

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

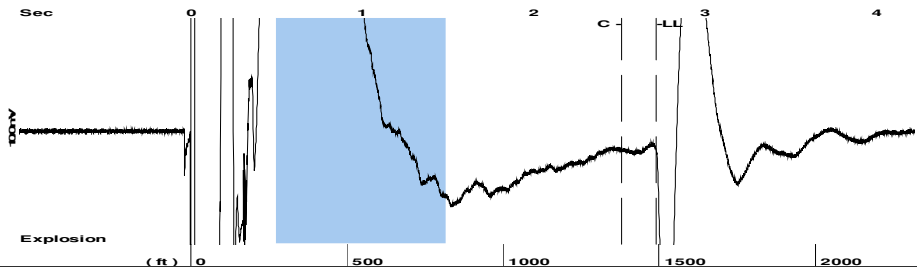
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

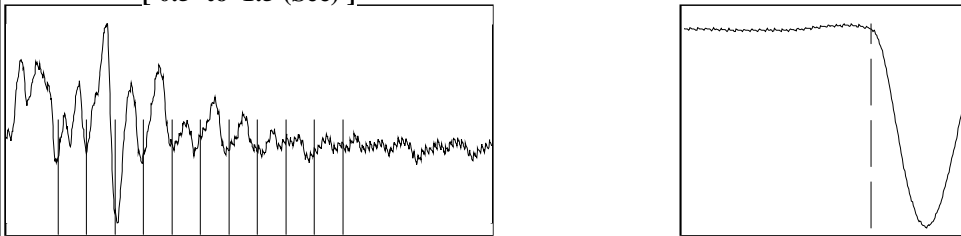
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.717 sec
 Manual Acoustic Velo 1059.83 ft/s Manual JTS/sec 17.094 Joints 48.0885 Jts
 Depth 1490.74 ft

[0.5 to 1.5 (Sec)]

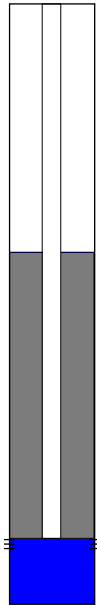


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

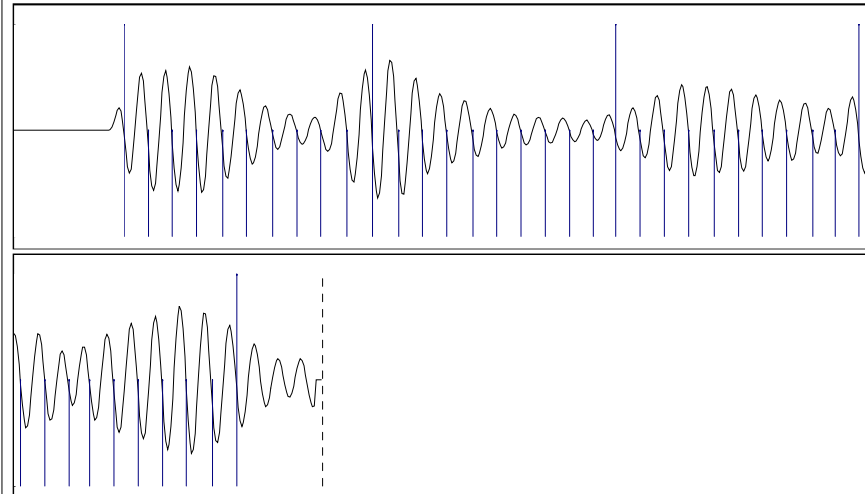
Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure
Current			-0.4 psi (g)
Oil - *	- * -	BBL/D	Casing Pressure Buildup
Water - *	- * -	BBL/D	0.25 min
Gas - *	- * -	Mscf/D	Gas/Liquid Interface Pressure
			0.3 psi (g)
IPR Method		Vogel	Liquid Level Depth
PBHP/SBHP		- * -	1490.74 ft
Production Efficiency		0.0	Pump Intake Depth
			3765.00 ft
Oil 40 deg.API			Formation Depth
Water 1.05 Sp.Gr.H2O			3805.00 ft
Gas 0.88 Sp.Gr.AIR			
Acoustic Velocity	1097.35 ft/s		



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 2314 ft
 Static BHP
 1052.4 psi (g)

Acoustic Test



Acoustic Velocity	1097.35 ft/s	Joints counted	40
Joints Per Second	17.6991 jts/sec	Joints to liquid level	48.0885
Depth to liquid level	1490.74 ft	Filter Width	15.094 19.094
Automatic Collar Count	Yes	Time to 1st Collar	0.256 2.516

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 11, 2020

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-163-03542-00-00
CODDINGTON 3
NE/4 Sec.34-09S-20W
Rooks County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"