23.00 Bottom Of Top Packer
Packer	4.00			4038.00	
Stubb	1.00			4039.00	
Perforations	2.00			4041.00	
Recorder	0.00	8289	Inside	4041.00	
Recorder	0.00	6672	Outside	4041.00	
Perforations	38.00			4079.00	
Bullnose	3.00			4082.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64027

DST#: 2

ATTN: Rocky Milford

Test Start: 2018.05.28 @ 07:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.11 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1324.00	GMW w / oil scum 5%G,skimO,90%W,5%M	17.488
126.00	GVSO CMW 5%G,5%O,80%W,10%M	1.767
1.00	CO 100%O	0.014

Total Length: 1451.00 ft Total Volume: 19.269 bbl

Num Fluid Samples: 0

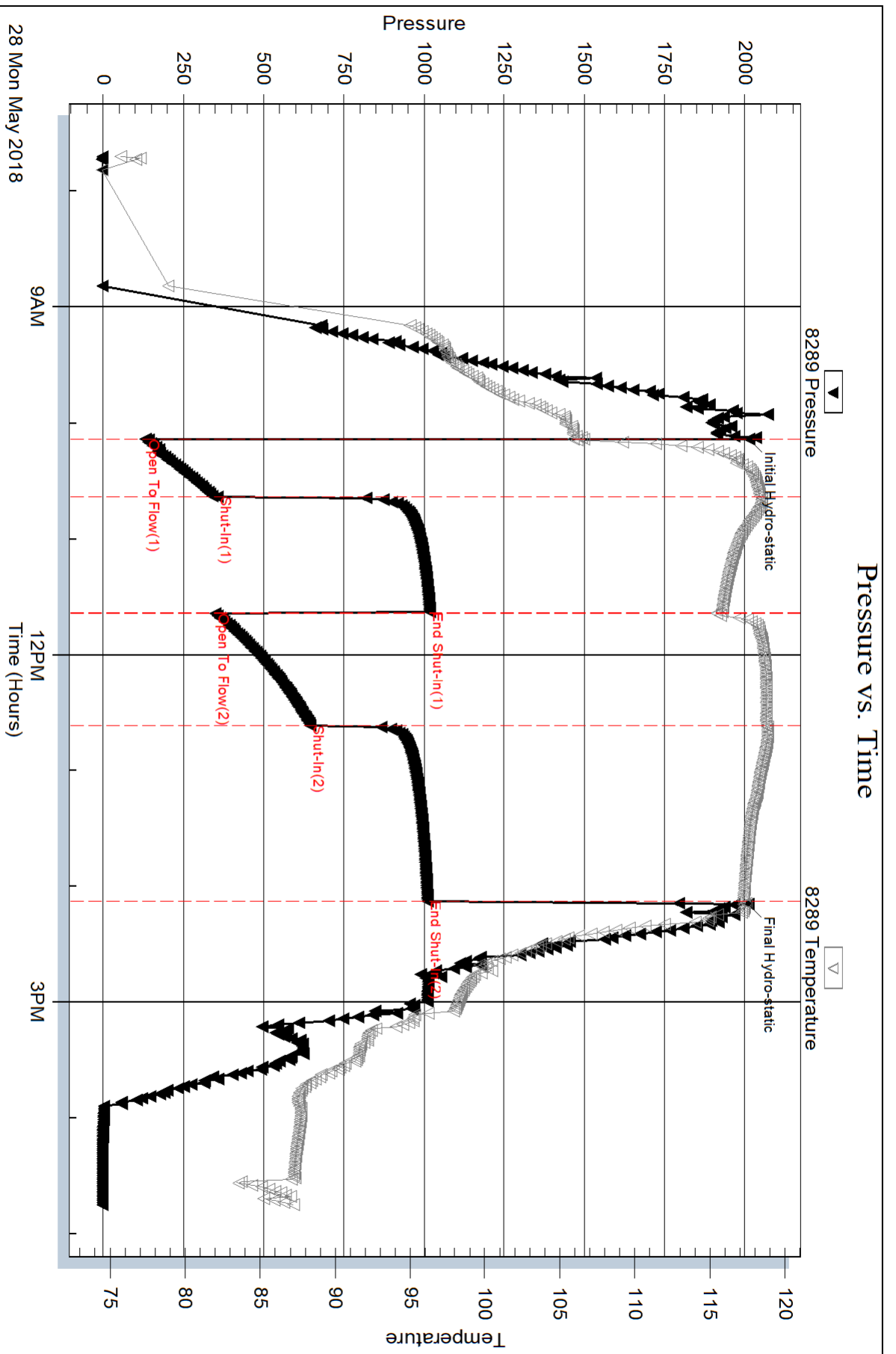
Num Gas Bombs: 0

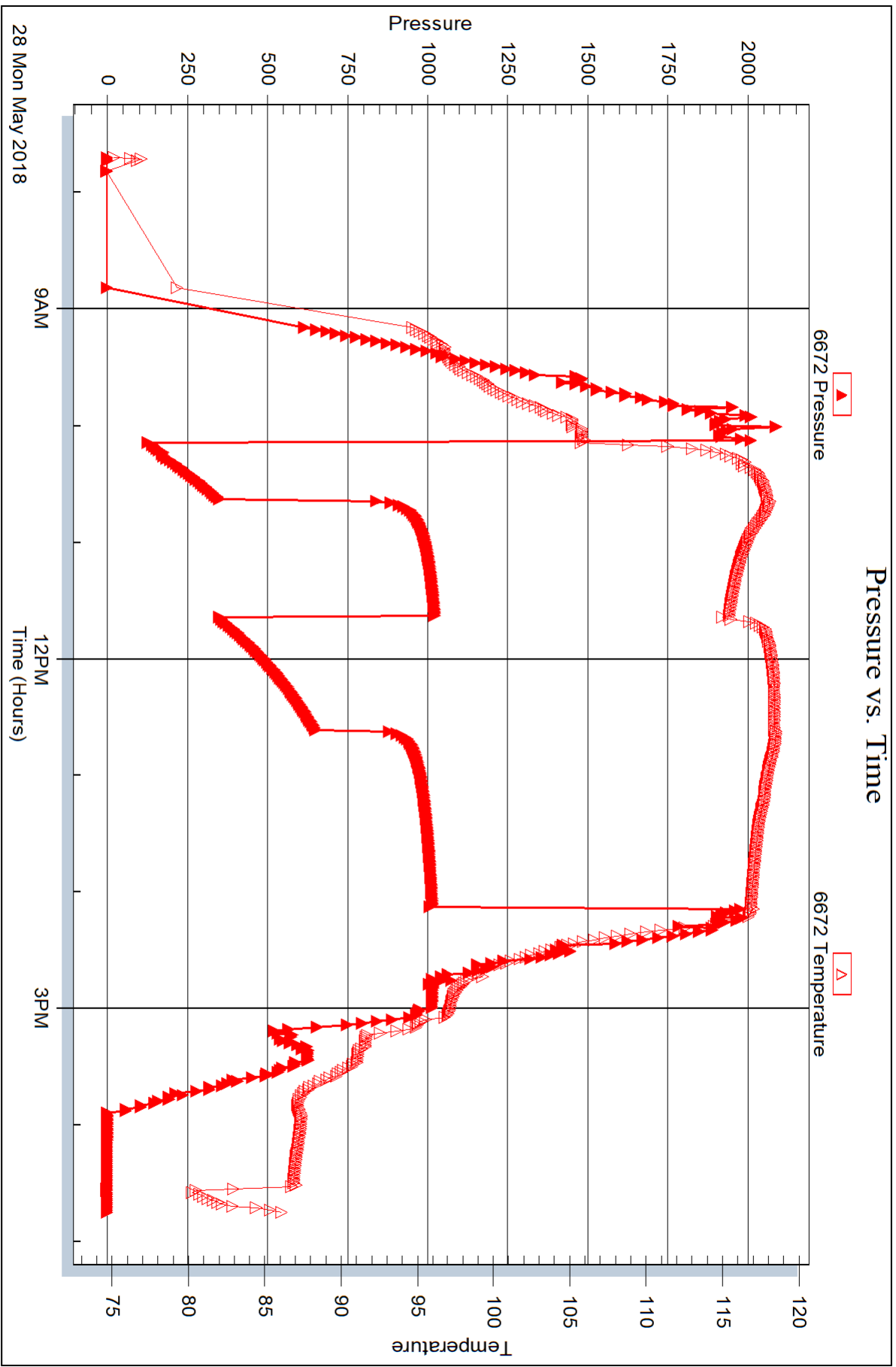
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.142@86F=42,000ppm







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.29 @ 02:10:00

End Date: 2018.05.29 @ 08:48:15

Job Ticket #: 64028 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 11:02:28



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64028

DST#: 3

Test Start: 2018.05.29 @ 02:10:00

GENERAL INFORMATION:

Formation: **LKC 'E'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:50:05

Time Test Ended: 08:48:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4101.00 ft (KB) To 4120.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4120.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8289

Inside

Press@RunDepth: 62.25 psig @ 4103.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.29

End Date:

2018.05.29

Last Calib.:

2018.05.29

Start Time: 02:10:02

End Time:

08:48:15

Time On Btm:

2018.05.29 @ 04:49:45

Time Off Btm:

2018.05.29 @ 06:51:05

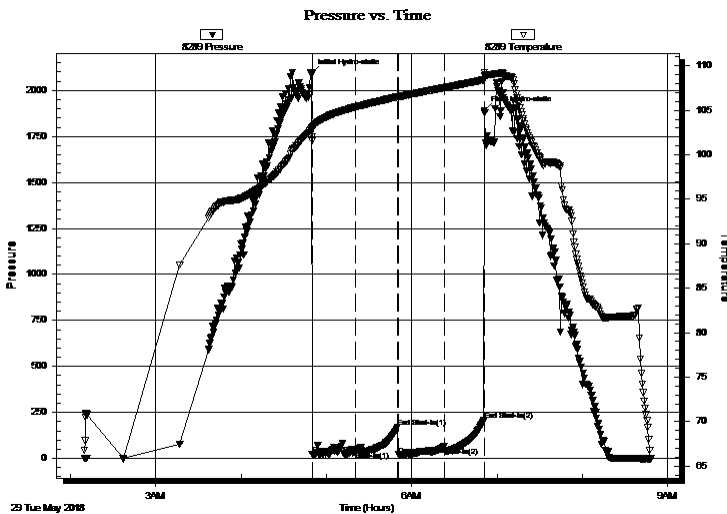
TEST COMMENT: IF: Weak surface blow, died 4 min.

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2089.22	102.97	Initial Hydro-static
1	22.67	102.03	Open To Flow (1)
31	36.42	105.38	Shut-In(1)
61	169.00	106.52	End Shut-In(1)
61	18.18	106.50	Open To Flow (2)
93	62.25	107.54	Shut-In(2)
121	206.83	108.42	End Shut-In(2)
122	1889.10	109.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mw / oil spots 100%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64028

DST#: 3

Test Start: 2018.05.29 @ 02:10:00

GENERAL INFORMATION:

Formation: **LKC 'E'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:50:05

Time Test Ended: 08:48:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4101.00 ft (KB) To 4120.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4120.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6672 Outside

Press@RunDepth: psig @ 4103.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.29 End Date: 2018.05.29

Last Calib.: 1899.12.30

Start Time: 02:10:02 End Time: 08:48:10

Time On Btm:

Time Off Btm:

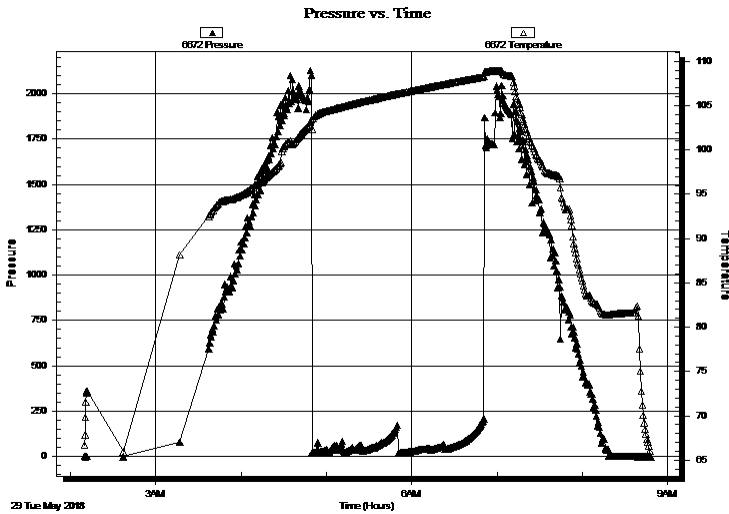
TEST COMMENT: IF: Weak surface blow , died 4 min.

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mw / oil spots 100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64028

DST#: 3

ATTN: Rocky Milford

Test Start: 2018.05.29 @ 02:10:00

Tool Information

Drill Pipe:	Length: 3984.00 ft	Diameter: 3.80 inches	Volume: 55.89 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 56.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4101.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4079.00	
Shut In Tool	5.00			4084.00	
Hydraulic tool	5.00			4089.00	
Safety Joint	3.00			4092.00	
Packer	5.00			4097.00	23.00 Bottom Of Top Packer
Packer	4.00			4101.00	
Stubb	1.00			4102.00	
Perforations	1.00			4103.00	
Recorder	0.00	8289	Inside	4103.00	
Recorder	0.00	6672	Outside	4103.00	
Perforations	14.00			4117.00	
Bullnose	3.00			4120.00	19.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64028

DST#: 3

ATTN: Rocky Milford

Test Start: 2018.05.29 @ 02:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.11 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	Mw / oil spots 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

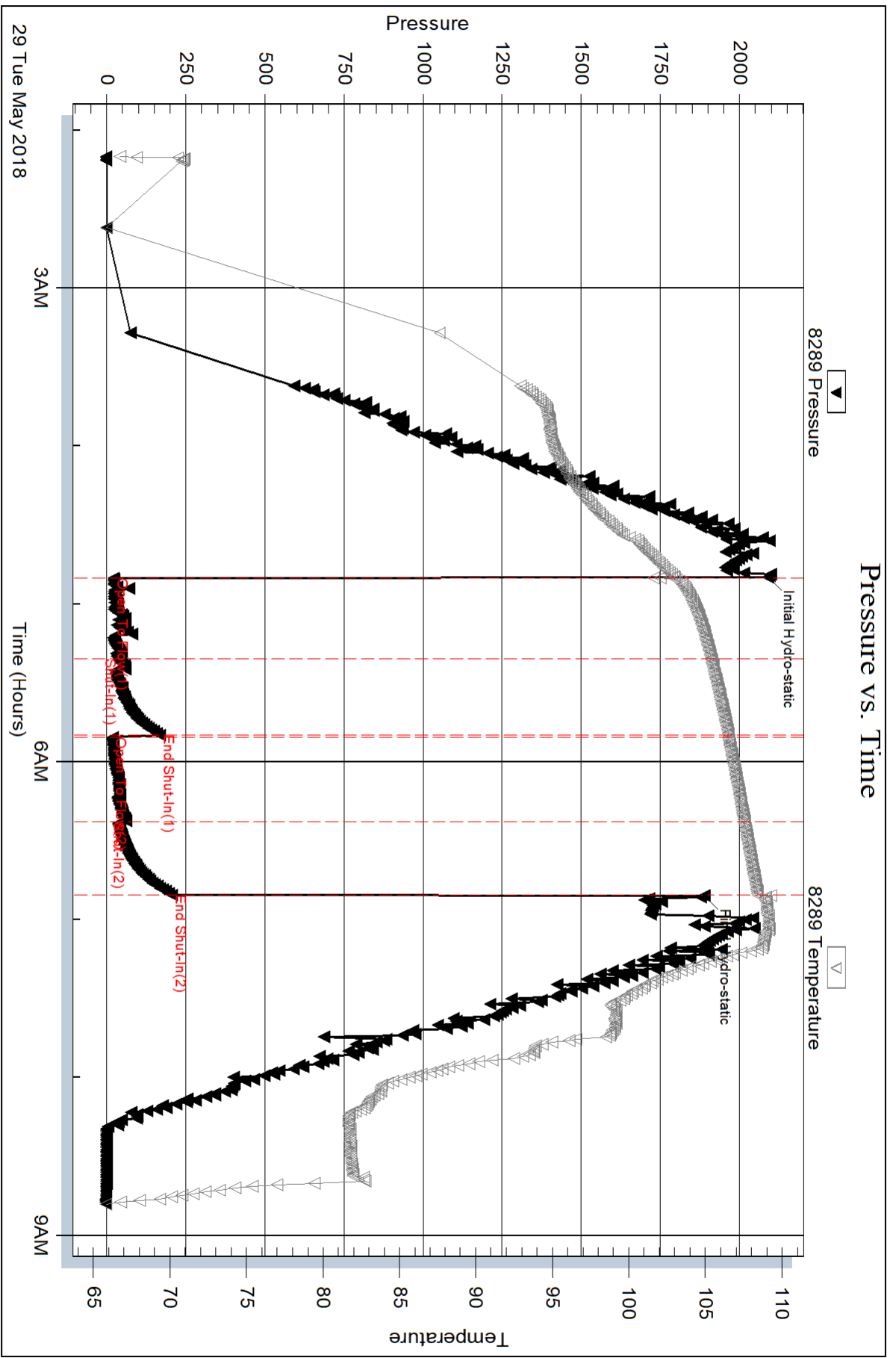
Num Gas Bombs: 0

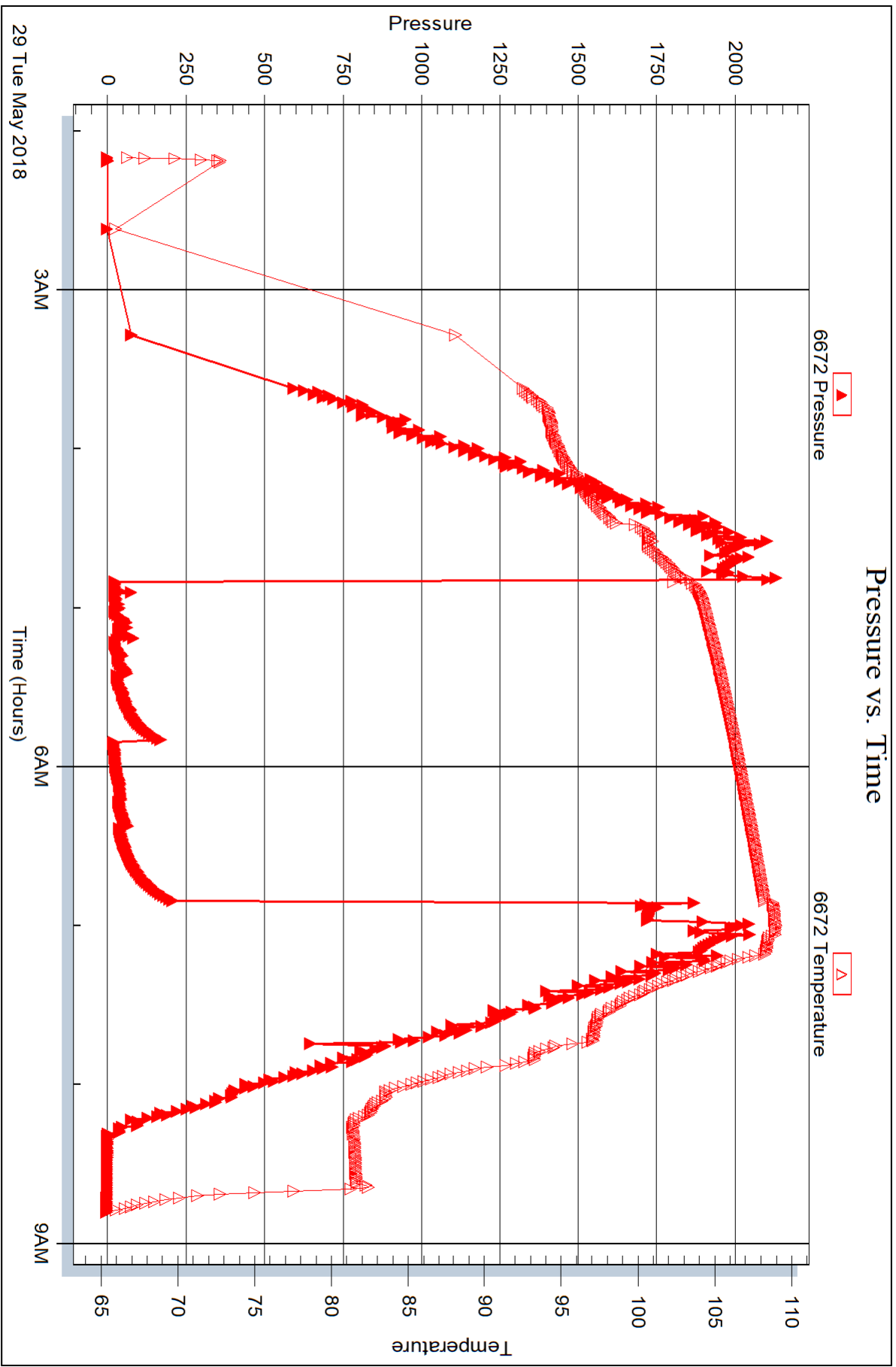
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.29 @ 20:10:00

End Date: 2018.05.30 @ 06:02:30

Job Ticket #: 64029 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 11:01:54



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64029

DST#: 4

Test Start: 2018.05.29 @ 20:10:00

GENERAL INFORMATION:

Formation: **LKC 'H'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:01:20

Time Test Ended: 06:02:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4201.00 ft (KB) To 4223.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4223.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8289 Inside

Press@RunDepth: 323.66 psig @ 4204.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.29

End Date:

2018.05.30

Last Calib.:

2018.05.30

Start Time:

20:10:02

End Time:

06:02:30

Time On Btm:

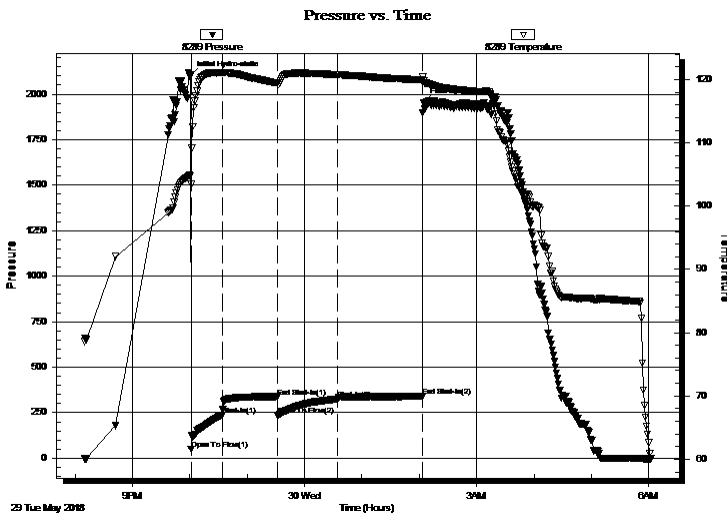
2018.05.29 @ 22:01:10

Time Off Btm:

2018.05.30 @ 02:04:45

TEST COMMENT: IF: BOB 6 min., strong building blow, 40.2" in 30 min.
IS: No blow back
FF: BOB 20 min., strong building blow, 20.8" in 60 min.
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2104.35	104.75	Initial Hydro-static
1	49.00	103.45	Open To Flow (1)
34	233.83	121.11	Shut-In(1)
91	336.99	119.47	End Shut-In(1)
91	235.03	119.41	Open To Flow (2)
153	323.66	120.80	Shut-In(2)
243	338.34	119.96	End Shut-In(2)
244	1955.09	119.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
690.00	100%W	8.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64029

DST#: 4

Test Start: 2018.05.29 @ 20:10:00

Tool Information

Drill Pipe:	Length: 4076.00 ft	Diameter: 3.80 inches	Volume: 57.18 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 57.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4201.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4179.00	
Shut In Tool	5.00			4184.00	
Hydraulic tool	5.00			4189.00	
Safety Joint	3.00			4192.00	
Packer	5.00			4197.00	23.00 Bottom Of Top Packer
Packer	4.00			4201.00	
Stubb	1.00			4202.00	
Perforations	2.00			4204.00	
Recorder	0.00	8289	Inside	4204.00	
Recorder	0.00	6672	Outside	4204.00	
Perforations	16.00			4220.00	
Bullnose	3.00			4223.00	22.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64029

DST#: 4

ATTN: Rocky Milford

Test Start: 2018.05.29 @ 20:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

46000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.90 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
690.00	100%W	8.595

Total Length: 690.00 ft Total Volume: 8.595 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

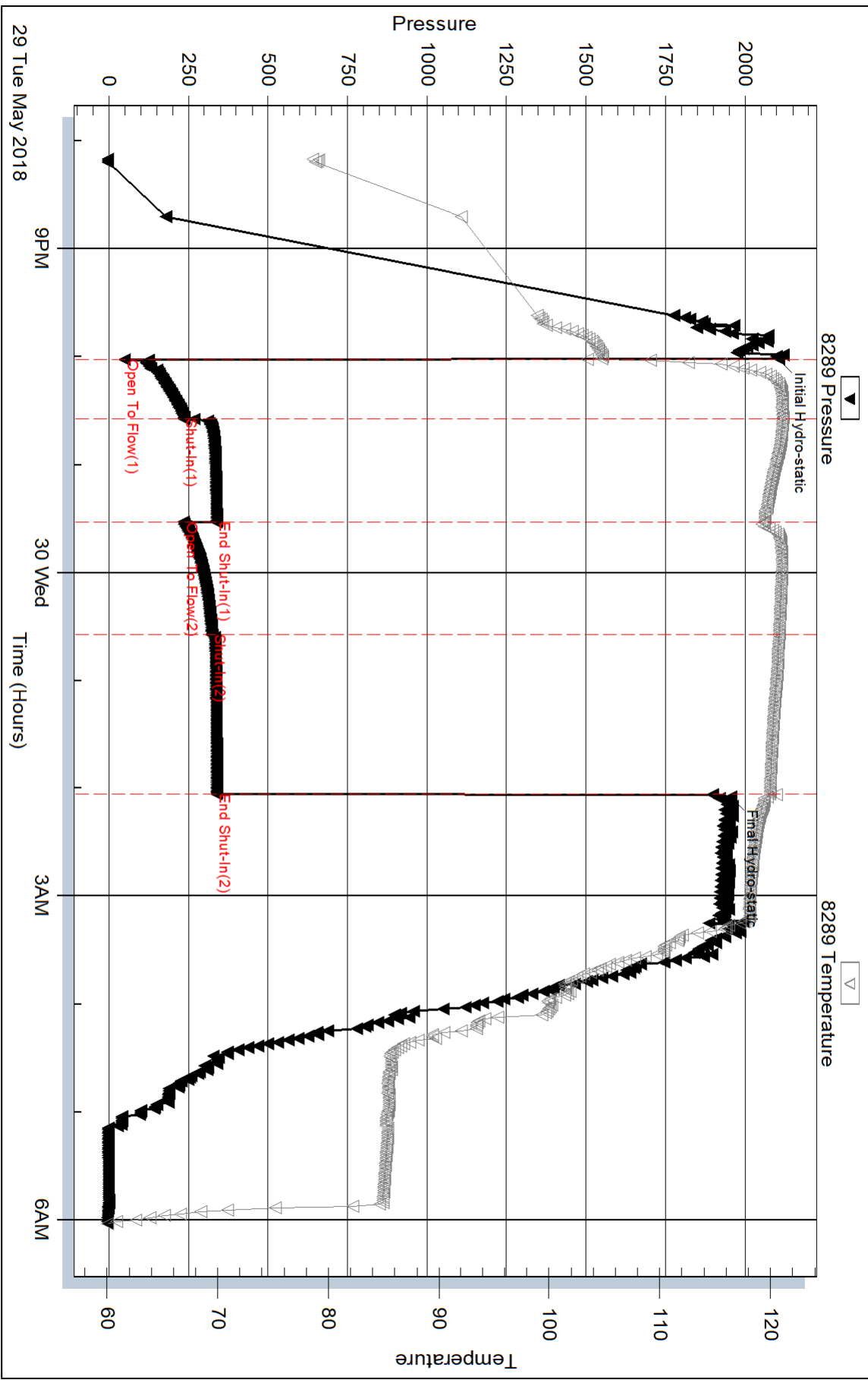
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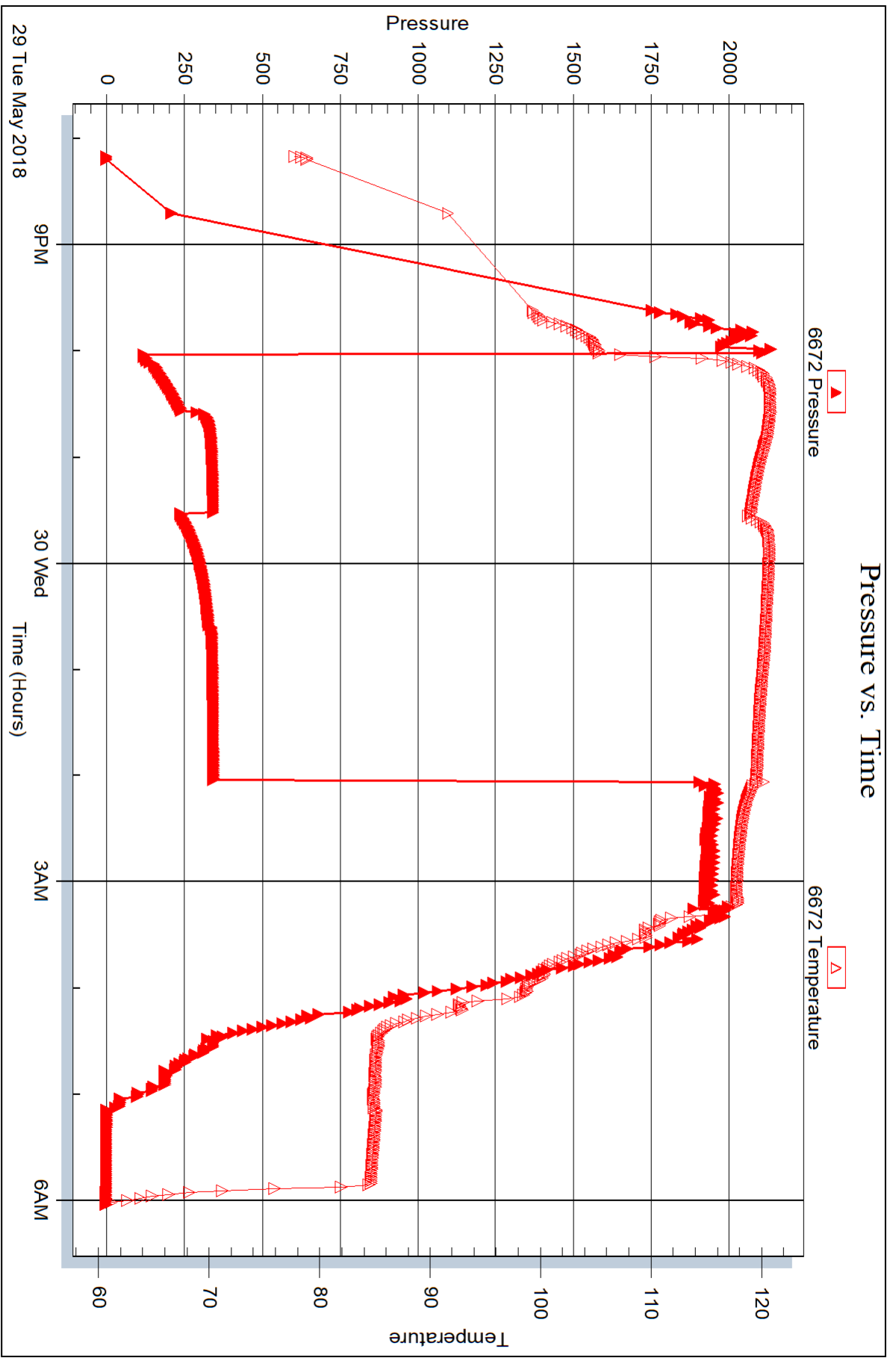
Laboratory Name:

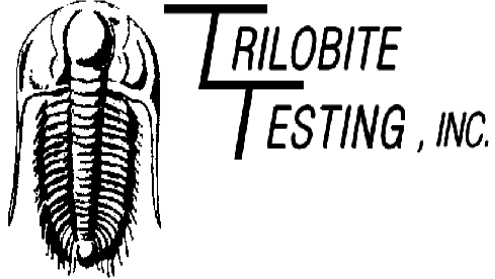
Laboratory Location:

Recovery Comments: RW=.153@72F=46,000ppm

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.30 @ 15:35:00

End Date: 2018.05.30 @ 21:48:35

Job Ticket #: 64030 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:47:27

Eagle Creek Corp
36/18/34 Scott, KS
Wilson Trust #1-36
DST # 5
LKC 'r
2018.05.30



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64030

DST#: 5

Test Start: 2018.05.30 @ 15:35:00

GENERAL INFORMATION:

Formation: **LKC 'I'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:46:20

Time Test Ended: 21:48:35

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4239.00 ft (KB) To 4272.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4272.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8289 Inside

Press@RunDepth: 49.91 psig @ 4241.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.05.30

End Date:

2018.05.30

Last Calib.: 1899.12.30

Start Time: 15:35:02

End Time:

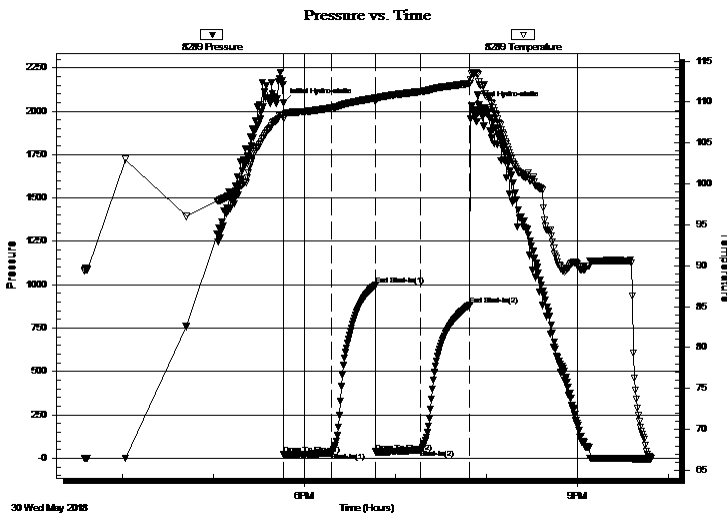
21:48:34

Time On Btm: 2018.05.30 @ 17:46:00

Time Off Btm: 2018.05.30 @ 19:50:20

TEST COMMENT: IF: Weak surface blow, 1.4" in 30 min.
IS: No blow back
FF: Weak surface blow, 0.7" in 30 min.
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.73	108.44	Initial Hydro-static
1	20.99	108.03	Open To Flow (1)
32	35.50	109.31	Shut-In(1)
61	995.90	110.49	End Shut-In(1)
61	36.50	110.04	Open To Flow (2)
91	49.91	111.29	Shut-In(2)
123	883.07	112.28	End Shut-In(2)
125	2029.20	113.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	100% O	0.31

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64030

DST#: 5

ATTN: Rocky Milford

Test Start: 2018.05.30 @ 15:35:00

Tool Information

Drill Pipe:	Length: 4107.00 ft	Diameter: 3.80 inches	Volume: 57.61 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 58.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4239.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4217.00	
Shut In Tool	5.00			4222.00	
Hydraulic tool	5.00			4227.00	
Safety Joint	3.00			4230.00	
Packer	5.00			4235.00	23.00 Bottom Of Top Packer
Packer	4.00			4239.00	
Stubb	1.00			4240.00	
Perforations	1.00			4241.00	
Recorder	0.00	8289	Inside	4241.00	
Recorder	0.00	6672	Outside	4241.00	
Perforations	28.00			4269.00	
Bullnose	3.00			4272.00	33.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64030

DST#: 5

ATTN: Rocky Milford

Test Start: 2018.05.30 @ 15:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

22 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.33 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	100% O	0.310

Total Length: 63.00 ft Total Volume: 0.310 bbl

Num Fluid Samples: 0

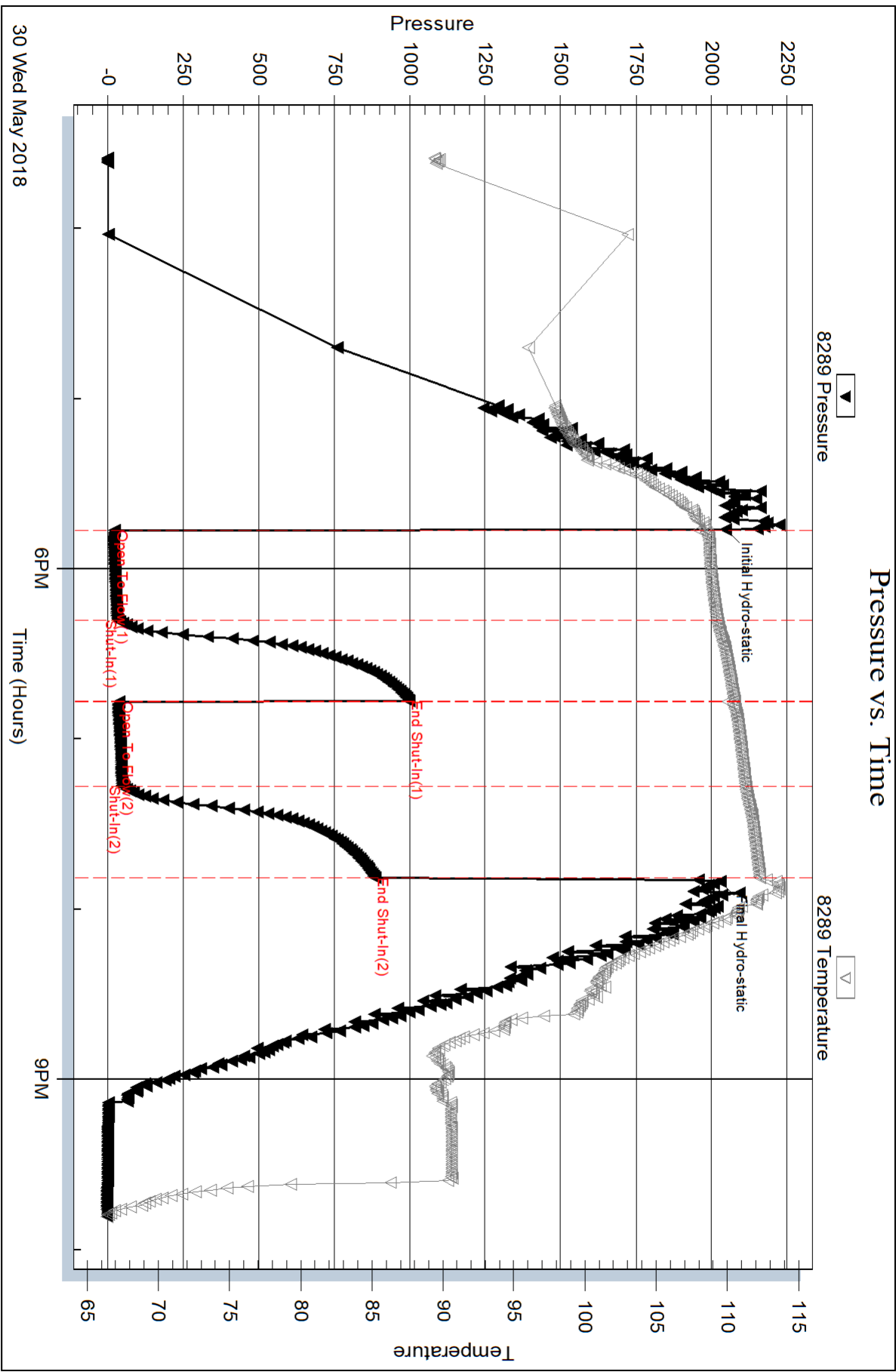
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=24@80F=22

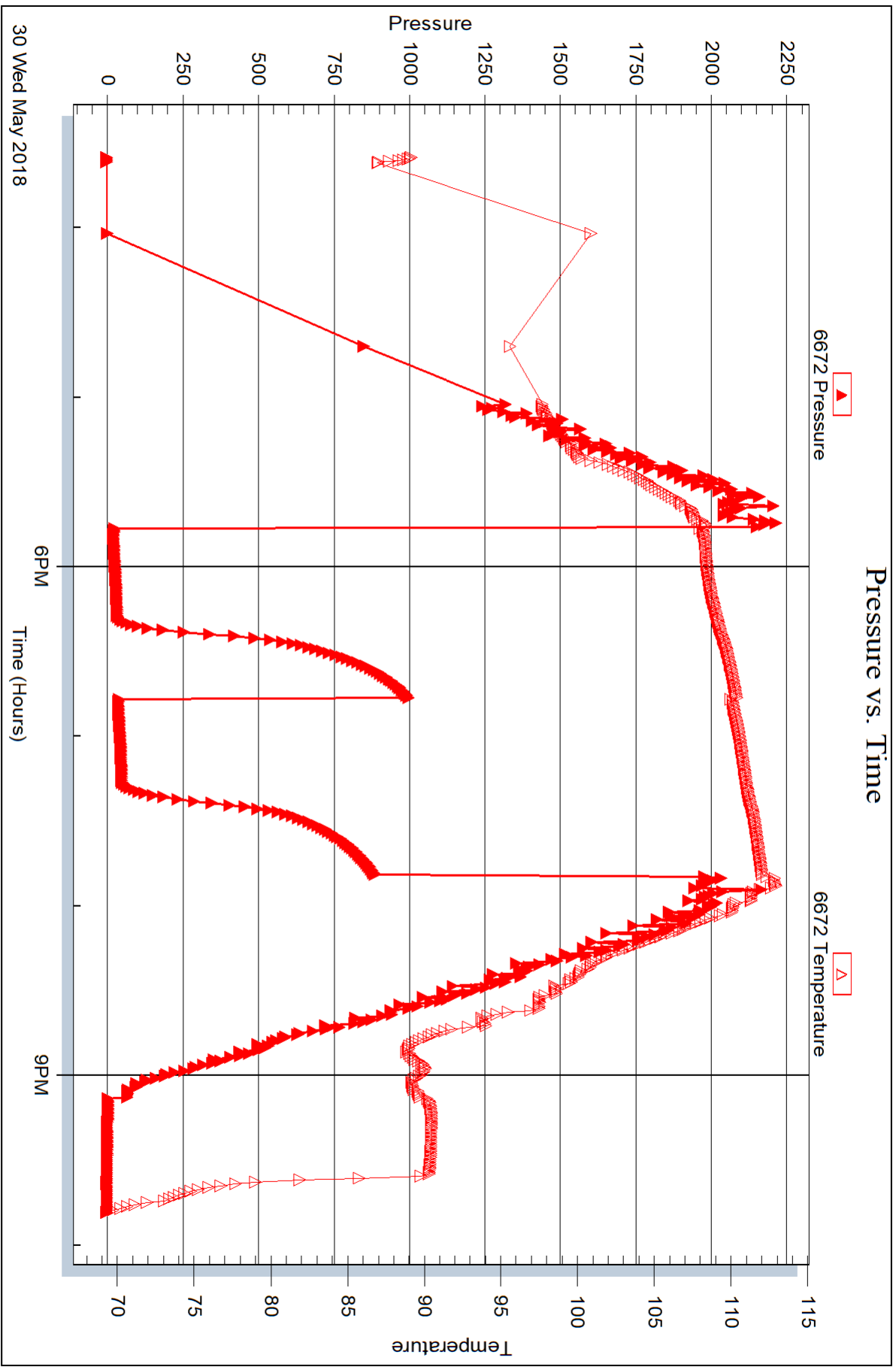


Serial #: 6672

Outside Eagle Creek Corp

Wilson Trust #1-36

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.05.31 @ 07:45:02

End Date: 2018.05.31 @ 15:37:45

Job Ticket #: 64031 DST #: 6

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:38:29



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64031

DST#: 6

Test Start: 2018.05.31 @ 07:45:02

GENERAL INFORMATION:

Formation: **LKC 'K'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:54:04
 Time Test Ended: 15:37:45
 Interval: **4308.00 ft (KB) To 4320.00 ft (KB) (TVD)**
 Total Depth: 4320.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chris Hagman
 Unit No: 75
 Reference Elevations: 3088.00 ft (KB)
 3083.00 ft (CF)
 KB to GR/CF: 5.00 ft

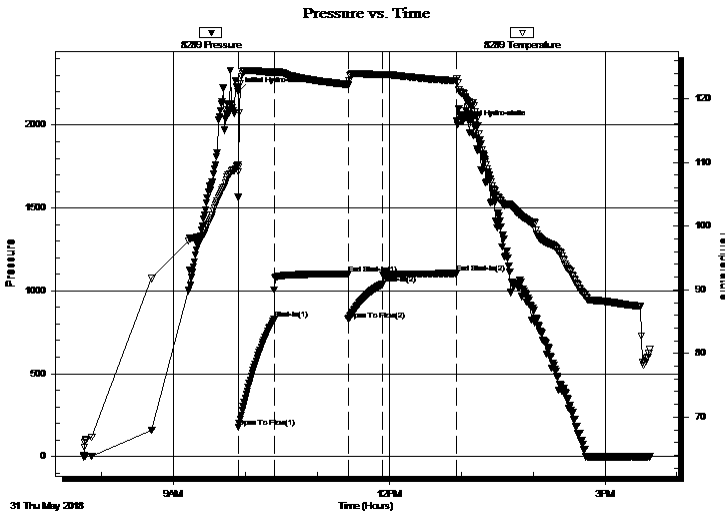
Serial #: 8289

Inside

Press@RunDepth: 1039.74 psig @ 4310.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.05.31 End Date: 2018.05.31 Last Calib.: 2018.05.31
 Start Time: 07:45:02 End Time: 15:37:45 Time On Btm: 2018.05.31 @ 09:53:49
 Time Off Btm: 2018.05.31 @ 12:57:20

TEST COMMENT: IF: BOB 1.5 min., strong building blow , 242.8" in 30 min.
 IS: No blow back
 FF: BOB 2 min., strong building blow , 91" in 30 min.
 FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.00	109.61	Initial Hydro-static
1	175.11	108.50	Open To Flow (1)
30	827.00	124.05	Shut-In(1)
92	1102.51	122.21	End Shut-In(1)
92	826.43	122.07	Open To Flow (2)
121	1039.74	123.78	Shut-In(2)
183	1104.81	122.80	End Shut-In(2)
184	2002.78	122.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2141.00	W 100%W	28.95
189.00	MW 5%M, 95%W	2.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64031

DST#: 6

Test Start: 2018.05.31 @ 07:45:02

Tool Information

Drill Pipe:	Length: 4171.00 ft	Diameter: 3.80 inches	Volume: 58.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 59.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4308.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4286.00	
Shut In Tool	5.00			4291.00	
Hydraulic tool	5.00			4296.00	
Safety Joint	3.00			4299.00	
Packer	5.00			4304.00	23.00 Bottom Of Top Packer
Packer	4.00			4308.00	
Stubb	1.00			4309.00	
Perforations	1.00			4310.00	
Recorder	0.00	8289	Inside	4310.00	
Recorder	0.00	6672	Outside	4310.00	
Perforations	7.00			4317.00	
Bullnose	3.00			4320.00	12.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64031

DST#: 6

ATTN: Rocky Milford

Test Start: 2018.05.31 @ 07:45:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.33 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2141.00	W 100%W	28.949
189.00	MW 5%M, 95%W	2.651

Total Length: 2330.00 ft Total Volume: 31.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

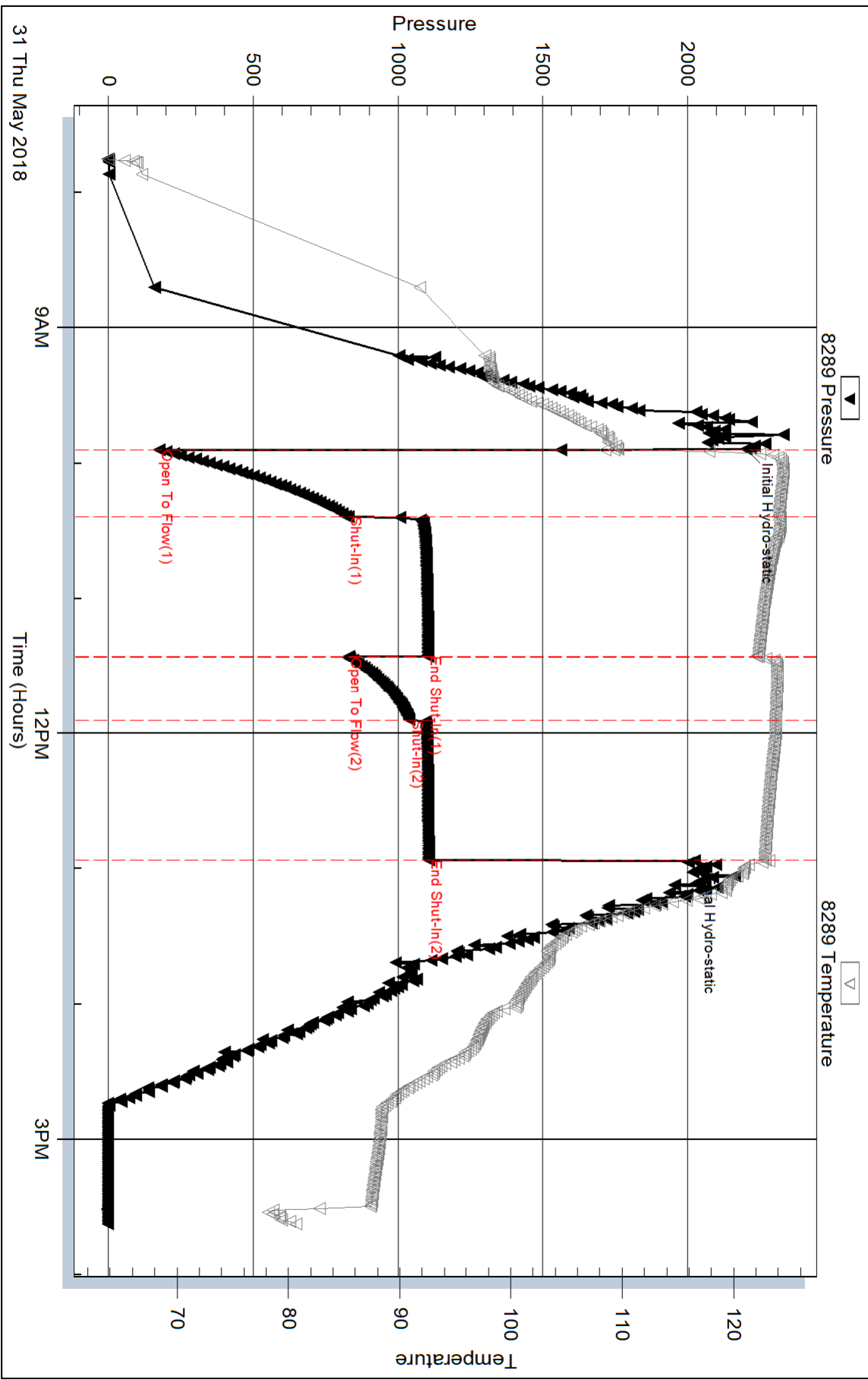
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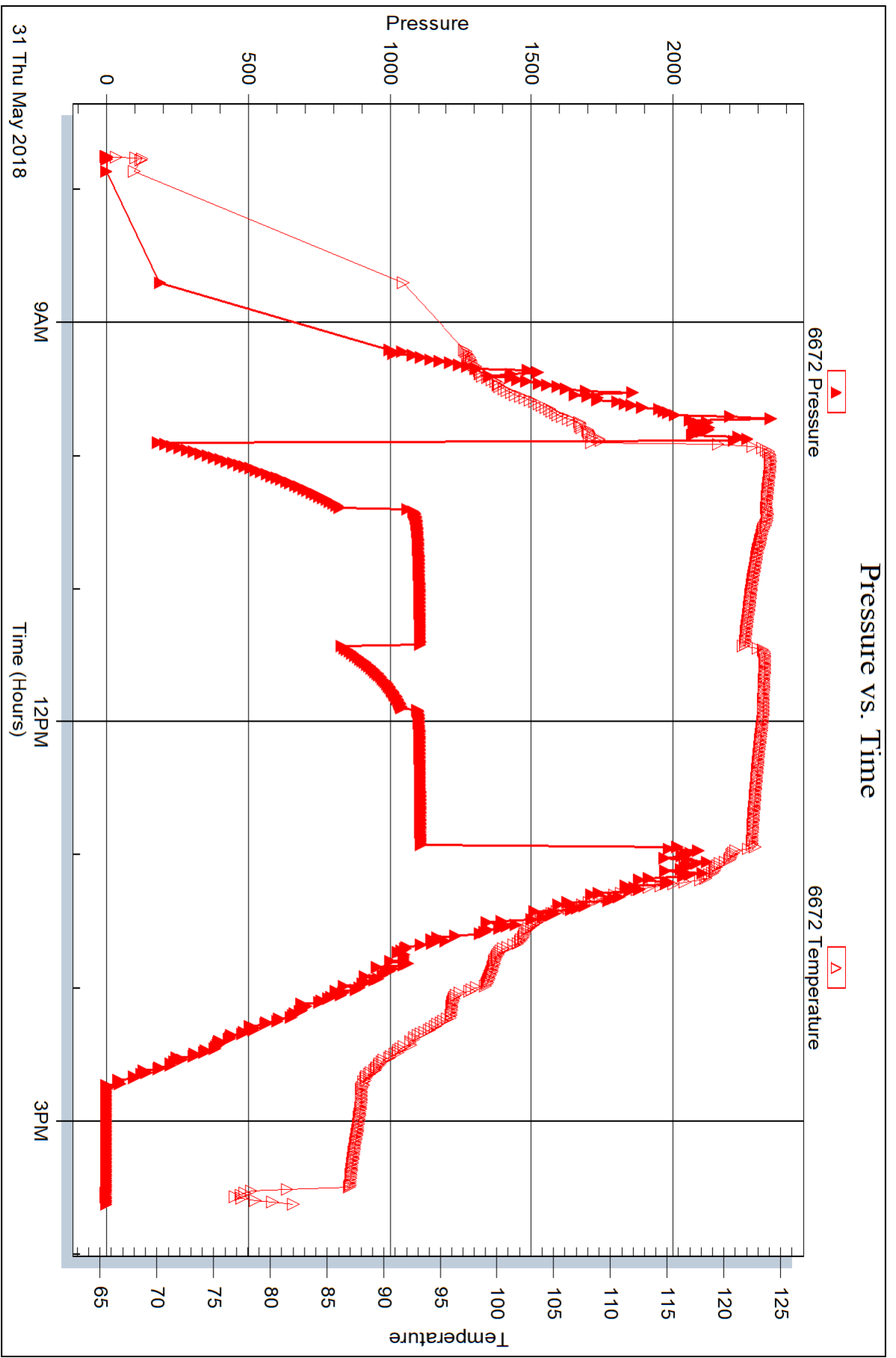
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.125@86F=50,000ppm

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.06.01 @ 11:18:00

End Date: 2018.06.01 @ 20:01:19

Job Ticket #: 64032 DST #: 7

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:37:57



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64032

DST#: 7

Test Start: 2018.06.01 @ 11:18:00

GENERAL INFORMATION:

Formation: **Marmaton 'A - B'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:28:45

Time Test Ended: 20:01:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4439.00 ft (KB) To 4493.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4493.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8289 Inside

Press@RunDepth: 73.07 psig @ 4441.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.06.01 End Date: 2018.06.01

Last Calib.: 2018.06.01

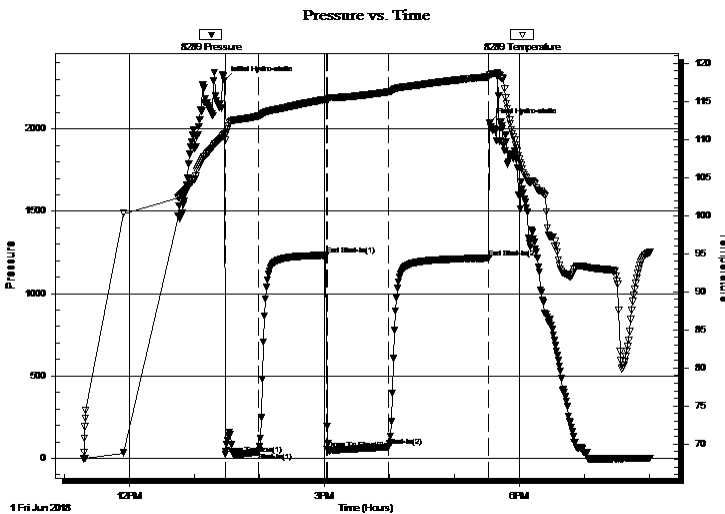
Start Time: 11:18:02 End Time: 20:01:19

Time On Btm: 2018.06.01 @ 13:28:15

Time Off Btm: 2018.06.01 @ 17:32:50

TEST COMMENT: IF: Weak surface blow, 4.1" in 30 min.
 IS: No blow back
 FF: Strong building blow, 8.2" in 60 min.
 FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2291.85	110.77	Initial Hydro-static
1	25.29	109.88	Open To Flow (1)
31	39.82	113.05	Shut-In(1)
94	1233.35	115.26	End Shut-In(1)
95	56.74	115.03	Open To Flow (2)
152	73.07	116.23	Shut-In(2)
244	1215.55	118.20	End Shut-In(2)
245	2037.38	118.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	gassy oil 5%G,95%O	1.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 64032

DST#: 7

Test Start: 2018.06.01 @ 11:18:00

Tool Information

Drill Pipe:	Length: 4328.00 ft	Diameter: 4.80 inches	Volume: 96.87 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 97.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4439.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4422.00	
Hydraulic tool	5.00			4427.00	
Safety Joint	3.00			4430.00	
Packer	5.00			4435.00	22.00 Bottom Of Top Packer
Packer	4.00			4439.00	
Stubb	1.00			4440.00	
Perforations	1.00			4441.00	
Recorder	0.00	8289	Inside	4441.00	
Recorder	0.00	6672	Outside	4441.00	
Perforations	15.00			4456.00	
Change Over Sub	1.00			4457.00	
Drill Pipe	32.00			4489.00	
Change Over Sub	1.00			4490.00	
Bullnose	3.00			4493.00	54.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 64032

DST#: 7

ATTN: Rocky Milford

Test Start: 2018.06.01 @ 11:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.12 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	gassy oil 5%G,95%O	1.055

Total Length: 140.00 ft Total Volume: 1.055 bbl

Num Fluid Samples: 0

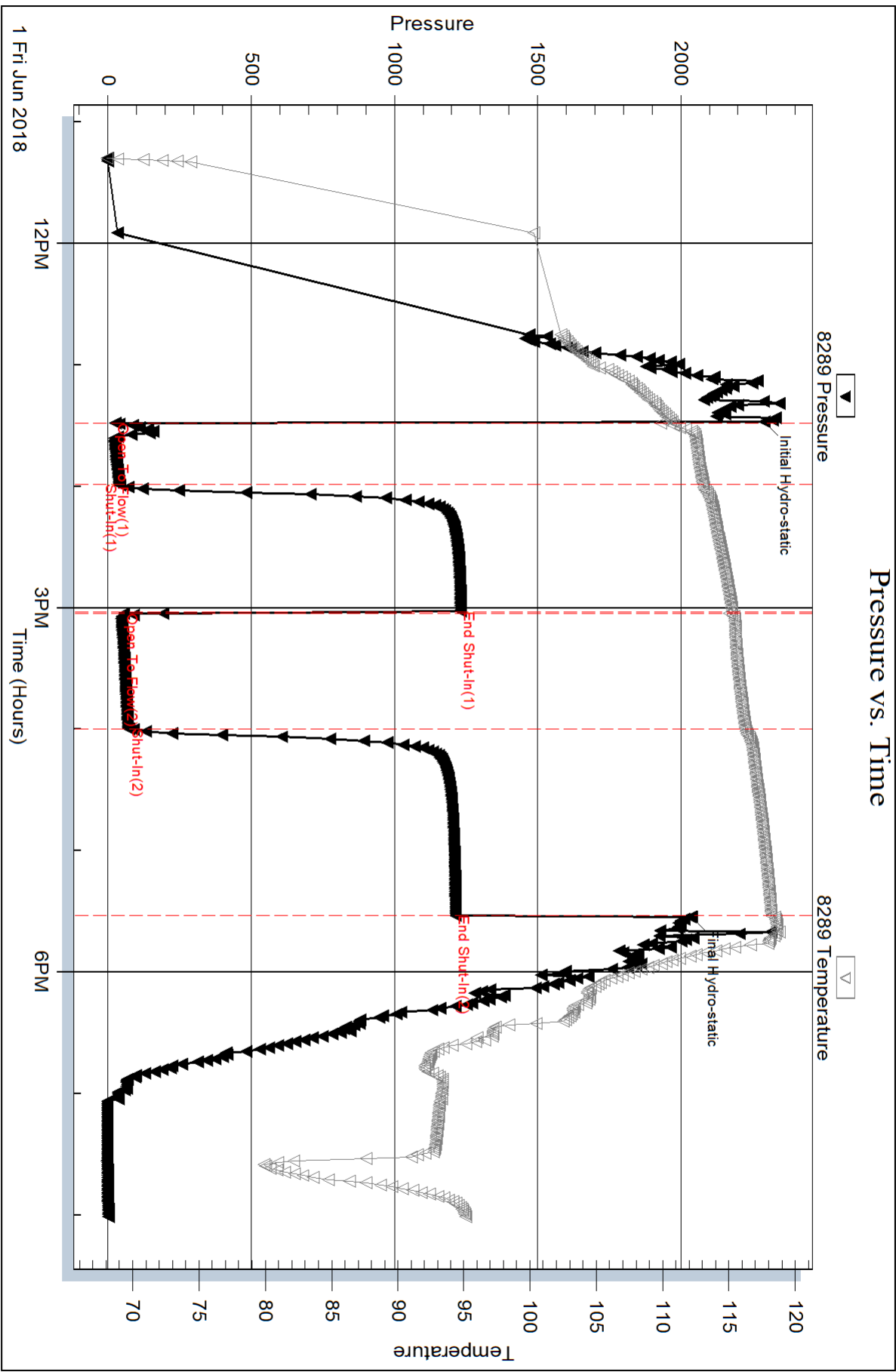
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=28@100F=24

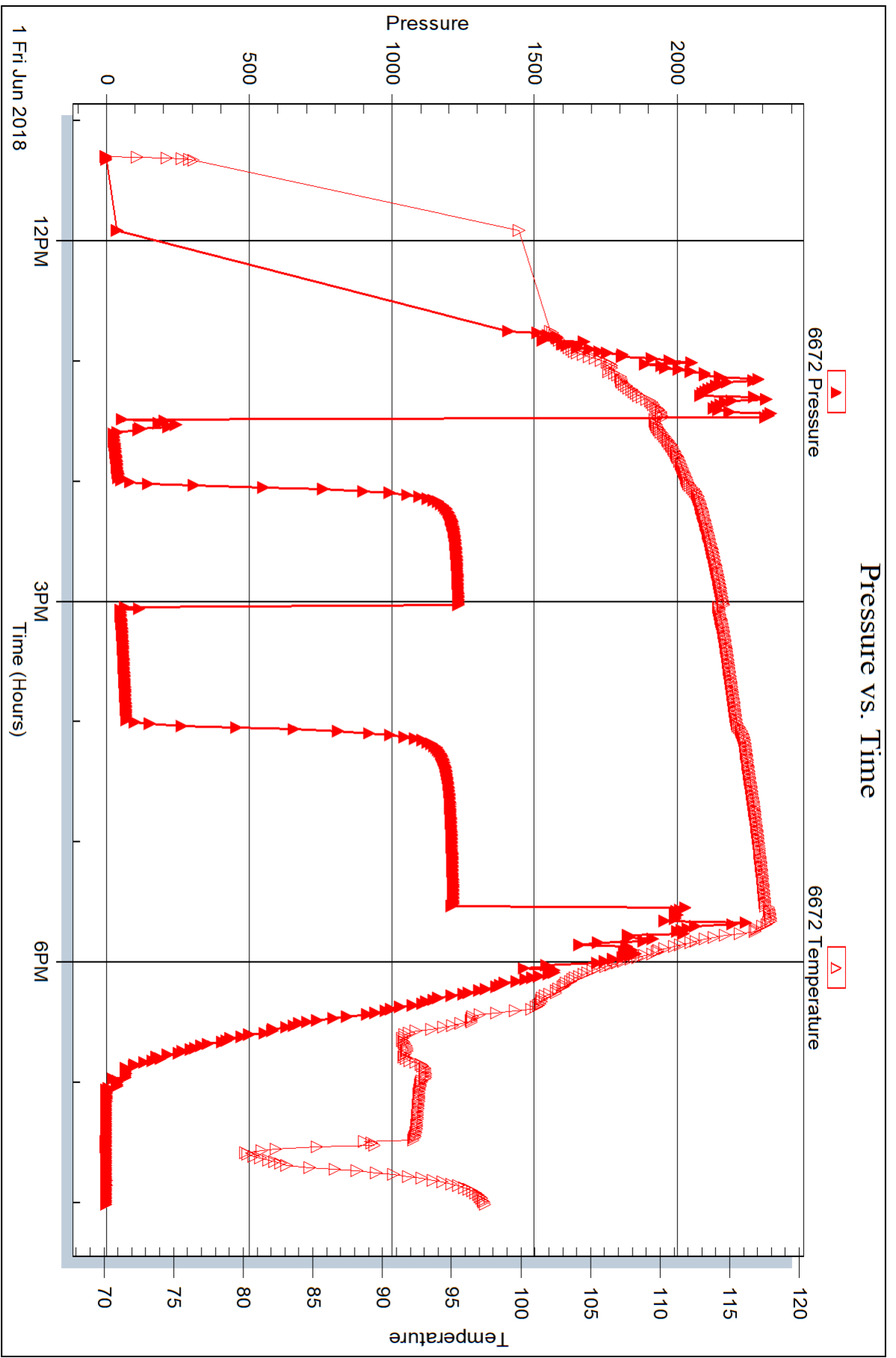


Serial #: 6672

Outside Eagle Creek Corp

Wilson Trust #1-36

DST Test Number: 7





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.06.02 @ 04:20:15

End Date: 2018.06.02 @ 10:35:45

Job Ticket #: 63603 DST #: 8

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:37:36

Eagle Creek Corp
36/18/34 Scott, KS
Wilson Trust #1-36
DST # 8
Marmaton C.
2018.06.02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63603

DST#: 8

Test Start: 2018.06.02 @ 04:20:15

GENERAL INFORMATION:

Formation: **Marmaton 'C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:50:45

Time Test Ended: 10:35:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 4493.00 ft (KB) To 4508.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4508.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8647

Inside

Press@RunDepth: 25.29 psig @ 4494.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.06.02 End Date: 2018.06.02

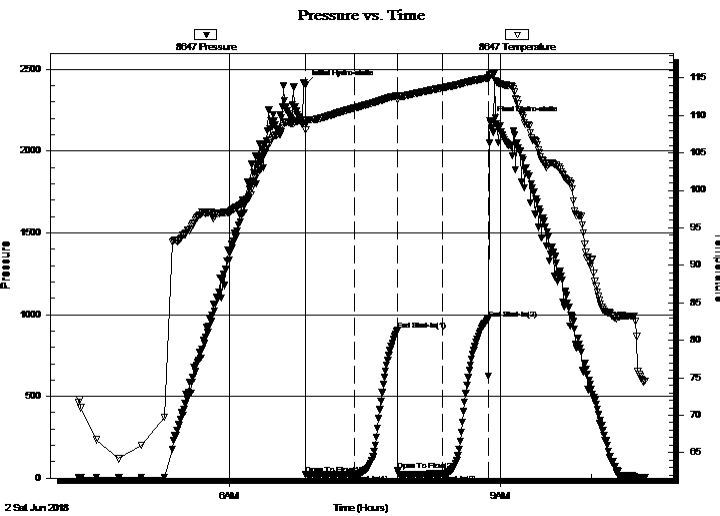
Last Calib.: 2018.06.02

Start Time: 04:20:15 End Time: 10:35:45

Time On Btm: 2018.06.02 @ 06:50:30

Time Off Btm: 2018.06.02 @ 08:52:45

TEST COMMENT: IF: Built to 1/4" blow
IS: No return blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2404.07	109.36	Initial Hydro-static
1	21.33	108.05	Open To Flow (1)
33	23.88	110.97	Shut-In(1)
61	906.95	112.63	End Shut-In(1)
62	45.69	112.10	Open To Flow (2)
91	25.29	113.67	Shut-In(2)
121	973.68	114.98	End Shut-In(2)
123	2185.92	115.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%m	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63603

DST#: 8

Test Start: 2018.06.02 @ 04:20:15

Tool Information

Drill Pipe:	Length: 4361.00 ft	Diameter: 4.80 inches	Volume: 97.61 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 98.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4493.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4471.00	
Shut In Tool	5.00			4476.00	
Hydraulic tool	5.00			4481.00	
Safety Joint	3.00			4484.00	
Packer	5.00			4489.00	23.00 Bottom Of Top Packer
Packer	4.00			4493.00	
Stubb	1.00			4494.00	
Recorder	0.00	8647	Inside	4494.00	
Recorder	0.00	8374	Outside	4494.00	
Perforations	9.00			4503.00	
Bullnose	5.00			4508.00	15.00 Bottom Packers & Anchor

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63603

DST#: 8

ATTN: Rocky Milford

Test Start: 2018.06.02 @ 04:20:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.12 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
3.00	mud 100%m	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbf

Num Fluid Samples: 0

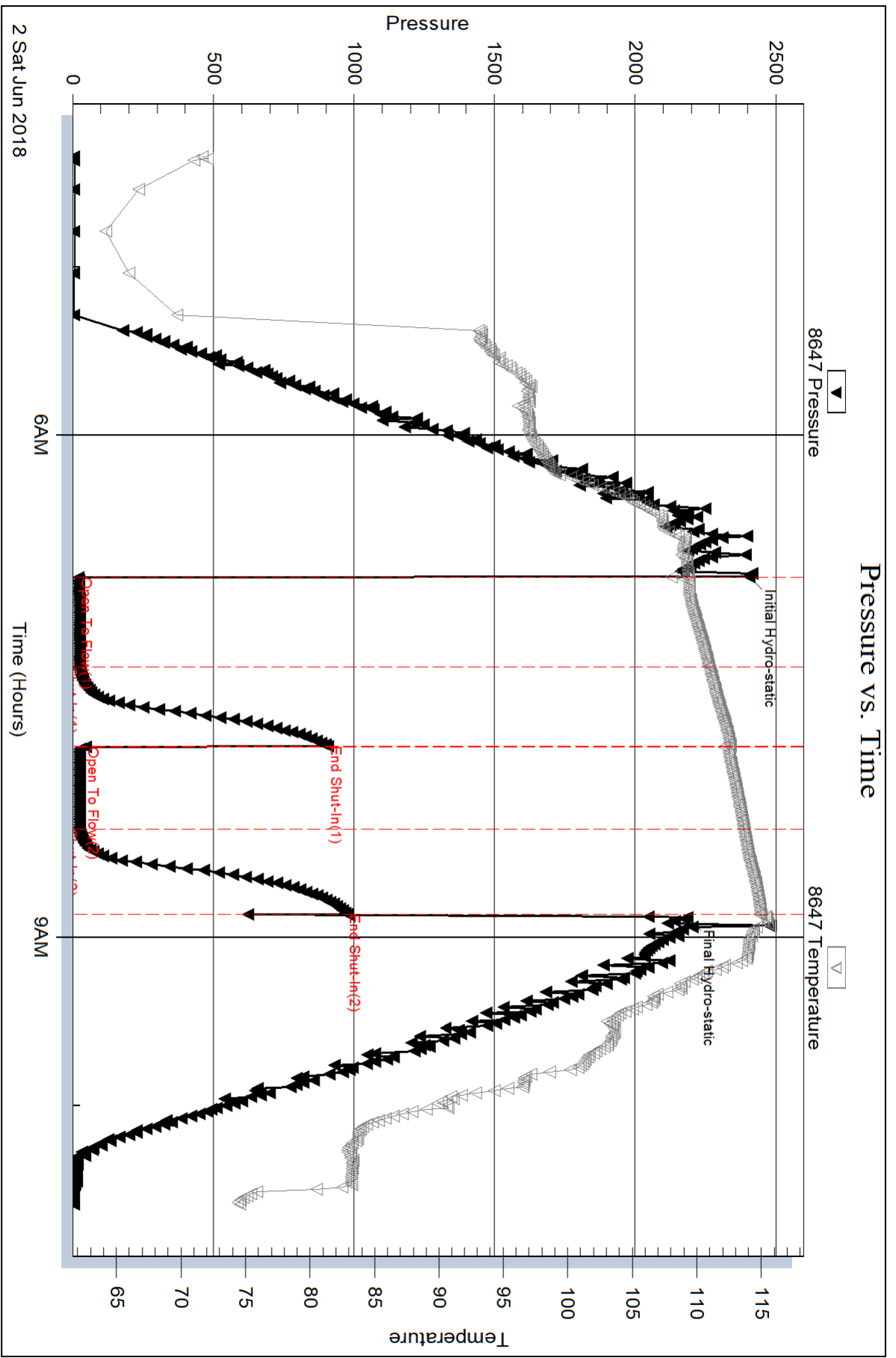
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

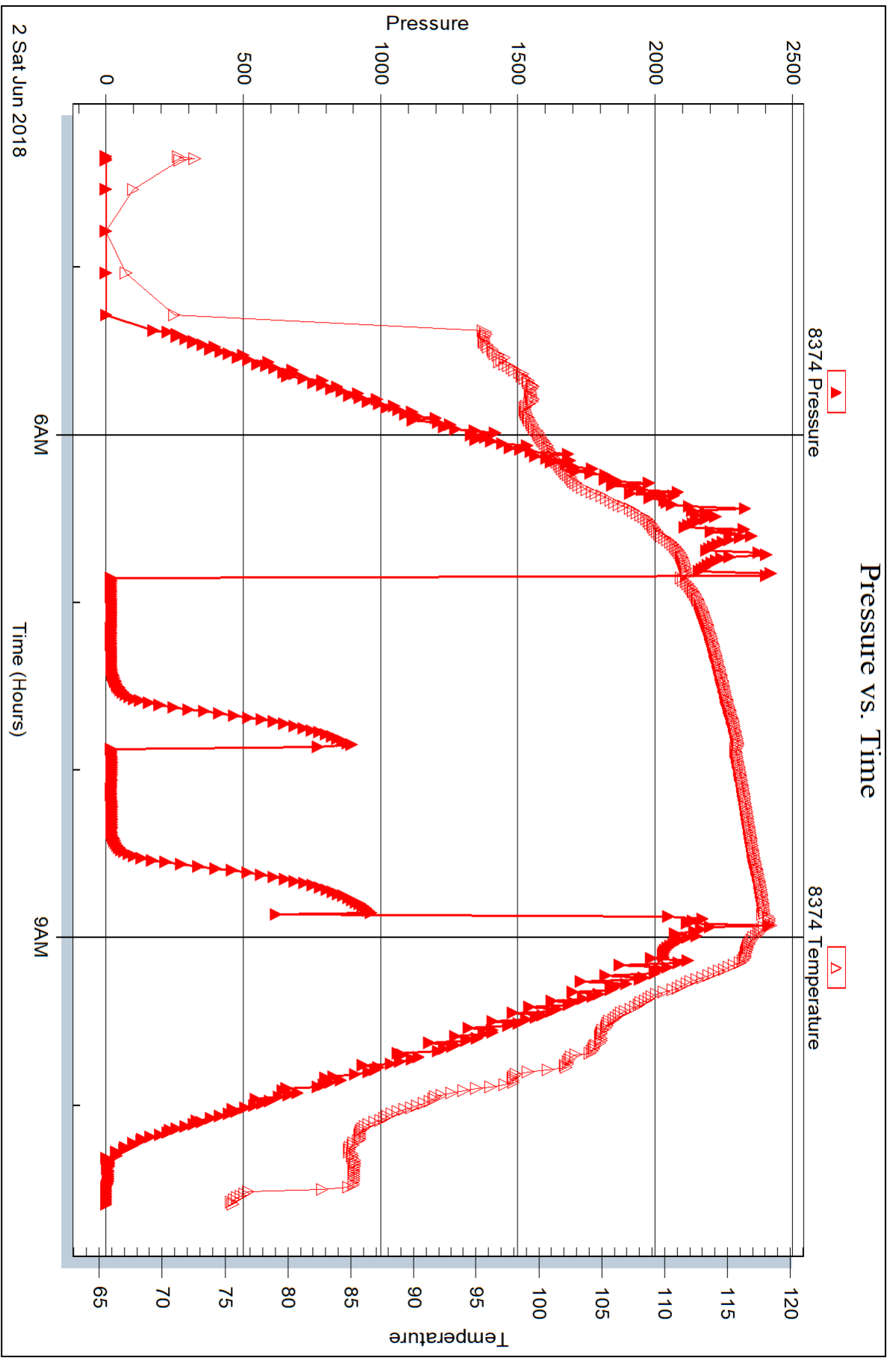


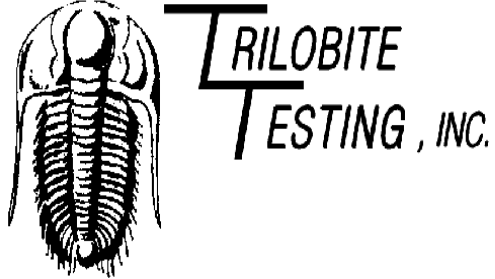
Serial #: 8374

Outside Eagle Creek Corp

Wilson Trust #1-36

DST Test Number: 8





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp**

8100 E 22cd St. North Bldg 1500 Suite A
Wichita, KS 67226

ATTN: Rocky Milford

Wilson Trust #1-36

36/18/34 Scott, KS

Start Date: 2018.06.02 @ 00:35:15

End Date: 2018.06.02 @ 09:03:45

Job Ticket #: 63604 DST #: 9

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 10:37:15



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita, KS 67226

Wilson Trust #1-36

ATTN: Rocky Milford

Job Ticket: 63604

DST#: 9

Test Start: 2018.06.02 @ 00:35:15

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:59:45

Time Test Ended: 09:03:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 4543.00 ft (KB) To 4574.00 ft (KB) (TVD)

Reference Elevations: 3088.00 ft (KB)

Total Depth: 4574.00 ft (KB) (TVD)

3083.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8647

Inside

Press@RunDepth: 92.68 psig @ 4544.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.06.02

End Date:

2018.06.02

Last Calib.:

2018.06.03

Start Time: 00:35:15

End Time:

09:03:45

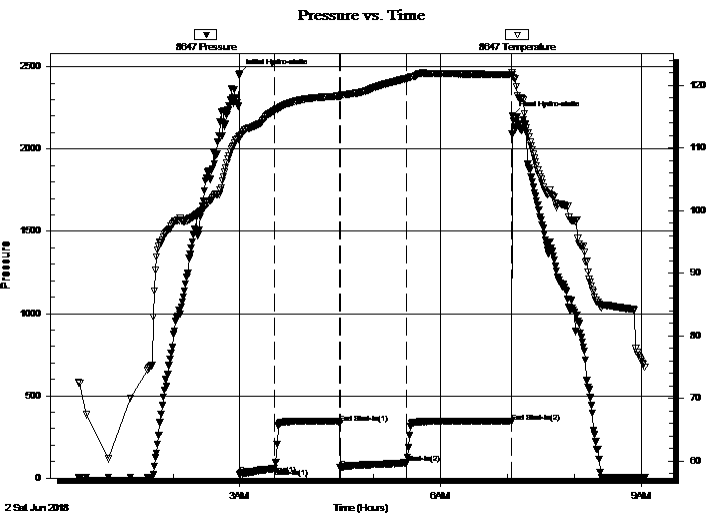
Time On Btm:

2018.06.02 @ 02:59:30

Time Off Btm:

2018.06.02 @ 07:04:45

TEST COMMENT: IF: Built to 3.4" blow (ipro)
IS: No return blow
FF: Built to 2.45" blow (ipro)
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2459.75	111.90	Initial Hydro-static
1	24.28	111.45	Open To Flow (1)
32	59.06	115.95	Shut-In(1)
91	333.32	118.26	End Shut-In(1)
91	62.65	118.24	Open To Flow (2)
150	92.68	121.06	Shut-In(2)
245	342.75	121.70	End Shut-In(2)
246	2199.74	121.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	w cm 2%w 98% m with scum of oil	0.49
60.00	w cm 20%w 80% m	1.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63604

DST#: 9

ATTN: Rocky Milford

Test Start: 2018.06.02 @ 00:35:15

Tool Information

Drill Pipe:	Length: 4418.00 ft	Diameter: 4.80 inches	Volume: 98.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 99.47 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4543.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4521.00	
Shut In Tool	5.00			4526.00	
Hydraulic tool	5.00			4531.00	
Safety Joint	3.00			4534.00	
Packer	5.00			4539.00	23.00 Bottom Of Top Packer
Packer	4.00			4543.00	
Stubb	1.00			4544.00	
Recorder	0.00	8647	Inside	4544.00	
Recorder	0.00	8374	Outside	4544.00	
Perforations	25.00			4569.00	
Bullnose	5.00			4574.00	31.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp

36/18/34 Scott, KS

8100 E 22cd St. North Bldg 1500 Suite A Wichita,
KS 67226

Wilson Trust #1-36

Job Ticket: 63604

DST#: 9

ATTN: Rocky Milford

Test Start: 2018.06.02 @ 00:35:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

16000 ppm

Viscosity: 71.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.73 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	w cm 2%w 98%w with scum of oil	0.492
60.00	w cm 20%w 80%w	1.011

