KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

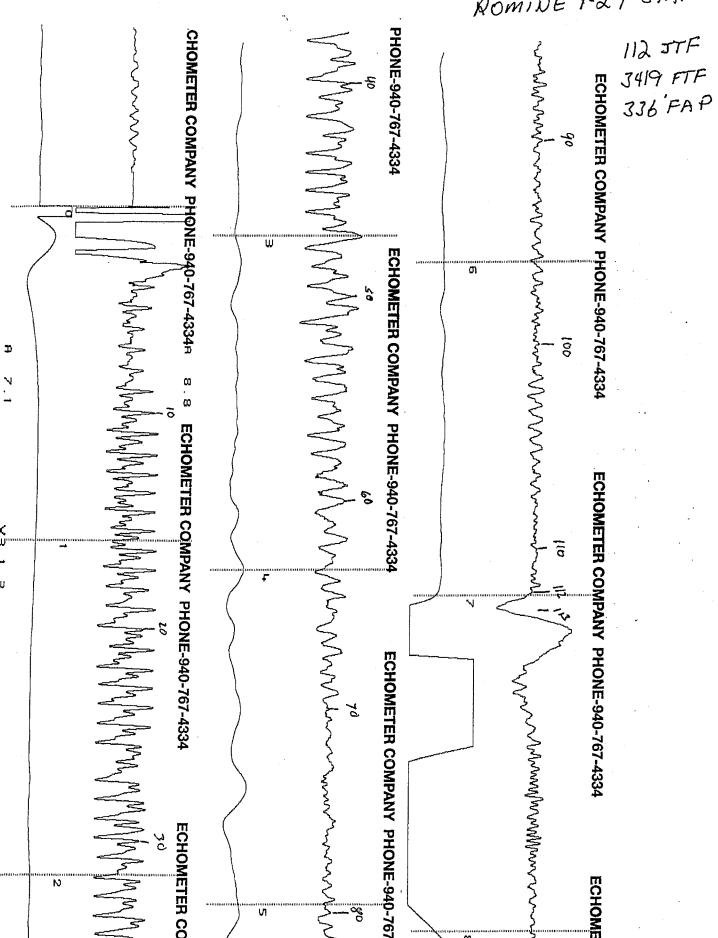
Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15- | | | | |
|---------------------------------------------------------------|---------------------|---------------------------------------------------------------------------------------|--------------|-------------------------------------|-----------------------------------------------------------------|----------------------------|---------------------------|--|
| Name: | | | | Spot Descr | Spot Description: | | | |
| Address 1: | | | | _ -, | • | | s. R 🗌 E 🔲 W | |
| Address 2: | | | | | feet from N / S Line of Section feet from E / W Line of Section | | | |
| | | | | T | | | | |
| | | | | GF 3 Locati | ion: Lat: | , Long: | (e.gxxx.xxxxxx) | |
| | | | | Datuiii. | NAD27 NAD | | GL KB | |
| | | | | I aaaa Nam | | Elevation W | | |
| | | | | - Mall Times | Well Type: (check one) | | | |
| | | | | SWD P | | | | |
| | | | | Gas Sto | | | | |
| | | | | Spud Date: | | Date Shut-In: _ | | |
| | Conductor | Surface | | Production | Intermediate | Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Determin | ed? | | | Date: | |
| - | | | | | | | Date: | |
| (top) Do you have a valid Oil & Ga | , , | | | (top) | (bottom) | | | |
| | | | | | | | | |
| Depth and Type: | n Hole at [(depth) | Tools in Hole a | t (depth) | Casing Leaks: L | 」Yes ∐ No De | epth of casing leak(s): | | |
| Type Completion: ALT. | I ALT. II Depth | of: DV Tool: _ | V (depth) | v / sack | s of cement Po | ort Collar: w | // sack of cemen | |
| Packer Type: | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Meth | Plug Back Method: | | | |
| Geological Date: | | | | | | | | |
| Formation Name Formation Top Formation Base | | | | | Completion Information | | | |
| I | | • | | erforation Interval | · | | val toFeet | |
|) | | to | | | | | val toFeet | |
| | 74. | 10 | | choration interval | 10 | = rect of open riole lines | vai to i cot | |
| INDED DENALTY OF DED | IIIDV I UEDEDV ATTI | ECT TU AT TUE IN | EODMATION : | CONTAINED HER | CIN IC TOLIC AND | CODDECT TO THE DEC | T OF MV KNOW! FDOE | |
| | | Su | bmitted E | Electronicall | У | | | |
| | | | | | • | | | |
| | | | | | | | | |
| Do NOT Write in This Date Tested: Res Space - KCC USE ONLY | | | Results: | : Date Plugged: Date Repaired: Date | | | Pate Put Back in Service: | |
| Space - NOC OSE ONE | | | | | | | | |
| Review Completed by: | | | Co | omments: | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | |
| | | Mail to t | he Appropria | te KCC Conserv | vation Office: | | | |
| Trans Note: Date Note has been fined | KCC Dist | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge | | | | City, KS 67801 | | |
| | | KCC Dietrict Office #2 - 3450 N. Pock Poad Building 600, Suite 601, Wichita, KS 67226 | | | | | Phone 620.682.7933 | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 12, 2020

Rob Kramer Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-163-23399-00-00 ROMINE 1-27 NW/4 Sec.27-10S-20W Rooks County, Kansas

Dear Rob Kramer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"