

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KCC OIL/GAS REGULATORY OFFICES

Date: 05/25/18

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5030

API Well Number: 15-135-23,671-00-01

Op Name: Vess Oil Coproration

Spot: NE-NE-SE Sec 9 Twp 18 S Rng 26  E /  W

Address 1: 1700 Waterfront PKWY Bldg. 500

2310 (2273) Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

330 (311) Feet from  E /  W Line of Section

City: Wichita

GPS: Lat: 38.50031 Long: 100.19375 Date: 2/10/12

State: Kansas Zip Code: 67206 -6619

Lease Name: Harkness DD Well #: 1

Operator Phone #: (316) 682-1537

County: Ness

Reason for Investigation:

Witness 16 year CIT casing test

Problem:

None

Persons Contacted:

\_\_\_\_\_

Findings:

CIBP is set @4310' loaded casing with water and pressured to 300# and held for 30 minutes. Casing was pressured by Pro Stem.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Turn report into office.

Verification Sources:

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: \_\_\_\_\_

By: \_\_\_\_\_

Michael Maier

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: 05/25/18

District: 01

License #: 5030

Op Name: 5030

Spot: NE-NE-SE Sec 9 Twp 18 S Rng 26  E  W

County: Ness

Lease Name: Harkness DD Well #: 1

I.D. Sign  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines   
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No Ness

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-23.671-00-01	2273FSL 311FFL	NE-NE-SE	38.50031-100.19375	1	16year casing test-held 300#-CIBP@4310'

August 11, 2020

David Van Dyke  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-135-23671-00-01  
HARKNESS DD 1  
SE/4 Sec.09-18S-26W  
Ness County, Kansas

Dear David Van Dyke:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/23/2021.

Your exception application expires on 08/23/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier