

Form	ACO1 - Well Completion
Operator	SM Oil & Gas, Inc.
Well Name	KEITH 116
Doc ID	1417775

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	43	Portland	8	0
Production	6.75	4.50	10.50	1595	50/50 POZ, OWC	200	6% Gel

Ackarman Hardware & Lumber

Ackarman Inc

160 East Main St

Sedan, KS 67361

620-725-3103

Fax: 620-725-5688

CUSTOMER COPY



INVOICE

1807-124650

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SOLD TO	JOB ADDRESS
STAN MILLER SM OIL & GAS P. O. BOX 189 SKIATOOK OK 74070	STAN MILLER SM OIL & GAS P. O. BOX 189 SKIATOOK OK 74070 918-396-3020

ACCOUNT	JOB
00680	0
SOLD ON	7/23/2018 9:05:52 AM
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	
STATION	A1
CASHIER	DK
SALESPERSON	CM
ORDER ENTRY	

Quantity	UM	Item	Description	D	T	Price	Per	Amount
8	EACH	MP10092	PORTLAND CEMENT 92.6#		Y	15.7500	EACH	126.00

Payment Method(s) Buyer: TOM OAST

Charge to Acct 138.60

KS 10.00%	SubTotal	126.00
	Sales Tax	12.60
	Deposit	
Please Pay This Amount		138.60

Keith # 116

TOM OAST

Signature TOM OAST



Ticket No. 4042

Foreman Rick Ledford

Camp Eureka 125

Remarks: Safety meeting- Rig up to 9 1/2" casing. Break circulation w/ 13bl fresh water. Pump 500# gel-flush w/ bulls, 5 Bbl water spacer. Mixed 125 sks 50/50 Permian cement w/ 6% gel + 2" phenosol/sk @ 12.8"/gal. Tail in w/ 75 sks OWC cement w/ 2" phenosol/sk @ 14"/gal. Washout pump + lines, release plug. Displace w/ 25.3 Bbl fresh water. Final pump pressure 800 psi. Bump plug to 1200 psi. Release pressure, shut & plug held. Good cement returns to surface = 25 Bbl slurry to prt. Job complete. Rig down.

"Thank You"

[illegible]

Total

607150

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.