Total Length: 160.00 ft Total Volume: 1.503 bbl

Num Fluid Samples: 0

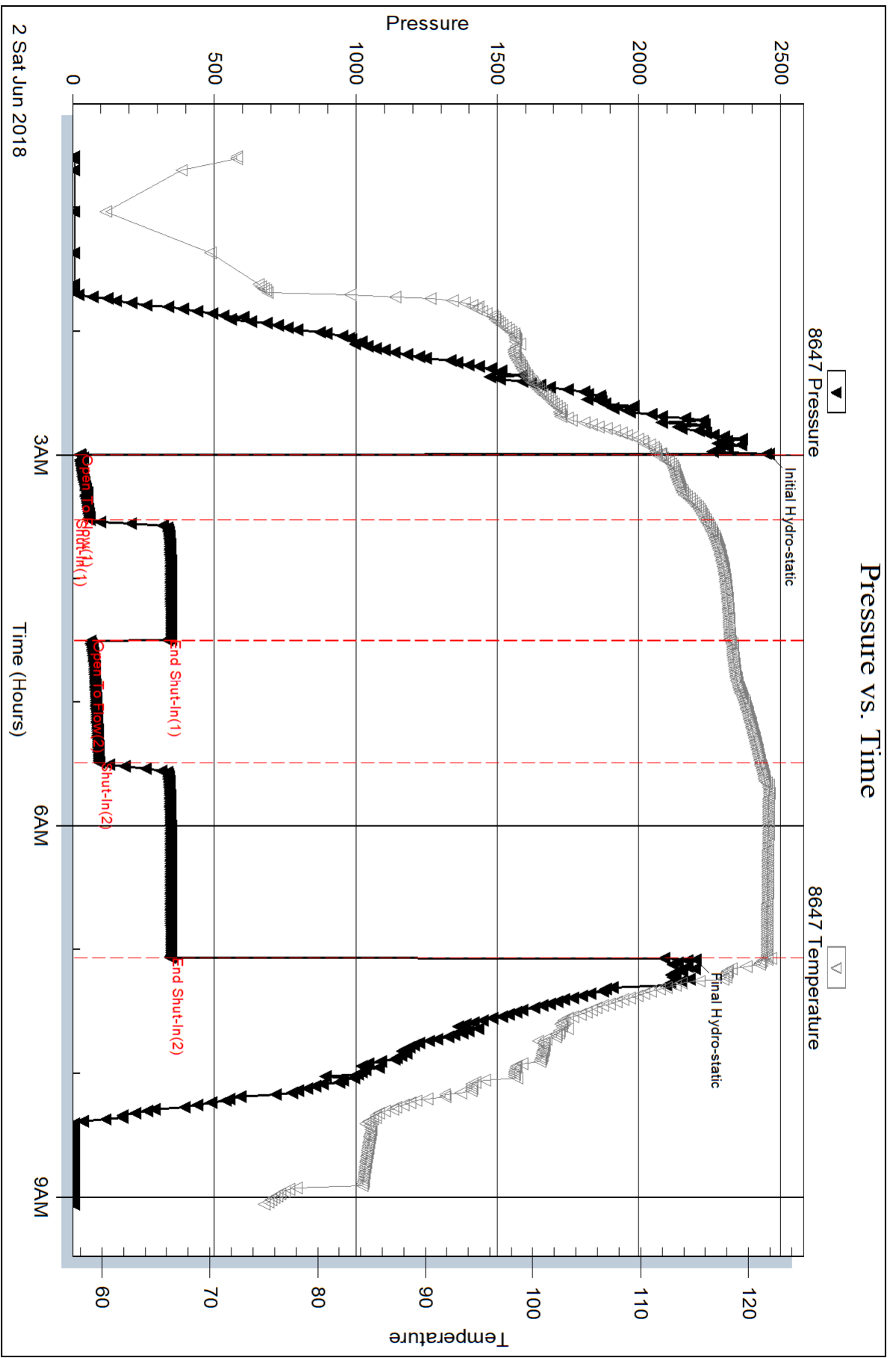
Num Gas Bombs: 0

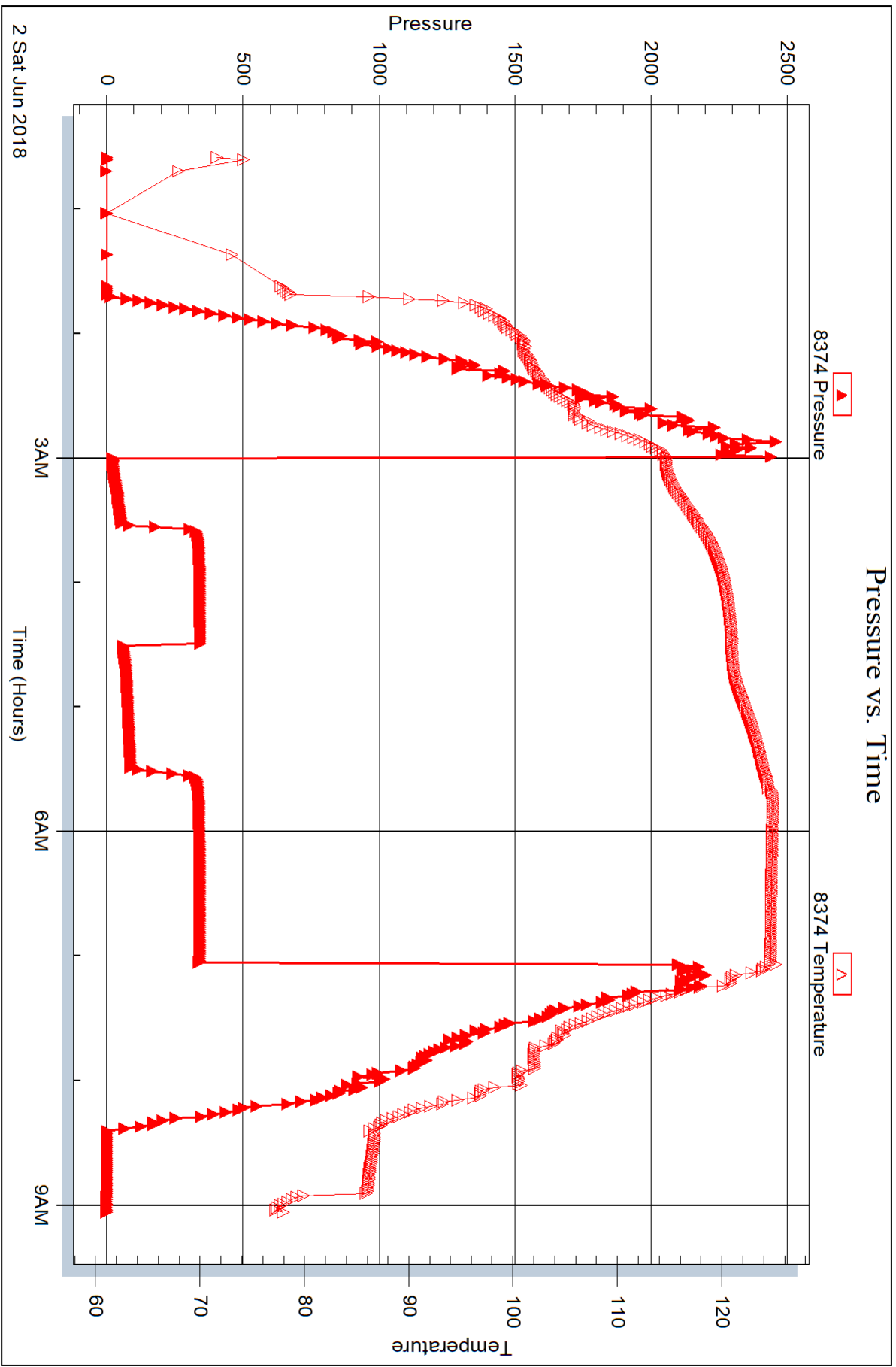
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .540@ 67.3= 16,000 ppm







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64125**

Well Name & No. ~~Wilson Trust~~ C Wilson Trust 636 Test No. DST 01 Date 5-27-18
 Company Eagle Creek Corp. Elevation 3088 KB 3083 GL
 Address 8100 E 22ND ST. North, Bldg 1500 suite A Wichita, KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW #2
 Location: Sec. 36 Twp. 18 Rge. 34 Co. Scott State KS

Interval Tested 3832-3878 Zone Tested Lecompton
 Anchor Length 46' Drill Pipe Run 3693 Mud Wt. 8.5
 Top Packer Depth 3827 Drill Collars Run 119 Vis 57
 Bottom Packer Depth 3832 Wt. Pipe Run N.A. WL 6.4
 Total Depth 3878 Chlorides 1800 ppm System LCM 2#

Blow Description IF: Fair building blow, 3.4 inches in 30 min.
IS: No blow back, dropped to 2.5 inches in 60 min.
FF: Fair building blow, 4.19 inches in 60 min.
FS: No blow back, dropped to 3.0 inches 90 min.

Rec	Feet of	%gas	Spot	%oil	%water	%mud
<u>119</u>	<u>oil spotted watery mud</u>				<u>5</u>	<u>95</u>
<u>25</u>	<u>oily mud</u>			<u>2</u>		<u>98</u>

Rec Total 144 BHT 111 Gravity API RW 1.495 @ 84 ° F Chlorides 3400 ppm
 (A) Initial Hydrostatic 1854 Test com 1050 T-On Location 0130
 (B) First Initial Flow 18 Jars 250 T-Started 0300
 (C) First Final Flow 46 Safety Joint 75 T-Open 0533
 (D) Initial Shut-In 995 Circ Sub _____ T-Pulled 0933
 (E) Second Initial Flow 49 Hourly Standby _____ T-Out 1100
 (F) Second Final Flow 78 Mileage x 20 20 Comments Batson @ 0247
 (G) Final Shut-In 975 Sampler _____
 (H) Final Hydrostatic 1826 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1395
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1395

Approved By Rocky Milford Our Representative Chris Hagan
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64027**

Well Name & No. Wilson Trust 1-36 Test No. 2 Date 5-28-18
 Company Eagle Creek Corp. Elevation 3088 KE 3083 GL
 Address 8100 E 22ND St North BLDG 1500 suite A Wichita, KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW #2
 Location: Sec. ~~36~~ 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4038-4082 Zone Tested Lansing 'B' upper 'C'
 Anchor Length 44' Drill Pipe Run 3916 Mud Wt. 9.0
 Top Packer Depth 4033 Drill Collars Run 119 Vis 61
 Bottom Packer Depth 4035 Wt. Pipe Run N.A. WL 17.2
 Total Depth 4082 Chlorides 2700 ppm System LCM 2#

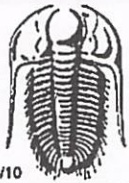
Blow Description IF: BOB 5 min, strong building blow, 67.7 inches in 30 min.
ISL: No blow back, dropped to 67 inches
EF: BOB 7 min, strong building blow, 92.7 inches in 60 min.
PSL: No blow back

Rec	Feet of	%gas	skin%oil	%water	%mud
<u>1324</u>	<u>gassy oily muddy water</u>	<u>5</u>	<u>90</u>	<u>5</u>	<u>5</u>
<u>126</u>	<u>gassy oily muddy water</u>	<u>5</u>	<u>5</u>	<u>80</u>	<u>10</u>
<u>1</u>	<u>oil</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1451 BHT 117 Gravity _____ API RW .142 @ 86 °F Chlorides 42,000 ppm

(A) Initial Hydrostatic _____ Test conv 1150 T-On Location 0700
 (B) First Initial Flow _____ Jars _____ T-Started 0800
 (C) First Final Flow _____ Safety Joint 75 T-Open 1007
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 1407
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 1645
 (F) Second Final Flow _____ Mileage x 20 20 Comments bats on @ 0742
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1245
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1245

Approved By Rocky Milford Our Representative Chris Hegren
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64028**

Well Name & No. Wilson Trust 1-36 Test No. 3 Date 5-29-18
 Company Eagle Creek Corp. Elevation 3058 KE 3083 GL
 Address 8100 E 22ND ST North BLDG 1500 Suite A Wichita, KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW#2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4101-4120 Zone Tested Lansing 'E'
 Anchor Length 19' Drill Pipe Run 3984 Mud Wt. 9.0
 Top Packer Depth 4096 Drill Collars Run 119 Vis 61
 Bottom Packer Depth 4101 Wt. Pipe Run N.A. WL 7.2
 Total Depth 4120 Chlorides 2700 ppm System LCM 2#

Blow Description IF: weak surface blow, died 4 min
ISB: No blow back
FFI: No blow
EST: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>oil spotted mud</u>		<u>Spot</u>		<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2089 Test conv. 1150 T-On Location 0130
 (B) First Initial Flow 23 Jars _____ T-Started 0245
 (C) First Final Flow 36 Safety Joint 75 T-Open 0450
 (D) Initial Shut-In 169 Circ Sub _____ T-Pulled 0650
 (E) Second Initial Flow 18 Hourly Standby _____ T-Out 0845
 (F) Second Final Flow 62 Mileage 20 20 Comments batson @ 0210
 (G) Final Shut-In 207 Sampler _____
 (H) Final Hydrostatic 1889 Straddle _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1245 Sub Total _____
 Sub Total _____

Approved By Rocky Milford Our Representative Chris Hagren
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64029**

Well Name & No. Wilson Trust 1-36 Test No. 4 Date 5-29-18
 Company Eagle Creek Corp. Elevation 3088 KE 3083 GL
 Address 8100 E. 22ND ST North BLDG 1500 Suite A Wichita, KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW#2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4201-4223 Zone Tested Lansing 'H'
 Anchor Length 22' Drill Pipe Run 4076 Mud Wt. 9.0
 Top Packer Depth 4196 Drill Collars Run 119 Vis 59
 Bottom Packer Depth 4201 Wt. Pipe Run N.A. WL 8.0
 Total Depth 4223 Chlorides 4000 ppm System LCM 2#
 Blow Description IF: BOB 6 min, strong building blow, 40.2 inches in 30 min.
ISB: No blow back
FP: BOB 20 min, strong building blow, 20.8 inches in 60 min.
FSB: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
690	water			100	

Rec Total 690 BHT 120 Gravity _____ API RW 153 @ 72 °F Chlorides 46,000 ppm
 (A) Initial Hydrostatic 2104 Test CONV 1150 T-On Location 1930
 (B) First Initial Flow 49 Jars _____ T-Started 2015
 (C) First Final Flow 234 Safety Joint 75 T-Open 2200
 (D) Initial Shut-In 337 Circ Sub _____ T-Pulled 0200
 (E) Second Initial Flow 235 Hourly Standby _____ T-Out 0600
 (F) Second Final Flow 324 Mileage 120 20 Comments lots on @ 2010
 (G) Final Shut-In 338 Sampler _____ #6572 (outside)
 (H) Final Hydrostatic 1955 Straddle _____ #8289 (inside)
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 90 Accessibility _____
 Sub Total 1245 Total 1245 MP/DST Disc't _____

Approved By Rocky Milford Our Representative Chris Hagan
 Trilobite Testing Inc. shall not be liable for damages of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64030**

Well Name & No. Wilson Trust 136 Test No. 5 Date 5-30-18
 Company Eagle Creek Corp. Elevation 3088 KE 3083 GL
 Address 8100 E 22 ND ST North BLDG 1500 Suite A
 Co. Rep / Geo. Rocky Milford Rig WW #2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4239-4272 Zone Tested LKC 'I'
 Anchor Length 33' Drill Pipe Run 4107 Mud Wt. 9.1
 Top Packer Depth 4234 Drill Collars Run 119 Vis 60
 Bottom Packer Depth 4239 Wt. Pipe Run N.A. WL 6.4
 Total Depth 4272 Chlorides 4500 ppm System LCM 2#

Blow Description IF: Weak surface blow, built to 1.4 inches in 30 min.
35%: No blow back
FF: Weak surface blow, .7 inches in 30 min.
FSB: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>63</u>	<u>oil</u>		<u>100</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 63 BHT 112 Gravity 22 API RW @ ° F Chlorides ppm
 (A) Initial Hydrostatic 2047 Test com 1150 T-On Location 1500
 (B) First Initial Flow 21 Jars _____ T-Started 1530
 (C) First Final Flow 36 Safety Joint 75 T-Open 1745
 (D) Initial Shut-In 996 Circ Sub _____ T-Pulled 1945
 (E) Second Initial Flow 37 Hourly Standby _____ T-Out 2145
 (F) Second Final Flow 50 Mileage 220 20 Comments bits on @ 1535
 (G) Final Shut-In 883 Sampler _____
 (H) Final Hydrostatic 2029 Straddle _____ Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 30 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 30 Accessibility _____
 Sub Total 1245 Total 1245 MP/DST Disc't _____

Approved By Rocky Milford Our Representative Chris Hagman
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64031

Well Name & No. Wilson Trust 1-36 Test No. 6 Date 5-31-18
 Company Eagle Creek Corp. Elevation 3088 KE 3083 GL
 Address 8100 E 22ND ST North BLDG 1500 suite A
 Co. Rep / Geo. Rocky Milford Rig WW #2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4308-4320 Zone Tested LKC 'K'
 Anchor Length 12' Drill Pipe Run 4171 Mud Wt. 9.1
 Top Packer Depth 4303 Drill Collars Run 119 Vls 60
 Bottom Packer Depth ~~4303~~ 4308 Wt. Pipe Run N.A. WL 6.4
 Total Depth 4320 Chlorides 4500 ppm System LCM 2#
 Blow Description IP: BOB 1.5 min, strong building blow, 242.8 inches in 30 min.
ISI: No blow back
FP: BOB 2 min, strong building blow, 91 inches in 30 min.
FSE: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2141</u>	<u>water</u>			<u>100</u>	
<u>189</u>	<u>muddy water</u>			<u>95</u>	<u>5</u>

