

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stewart Producers, Inc.
Well Name	CUNNINGHAM 2
Doc ID	1417221

All Electric Logs Run

DIL
Dual Comp Porosity
Microresistivity
G/R Caliper

Form	ACO1 - Well Completion
Operator	Stewart Producers, Inc.
Well Name	CUNNINGHAM 2
Doc ID	1417221

Tops

Name	Top	Datum
Anh.	1619	723
Base Anh.	1656	686
Heebner	3718	-1376
Lansing	3760	-1418
BKC	4095	-1753
Pawnee	4184	-1842
Ft Scott	4261	-1919
Cherokee	4287	-1945
Mississippian	4357	-2015
TD	4446	-2104



Company: Stewart Producers, Inc
Lease: Cunningham #2

SEC: 19 TWN: 18 S RNG: 24 W
 County: NESS
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 2333 Est
 Field Name: Laird Northeast
 Pool: Infield
 Job Number: 163

DATE
 May
28
 2018

DST #1 **Formation: MISS** **Test Interval: 4318 - 4370'** **Total Depth: 4370'**
 Time On: 18:33 05/28 Time Off: 02:21 05/29
 Time On Bottom: 20:45 05/28 Time Off Bottom: 23:45 05/28

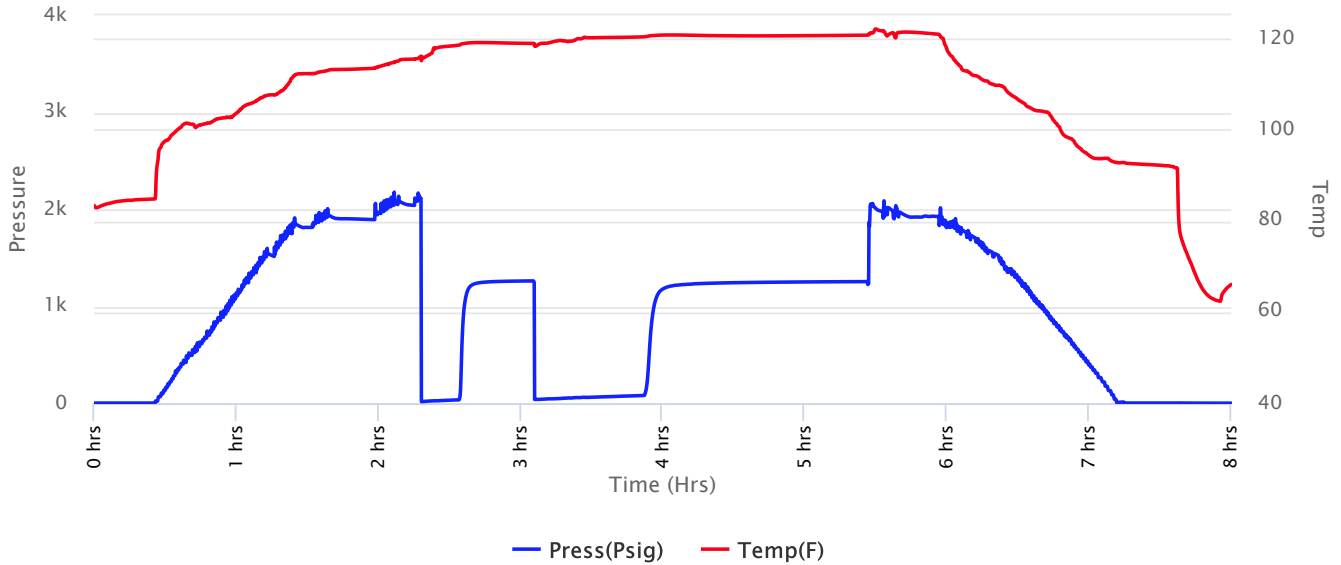
Electronic Volume Estimate:
 139'

1st Open
 Minutes: 15
 5" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 7.2" at 45 min

2nd Close
 Minutes: 90
 0" at 90 min





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 Time On: 18:33 05/28 Time Off: 02:21 05/29
 Time On Bottom: 20:45 05/28 Time Off Bottom: 23:45 05/28

Recovered

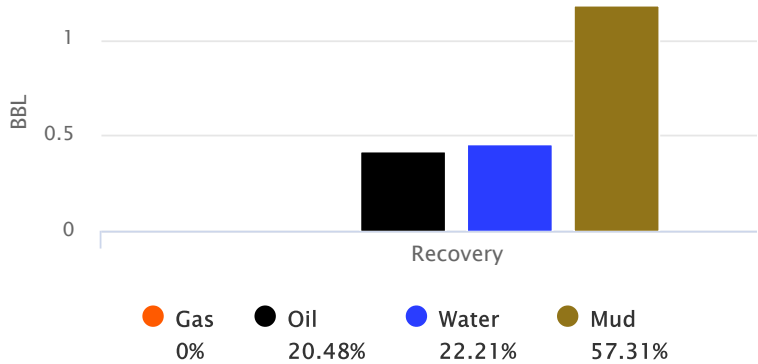
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	O	0	100	0	0
65	0.92495	OCM	0	26	0	74
70	0.9961	SLOCHWCM	0	4	46	50

Total Recovered: 145 ft
 Total Barrels Recovered: 2.06335

Reversed Out
 NO

Initial Hydrostatic Pressure	2047	PSI
Initial Flow	17 to 36	PSI
Initial Closed in Pressure	1262	PSI
Final Flow Pressure	39 to 85	PSI
Final Closed in Pressure	1255	PSI
Final Hydrostatic Pressure	2020	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	0.6	%

Recovery at a glance





**Company: Stewart Producers,
Inc
Lease: Cunningham #2**

SEC: 19 TWN: 18 S RNG: 24 W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling
Company, Inc. - Rig 10
Elevation: 2333 Est
Field Name: Laird Northeast
Pool: Infield
Job Number: 163

DATE May 28 2018

DST #1	Formation: MISS	Test Interval: 4318 - 4370'	Total Depth: 4370'
	Time On: 18:33 05/28	Time Off: 02:21 05/29	
	Time On Bottom: 20:45 05/28	Time Off Bottom: 23:45 05/28	

REMARKS:

TOOL SAMPLE:

IFP:1/4"BLOW-INCREASING TO 5" IN 15 MINUTES

ISIP:NO BLOW BACK

FFP:WSB-INCREASING TO 7 1/4" IN 45 MINUTES

FSIP:NO BLOW BACK

Gravity: 35.8 @ 60 degrees F

Ph: 7

RW: .51 @ 55 degrees F

Chlorides: 19000 ppm



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State: Kansas
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Company, Inc. - Rig 10
Elevation: 2333 Est
Field Name: Laird Northeast
Pool: Infield
Job Number: 163

DATE May 28 2018

DST #1 **Formation: MISS** **Test Interval: 4318 - 4370'** **Total Depth: 4370'**
Time On: 18:33 05/28 Time Off: 02:21 05/29
Time On Bottom: 20:45 05/28 Time Off Bottom: 23:45 05/28

Down Hole Makeup

Heads Up: 5.83 FT	Packer 1: 4313 FT
Drill Pipe: 4291.26 FT <i>ID-3 1/2</i>	Packer 2: 4318 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4302.42 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 4353 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH Jars Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 52	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 32 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 18 FT <i>4 1/2-FH</i>	



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Elevation: 2333 Est
Field Name: Laird Northeast
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DATE May 28 2018

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 Time On: 18:33 05/28 Time Off: 02:21 05/29
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Mud Properties

Mud Type: CHEMICAL **Weight:** 9.2 **Viscosity:** 57 **Filtrate:** 9.2 **Chlorides:** 3100 ppm



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Lease: Cunningham #2

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Field Name: Laird Northeast
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DATE
May
28
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DST #1 **Formation: MISS** **Test Interval: 4318 - 4370'** **Total Depth: 4370'**

Time On: 18:33 05/28 Time Off: 02:21 05/29
Time On Bottom: 20:45 05/28 Time Off Bottom: 23:45 05/28

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Stewart Producers, Inc
Lease: Cunningham #2

SEC: 19 TWN: 18S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 2333 EGL
 Field Name: Laird NE
 Pool: Infield
 Job Number: 163

DATE
 May
29
 2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**
 Time On: 15:15 05/29 Time Off: 22:19 05/29
 Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

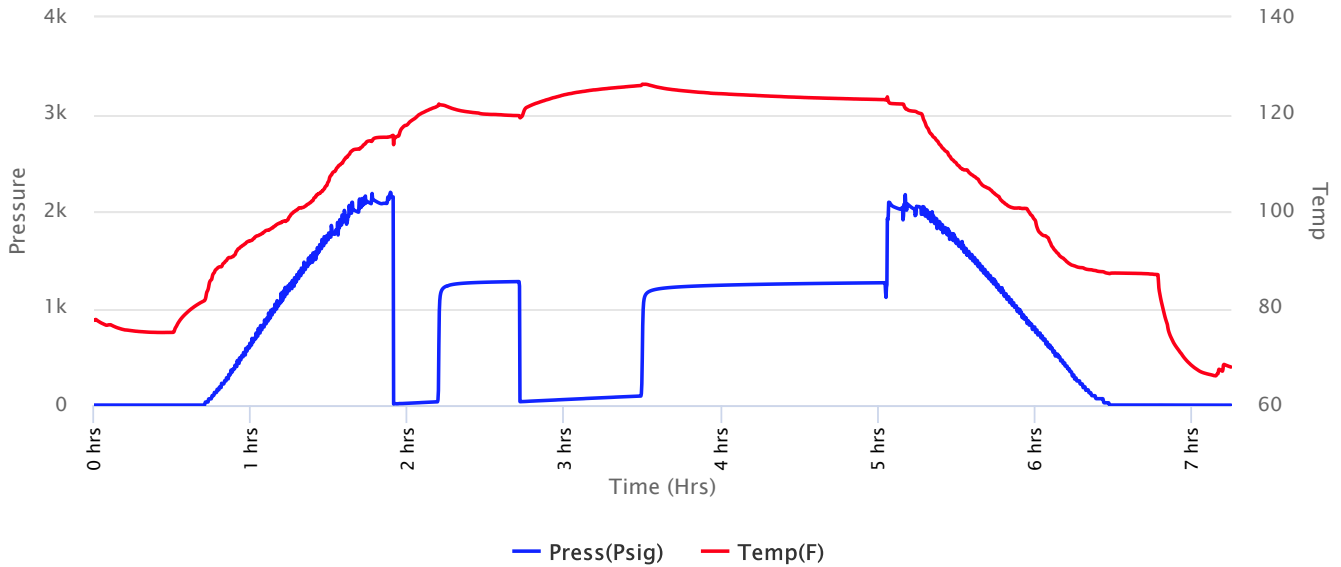
Electronic Volume Estimate:
 181'

1st Open
 Minutes: 15
 4.7" at 15 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 45
 11" at 45 min

2nd Close
 Minutes: 90
 0" at 90 min





Company: Stewart Producers, Inc
Lease: Cunningham #2

SEC: 19 TWN: 18S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 2333 EGL
 Field Name: Laird NE
 Pool: Infield
 Job Number: 163

DATE
 May
29
 2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**
 Time On: 15:15 05/29 Time Off: 22:19 05/29
 Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

Recovered

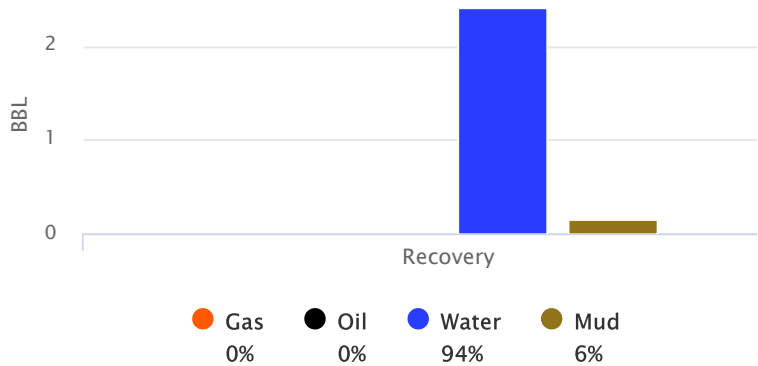
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
54	0.76842	SLMCW	0	0	87	13
126	1.79298	SLMCW	0	0	97	3

Total Recovered: 180 ft
 Total Barrels Recovered: 2.5614

Reversed Out
 NO

Initial Hydrostatic Pressure	2082	PSI
Initial Flow	13 to 36	PSI
Initial Closed in Pressure	1275	PSI
Final Flow Pressure	37 to 95	PSI
Final Closed in Pressure	1264	PSI
Final Hydrostatic Pressure	2052	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	0.9	%

Recovery at a glance





Company: Stewart Producers, Inc
Lease: Cunningham #2

SEC: 19 TWN: 18S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 2333 EGL
 Field Name: Laird NE
 Pool: Infield
 Job Number: 163

DATE
May
29
2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**

Time On: 15:15 05/29 Time Off: 22:19 05/29
 Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

REMARKS:

TOOL SAMPLE:84% WATER 16% MUD WITH OIL SPECKS

IFP:WSB-INCREASING TO 4 3/4" IN 15 MINUTES
 ISIP:NO BLOW BACK
 FFP:NO BLOW-INCREASING TO 11" IN 45 MINUTES
 FSIP:NO BLOW BACK

BELOW STRADDLE MAX PSI:1380

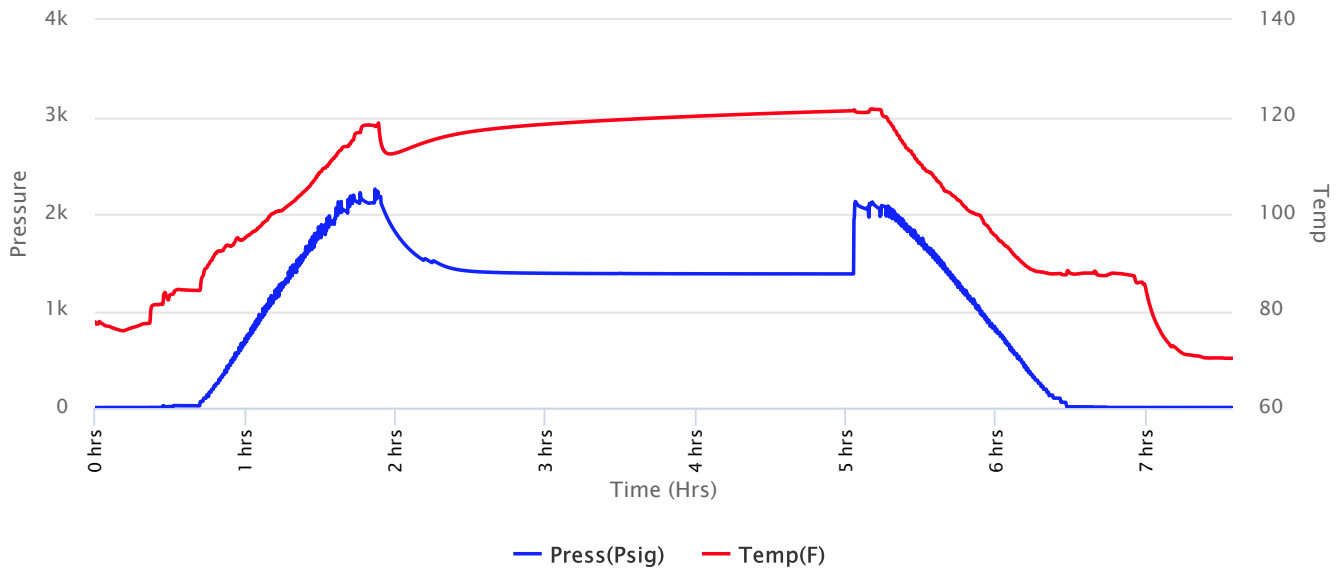
TRACE OF OIL IN 54' RECOVERY

Ph: 7

RW: .32 @ 75 degrees F

Chlorides: 16000 ppm

Below Straddle Recorder





Company: Stewart Producers, Inc
Lease: Cunningham #2

SEC: 19 TWN: 18S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 2333 EGL
 Field Name: Laird NE
 Pool: Infield
 Job Number: 163

DATE
May
29
2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**

Time On: 15:15 05/29 Time Off: 22:19 05/29
 Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

Down Hole Makeup

Heads Up: 19.9 FT	Packer 1: 4363 FT
Drill Pipe: 4355.33 FT <i>ID-3 1/2</i>	Packer 2: 4368 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Packer 3: 4382 FT
Collars: FT <i>ID-2 1/4</i>	Top Recorder: 4352.42 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Bottom Recorder: 4383 FT
Total Anchor: 14	Below Straddle Recorder: 4417 FT
	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 13 FT
4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT
ID-3 1/2

Change Over: FT

Perforations: (below): FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 1 FT

Change Over: .5 FT

Drill Pipe: 32 FT
ID-3 1/2"

Change Over: .5 FT

Perforations (in tail pipe): 24 FT
4 1/2-FH



**Company: Stewart Producers,
Inc**
Lease: Cunningham #2

SEC: 19 TWN: 18S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling
Company, Inc. - Rig 10
Elevation: 2333 EGL
Field Name: Laird NE
Pool: Infield
Job Number: 163

DATE May 29 2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**
Time On: 15:15 05/29 Time Off: 22:19 05/29
Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

Mud Properties

Mud Type: CHEMICAL **Weight:** 9.2 **Viscosity:** 61 **Filtrate:** 8.4 **Chlorides:** 3500 ppm



Company: Stewart Producers, Inc
Lease: Cunningham #2

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County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 2333 EGL
Field Name: Laird NE
Pool: Infield
Job Number: 163

DATE May 29 2018

DST #2 **Formation: MISS** **Test Interval: 4368 - 4382'** **Total Depth: 4440'**

Time On: 15:15 05/29 Time Off: 22:19 05/29
Time On Bottom: 17:05 05/29 Time Off Bottom: 20:05 05/29

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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STEWART PRODUCERS, INC.

301 N. 27th Street
Mt. Vernon, IL 62864
(618) 244-3754
office@stewartproducers.com

June 5, 2018

Re: Geologic Report
Stewart Producers Inc.
Cunningham #2
80' FSL, 2138' FWL
Sec. 19 T18S R24W
Ness County, Kansas

GEOLOGIC REPORT

Investors,

The following is a summary of activities related to the drilling of the above referenced test well:

GENERAL DATA:

Operator: Stewart Producers Inc.
Contractor: Pickrell Drilling, Inc. Rig 10
Spud Date: May 22, 2018
Completion Date: May 30, 2018
Elevation: 2342' Kelly Bushing (reference point), 2335 Ground
Rotary Total Depth: 4440 (-2098)
Log Total Depth: 4446 (-2104)
Surface Casing: 8 5/8" set at 221' with 170 sacks common, 2% CC, 2% Gel, ¼ # celflake/sx
Production Casing: None
Electrical Surveys: Pioneer Energy Services:
Dual Induction Log
Dual Compensated Porosity Log
Micro Resistivity Log

Drill Stem Tests: Diamond Testing – DST #1 4318'-4370' (Mississippian)
DST #2 4368'- 4382' (Mississippian - Straddle)
Mud: Chemical – Mud Co
Well Site Geologist: David J. Goldak

GEOLOGICAL DATA

Geological supervision was conducted by David J. Goldak from 3900 feet to the rotary total depth (RTD) of 4440 feet. One foot drilling time was saved from 3500 feet to RTD. Samples (wet and dry) were saved and examined from each 10 foot interval from 3900 feet to RTD. A plotted geologic report including drilling time, sample and log tops, sample descriptions and drill stem test data was also prepared by Mr. Goldak and submitted to the operator.

Formation Tops:	Log: Depth (Datum)	Sample: Depth (Datum)
Stone Corral Anhydrite	1619 (+723)	1620 (+722)
Base Stone Corral	1656 (+686)	1658 (+684)
Heebner	3718 (-1376)	3714 (-1372)
Lansing	3760 (-1418)	3755 (-1413)
Stark Shale	4040 (-1698)	4036 (-1694)
Base Kansas City	4095 (-1753)	4091 (-1749)
Pawnee	4184 (-1842)	4181 (-1839)
Ft. Scott	4261 (-1919)	4256 (-1914)
Cherokee Shale	4287 (-1945)	4283 (-1941)
Mississippian	4357 (-2015)	4360 (-2018)
Total Depth	4446 (-2104)	4440 (-2098)

Log measurements were generally 4 to 6 feet lower than rotary measurements. During drilling, correlation was made to rotary measurements in the #1 Cunningham producing well located approximately 1000' to the northwest, because log measurements were suspect in that well. Sample tops in the #2 Cunningham correlated essentially flat to the Stewart Producers, Inc. #1 Cunningham. The top of the Mississippian based on depth correlation to the log would be 4354 (-2012), or + 1 to the #1 Cunningham.

Zones of Interest:

Ft Scott: The upper zone (4261' – 4274' log) consisted of cream to tan, slightly fossiliferous and oolitic limestone; primarily dense, with no shows of oil.

The lower zone (4278'-4287' log) consisted of cream to tan, slightly fossiliferous and oolitic limestone, with scattered poor intercrystalline and pin-point porosity. There was a very slight show of free oil and gas bubbles, faint odor, scattered spotty staining. Deemed not worthy of drill-stem testing.

Mississippian: The sample top of the Mississippian formation was called at 4360' (-2018), but based on depth correlation to the log the top is 4354 (-2012), or + 1 to the #1 Cunningham.

The zone from 4354'-4370' (samples) consisted of cream to tan very fine to fine crystalline dolomite; cherty in part with poor to fair vugular and intercrystalline porosity. A very slight show of free and dead oil, with fair odor, spotty saturated black and brown staining; trace of barren porosity, good

fluorescence and cut was observed. Also varicolored chert, weathered in part, scattered free oil, scattered spotty staining, fair odor. Tested in DST #1.

DST#1: 4318'-4370'

1st Open - 15" - Blow built to 5 inches. (IFP = 17 to 36 psi)

1st Shut in - 30" - No blow back. (ISIP = 1262 psi)

2nd Open - 45" - Blow built to 7 inches. (FFP = 39 to 85 psi)

2nd Shut in - 90" - No blow back. (FSIP = 1255 psi)

Recovery: 145' total Fluid

10 feet clean oil (100% oil), 36 API gravity.

60 feet oil cut mud (26% oil, 74% mud)

(4371'-4382' sample) Dolomite, cream, tan, light gray, very fine to fine to scattered medium crystalline; poor to good vugular and inter-crystalline porosity. A slight to fair show of free oil and dead oil, trace of barren porosity, with faint odor, spotty/saturated/ brown and black staining, fair fluorescence was observed. Also varicolored chert, weathered in part, scattered black edge staining. Tested in DST #2 (straddle).

DST#2: 4368'-4382'

1st Open - 15" - Blow built to 4.75 inches. (IFP = 13 to 36 psi)

1st Shut in - 30" - No blow back. (ISIP = 1275 psi)

2nd Open - 45" - Blow built to 11 inches. (FFP = 37 to 95 psi)

2nd Shut in - 90" - No blow back. (FSIP = 1264 psi)

Recovery: 180' total Fluid

54 feet muddy water (87% water, 3% mud)

126 slightly mud cut water (97% water, 3% mud), 16,000 ppm chlorides

Log Evaluation and Recommendations:

Following DST #1, the well was drilled to a rotary total depth of 4440' (4446' log). Pioneer Energy Services ran an open-hole log suite consisting of: Dual Induction Log, Dual Compensated Porosity Log, and Micro-resistivity Log.

A review of the logs was conducted by Robert Stewart, Petroleum Engineer. Cross plotted Neutron-Density porosity in the Mississippian dolomite from 4357' to 4375' (log) ranged from 14% to 15% with 45% calculated water saturation (Tested in DST #1).

The zone from 4376-4386 (log) averaged 15% cross plotted Neutron-Density porosity, with 37% calculated water saturation. It was decided to run a straddle DST over this zone. Tested in DST#2.

Due to the negative results of DSTs 1 and 2, the well was plugged and abandoned.

Respectfully submitted,



Mark A. Thompson, P.G.
Petroleum Geologist

QUALITY WELL SERVICE, INC.

6843

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-22-13	19	18S	24W	NESS	Ks	9:45	1:15
Lease	Cunningham	Well No.	2	Location	NESS CITY 6 1/2 W to LRD		
Contractor	Pickrell Bels #10			Owner	INE into		
Type Job	SURFACE			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.		Charge To	Stewart Producers Inc.		
Csg.	8 5/8	Depth	221	Street	301 N. 27th St. P.O. Box 546		
Tbg. Size		Depth		City	MT Vernon	State	IL 62864-0546
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	170SK Common		
Meas Line		Displace		EQUIPMENT			
Pumptrk	8	No.	TONN	Common	170		
Bulktrk	10	No.	MIKE	Poz. Mix			
Bulktrk		No.		Gel.	3		
Pickup		No.		Calcium	10		
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal	43		
Centralizers				Kol-Seal			
Baskets				Mud CLR	48		
D/V or Port Collar				CFL-117 or CD110 CAF	38		
on loc 9:45 Rig still Delg				Sand			
Run 5 ft's 8 5/8" csg				Handling	183		
set @ 221'				Mileage	37		
START Csg csg on Bottom				FLOAT EQUIPMENT			
BREAK CIRCL				Guide Shoe			
Pump 15 Bbls H2O				Centralizer			
Mix & Pump 170 SK Common				Baskets			
2% GEL 3% CC 1/4" CF.				AFU Inserts			
START DISP				Float Shoe			
Close Valve 1.00 200'				Latch Down			
Good Circ then JO3				LMV	37		
Circ 10 Bbls CMT TO P.T				SERVICE SUPERVISOR			
Thank You				Pumptrk Charge	SURFACE		
PLEASE CALL AGAIN				Mileage	7.5		
TOOD MIKE				Tax			
Signature				Discount			
				Total Charge			

QUALITY WELL SERVICE, INC.

6848

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	5-30-13	Sec.	19	Twp.	13S	Range	24W	County	NESS	State	KS	On Location	1:15	Finish	3:15					
Lease	Cunningham	Well No.	"2"		Location						NESS CITY 6 1/2 W to L Rd 1N									
Contractor	PICKRELL Drigs "10"				Owner						E.H.O									
Type Job	PTA				To Quality Well Service, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8				T.D.						4440'									
Csg.					Depth						Charge To									
Tbg. Size	4 1/2 O.P.				Depth						1680'									
Tool					Depth						Street									
Cement Left in Csg.					Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line					Displace						Cement Amount Ordered									
EQUIPMENT										1/4" C.F.										
Pumptrk	8	No.	TJ		Common						133									
Bulktrk	9	No.	MIKE		Poz. Mix						92									
Bulktrk		No.			Gel.						3									
Pickup		No.	TODD		Calcium						JUN 11 2010									
JOB SERVICES & REMARKS										Hulls										
Rat Hole										Salt										
Mouse Hole										Flowseal						59				
Centralizers										Kol-Seal										
Baskets										Mud CLR 48										
D/V or Port Collar										CFL-117 or CD110 CAF 38										
1st Plug 1680' 50x 60/40 4 1/2 GEL 1/4" C.F.										Sand										
Pump H2O 50x 60/40 4 1/2 GEL 1/4" C.F. D.SP MOD										Handling						240				
										Mileage						37				
2nd Plug 370' 30x 60/40 4 1/2 GEL 1/4" C.F.										FLOAT EQUIPMENT										
Pump H2O 80x 60/40 4 1/2 GEL 1/4" C.F. D.SP H2O										Guide Shoe										
										Centralizer										
3rd Plug 270' 50x 60/40 4 1/2 GEL 1/4" C.F.										Baskets										
Pump H2O 50x 60/40 4 1/2 GEL 1/4" C.F. Disp H2O										AFU Inserts										
										Float Shoe										
4th Plug 60' 20x 60/40 4 1/2 GEL 1/4" C.F.										Latch Down										
Rat Hole 30x 60/40 4 1/2 GEL 1/4" C.F.																				
Thank you										SERVICE SUPERVISOR										
PLEASE CALL AGAIN										Pumptrk Charge						PTA				
TODD MIKE TJ										Mileage						75				
Signature																Tax				
																Discount				
																Total Charge				