Rec Total 2330 BHT 123 Gravity _____ API RW .125 @ 86 °F Chlorides 50,000 ppm

(A) Initial Hydrostatic 2203 Test conv. 1150 T-On Location 0700
 (B) First Initial Flow 175 Jars _____ T-Started 0800
 (C) First Final Flow 827 Safety Joint _____ T-Open 0950
 (D) Initial Shut-In 1103 Circ Sub _____ T-Pulled 1250
 (E) Second Initial Flow 826 Hourly Standby _____ T-Out 1530
 (F) Second Final Flow 1040 Mileage x 20 20 Comments bits on @ 0745
 (G) Final Shut-In 1105 Sampler _____
 (H) Final Hydrostatic 2003 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1170

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Approved By Rocky Milford Our Representative Chris Hegran

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64032

Well Name & No. Wilson Trust 1-36 Test No. 7 Date 6-1-18
 Company Eagle Creek Corp. Elevation 3088 KB 3083 GL
 Address 8100 E 22ND ST North BLDG 1500 Suite A Wichita, KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW #2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4439-4493 Zone Tested Marmaton A-B
 Anchor Length 54' Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 4434 Drill Collars Run 119 Vis 617
 Bottom Packer Depth 4439 Wt. Pipe Run N.A. WL 7.2
 Total Depth 4493 Chlorides 5000 ppm System LCM 2 #

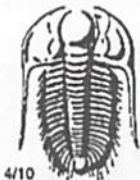
Blow Description IF: Weak surface blow 4.1 inches in 30 min.
TSI: No blow back
FF: Strong building blow, 8.2 inches in 60 min
FSI: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>140</u>	<u>gassy oil</u>	<u>5</u>	<u>95</u>		
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of <u>API = 28 @ 100 F = 24</u>	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 140 BHT 118 Gravity 24 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2292 Test com. 1150 T-On Location 1030
 (B) First Initial Flow 25 Jars _____ T-Started 1120
 (C) First Final Flow 30 Safety Joint _____ T-Open 1330
 (D) Initial Shut-In 1233 Circ Sub _____ T-Pulled 1730
 (E) Second Initial Flow 57 Hourly Standby _____ T-Out 1945
 (F) Second Final Flow 73 Mileage 20 20 Comments bats on @ 1118
 (G) Final Shut-In 1216 Sampler _____
 (H) Final Hydrostatic 2037 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 90 Accessibility _____
 Sub Total 1170 Sub Total _____
 Total 1170 MP/DST Disc't _____

Approved By Rocky Milford Our Representative Chris Hagman
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63603

Well Name & No. Wilson Trust 1-36 Test No. 8 Date 6-2-18
 Company Eagle Creek Corp Elevation 3088 KB 3883 GL
 Address 8100 E 22nd St North Bldg. 1500 suite A Wichita KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4493-4508 Zone Tested Marmaton "C"
 Anchor Length 15 Drill Pipe Run 4361 Mud Wt. 9.1
 Top Packer Depth 4488 Drill Collars Run 119 Vis 67
 Bottom Packer Depth 4493 Wt. Pipe Run 6 WL 7.1
 Total Depth 4508 Chlorides 5000 ppm System LCM Ø

Blow Description IF: Built to 1/4" Blow
IS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>Mud</u>			<u>100</u>	

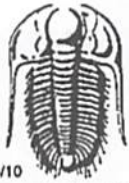
Rec Total 3 BHT 115 Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 2404 Test 1150 T-On Location 03:00
 (B) First Initial Flow 21 Jars T-Started 04:20
 (C) First Final Flow 23 Safety Joint 75 T-Open 06:51
 (D) Initial Shut-In 906 Circ Sub NC T-Pulled 08:51
 (E) Second Initial Flow 45 Hourly Standby T-Out 10:35
 (F) Second Final Flow 25 Mileage 22RT 20 Comments
 (G) Final Shut-In 973 Sampler
 (H) Final Hydrostatic 2185 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1245
 Accessibility MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1245

Approved By Rocky Milford Our Representative Mike Roberts

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63604

Well Name & No. Wilson Trust 1-36 Test No. 9 Date 6-2-18
 Company Eagle Creek Corp Elevation 3088 KB 3883 GL
 Address 8100 E 22nd St North Bldg. 1500 suite A W. chata KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4543-4574 Zone Tested Pawnee
 Anchor Length 31 Drill Pipe Run 4418 Mud Wt. 9.2
 Top Packer Depth 4538 Drill Collars Run 119 Vis 71
 Bottom Packer Depth 4543 Wt. Pipe Run 0 WL 8.8
 Total Depth 4574 Chlorides 6500 ppm System LCM 2

Blow Description IF: Built to 3.4" Blow (Ipro)
IS: No Return Blow
FF: Built to 2.45" Blow (Ipro)
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>100</u>	<u>Wcm with Scum of oil</u>		<u>2</u>	<u>98</u>	
<u>60</u>	<u>wcm</u>		<u>20</u>	<u>80</u>	

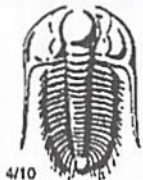
Rec Total 160 BHT 122 Gravity — API RW 1540 @ 67.3° F Chlorides 16000 ppm

(A) Initial Hydrostatic Test 1050 T-On Location 22:45
 (B) First Initial Flow Jars _____ T-Started 00:35
 (C) First Final Flow Safety Joint 75 T-Open 02:59
 (D) Initial Shut-In Circ Sub NC T-Pulled 06:59
 (E) Second Initial Flow Hourly Standby _____ T-Out 09:03
 (F) Second Final Flow Mileage 22RT 20
 (G) Final Shut-In Sampler _____
 (H) Final Hydrostatic Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
 Sub Total 0
 Total 1245
 MP/DST Disc't _____
 Sub Total 1245

Approved By Rocky Milford Our Representative Mike Roth

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63605

Well Name & No. Wilson Trust 1-36 Test No. 10 Date 6-5-18
 Company Eagle Creek Corp Elevation 3088 KB 3883 GL
 Address 8100 E. 22nd St. North Bldg. 1500 Suite A. Wichita KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW2
 Location: Sec. 36 Twp 18 Rge. 34 Co. Scott State KS

Interval Tested 4036-4068 Zone Tested LKL B
 Anchor Length 32 Drill Pipe Run 3923 Mud Wt. 9.8
 Top Packer Depth 4031 Drill Collars Run 119 Vis 67
 Bottom Packer Depth 4036 Wt. Pipe Run Ø WL 9.2
 Total Depth _____ Chlorides 6300 ppm System LCM 2

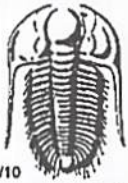
Blow Description IF: Bridge at 2100
IS:
FF:
FS: ~~Ø~~

Rec	Feet of	%gas	%oil	%water	%mud
<u>119</u>	<u>MUD</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 119 BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic _____	<input checked="" type="checkbox"/> Test 950 _____	T-On Location <u>07:00</u>
(B) First Initial Flow _____	<input checked="" type="checkbox"/> Jars 250 _____	T-Started <u>11:40</u>
(C) First Final Flow _____	<input checked="" type="checkbox"/> Safety Joint 75 _____	T-Open _____
(D) Initial Shut-In _____	<input checked="" type="checkbox"/> Circ Sub <u>NC</u> _____	T-Pulled _____
(E) Second Initial Flow _____	<input type="checkbox"/> Hourly Standby _____	T-Out <u>14:49</u>
(F) Second Final Flow _____	<input checked="" type="checkbox"/> Mileage <u>22RT</u> 20 _____	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic _____	<input checked="" type="checkbox"/> Straddle 600 _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input checked="" type="checkbox"/> Shale Packer <u>X2</u> 500 _____	<input type="checkbox"/> Ruined Packer _____
	<input checked="" type="checkbox"/> Extra Packer <u>Tool</u> 500 _____	<input type="checkbox"/> Extra Copies _____
Initial Open _____	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>333.33</u>
Initial Shut-In _____	<input checked="" type="checkbox"/> Day Standby 1.5d 10h _____	Total <u>2895</u>
Final Flow _____	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
Final Shut-In _____	Sub Total <u>2895</u>	

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Straddle
8968

Test Ticket

NO. 63606

Well Name & No. Wilson Trust 1-36 Test No. 11 Date 6-5-18
 Company Eagle Creek Corp Elevation 3088 KB 3883 GL
 Address 8100 E 22nd St. North Building 1500 Suite A. Wichita KS 67226
 Co. Rep / Geo. Rocky Milford Rig WW2
 Location: Sec. 36 Twp 18 Rge. 34 Co. SCOTT State KS

Interval Tested 4036-4068 Zone Tested LKC B"
 Anchor Length 32 Drill Pipe Run 3923 Mud Wt. 9.8
 Top Packer Depth 4031 Drill Collars Run 119 Vis 67
 Bottom Packer Depth 4036 Wt. Pipe Run Ø WL 9.2
 Total Depth 4980 Chlorides 6300 ppm System LCM 2
 Blow Description IF: BOB in 5 Min Built to 47" (Ipro)
IS: NO Return Blow
FF: BOB in 10 Min Built to 62 1/2" (Ipro)
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>340</u>	<u>WCM with oil skim</u>		<u>2</u>	<u>98</u>	
<u>310</u>	<u>WCM</u>		<u>5</u>	<u>95</u>	
<u>534</u>	<u>MCW</u>		<u>90</u>	<u>10</u>	

Rec Total 1184 BHT 116 Gravity — API RWI 520 @ 64.3° F Chlorides 15000 ppm

(A) Initial Hydrostatic <u>2167</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>16:15</u>
(B) First Initial Flow <u>65</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>17:45</u>
(C) First Final Flow <u>295</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>21:00</u>
(D) Initial Shut-In <u>1016</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>01:00</u>
(E) Second Initial Flow <u>302</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>03:45</u>
(F) Second Final Flow <u>547</u>	<input checked="" type="checkbox"/> Mileage <u>22 RT</u> 20	Comments
(G) Final Shut-In <u>981</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2104</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer <u>X2</u> 500	<input type="checkbox"/> Ruined Packer
	<input checked="" type="checkbox"/> <u>Hookwell</u> Extra Packer <u>500</u>	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>3095</u>
Final Flow <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
Final Shut-In <u>90</u>	Sub Total <u>3095</u>	

Approved By Rocky Milford Our Representative Mite Roberts
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REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 813370

Invoice Date: 06/11/18 Terms: Net 30 Page 1

EAGLE CREEK CORP.

8100 E. 22nd St., N. Bldg. 1500-A
 WICHITA KS 67226-2315
 USA

WILSON TRUST 1-36

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	30.000	1,330.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	30.000	250.25
CE0710	Cement Delivery Charge	1.000	1,053.5000	30.000	737.45
CC5829	Lite-Weight Blend V (60:40:4)	280.000	16.0000	30.000	3,136.00
CC6075	Celloflake	70.000	3.0000	30.000	147.00
CP8228	8 5/8" Wooden Plug	1.000	165.0000	30.000	115.50

Subtotal 8,166.00

Discounted Amount 2,449.80

SubTotal After Discount 5,716.20

Amount Due 8,578.68 If paid after 07/11/18

6/18/18
ENTERED

PAID
 7/11/18 *CLC #50183*

Tax: 288.87

Total: 6,005.07

Vendor No. QUES Lease No. 17127-01

GL# 71305 Amt 6005.07

GL# _____ Amt _____

GL# _____ Amt _____



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

813265

Invoice Date: 05/30/18

Terms: Net 30

Page 1

EAGLE CREEK CORP.

8100 E. 22nd St., N. Bldg. 1500-A
 WICHITA KS 67226-2315
 USA

WILSON TRUST 1-36

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	30.000	805.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	30.000	250.25
CE0710	Cement Delivery Charge	423.000	1.7500	30.000	518.18
CC5871	Surface Blend II, 2% Gel/3% CaCl	180.000	24.0000	30.000	3,024.00

Subtotal 6,567.75

Discounted Amount 1,970.33

SubTotal After Discount 4,597.42

Amount Due 6,934.95 If paid after 06/29/18

PAID
 6/17/18 DE 50046

Tax: 257.04

Total: 4,854.47

6/4/18
ENTERED

Order No. Q4113 Lease No. 17127-01

GL# 71140 Amt 49854.47

GL# _____ Amt _____

GL# _____ Amt _____

8-11:43AM

SM-10782
PO-16794
ST-10671

No. 0572 P. 2

TICKET NUMBER 55162

LOCATION Oshtemo

FOREMAN Miles Show

ES
PRESSURE PUMPING LLC
Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 813265

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-18	2776	Wentworth 1-34	36	185	34W	Scott
CUSTOMER Eagle Creek			Scott, by W. 20 Jun 96			
MAILING ADDRESS 8100 E. 22nd Street, N. Bldg. 1500A			For Elec- 2S 1W S + Emb			
CITY Wichita		STATE KS	ZIP CODE 67226-2315			

TRUCK #	DRIVER	TRUCK #	DRIVER
753	TRAVIS W		
70	Neil W		

JOB TYPE Surface HOLE SIZE 12.65" HOLE DEPTH 241 CASING SIZE & WEIGHT 857#
 CASING DEPTH 260' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20
 DISPLACEMENT 15.25 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and Rig upon Wdrilling Rig # 2. Circulate casing area for
 2x Surface bleed if Class A cement w/ 32 column 22 gal displacer b/s water. Station
 Cement did. Circulate 36/s top it

Thanks Miles Show

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0471	1	PUMP CHARGE	1150. ⁰⁰	1150. ⁰⁰
CE0002	50	MILEAGE	7.15	357.50
CE0710	8.46 TONS	Top Mileage delivery	1.75	148.05
CE5871	1805x	Surface bleed IF	24. ⁰⁰	43320. ⁰⁰
			Subtotal	4567.75
			15530% discount	1970.32
			Subtotal	4597.43
			8.5%	SALES TAX 257.04
				ESTIMATED TOTAL \$ <u>4854.47</u>

Print 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.