

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# Quality Well Service, Inc.

**PO Box 468  
Pratt, KS 67124**

# Invoice

Date	Invoice #
8/11/2020	2280

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		John Vogts 1

Description	Qty	Rate	Amount
Rig Time	13	185.00	2,405.00T
Sand	1	35.00	35.00T
Cement	3	12.00	36.00T
Backhoe	3	90.00	270.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
John Vogts 1 McPherson Co			
7/23/20: Drove to location. Rigged up. Checked hole. Sanded bottom. Loaded hole. Bailed 3 sacks cement. Drove home.			
7/24/20: Dug cellar and pit. Perforated. Ran tubing to 383'. Pumped 30 sacks. 100# hulls. Pulled two joints. Pumped 70 sacks. Pulled six joints. Pumped 60 sacks. Pulled out. Pumped 50 sacks down. 5 1/2 cement. Circulated. Tore down. Cleaned up location.			
Thank You for your business!	<b>Subtotal</b>		\$2,811.00
	<b>Sales Tax (8.0%)</b>		\$224.88
	<b>Total</b>		\$3,035.88

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
8/11/2020	C-2396

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		John Vogts I

Description	Qty	Rate	Amount
Common	210	15.50	3,255.00T
Calcium	100	1.20	120.00T
Hulls	1	54.00	54.00T
Plug/Pump Charge	1	950.00	950.00T
.08 * sacks * miles	8,440	0.08	675.20T
Service Supervisor	1	150.00	150.00T
LMV	40	3.75	150.00T
Heavy Equipment Mileage	80	8.00	640.00T
Customer Discount		-2,098.00	-2,098.00
Discount Expires after 30 days from the date of the invoice		0.00	0.00
John Vogts I McPherson Co			

Thank You for your business!	<b>Subtotal</b>	\$3,896.20
	<b>Sales Tax (8.0%)</b>	\$311.70
	<b>Total</b>	\$4,207.90

# QUALITY WELL SERVICE, INC.

7454

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-24-20	B	20S	1 W	MCPHERSON	Ks		
Lease JOHN VOGTS		Well No. 1		Location CANTON, Ks E to 26 <sup>th</sup> Rd			
Contractor QWS				Owner 2 1/2 S WINTO			
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 3/8		T.D.		Charge To TREK AEC LLL			
Csg. 5 1/2		Depth		Street			
Tbg. Size 2 3/8		Depth		City State			
Tool		Depth		City State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered 240 SK			
<b>EQUIPMENT</b>				Common 100' hull 2 SK CL USED 210 SK			
Pumptrk B No.				Common 240 SK			
Bulktrk 10 No.				Poz. Mix			
Bulktrk No.				Gel.			
Pickup No.				Calcium 100'			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls 1 SK			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar Perf 350'				CFL-117 or CD110 CAF 38			
Tbg @ 383'				Sand			
Hook up to tbg				Handling 211			
Pump 20 Bbls H <sub>2</sub> O Est Circ				Mileage 40			
Mix! Pump 30 SK Common 1 SK CL 100' hull				<b>FLOAT EQUIPMENT</b>			
O.S.P				Guide Shoe			
PTOOTH WOC				Centralizer			
Tbg @ 200'				Baskets			
Pump 5 Bbls H <sub>2</sub> O Est Circ				AFU Inserts			
Mix! Pump 70 SK Common 1 SK CL				Float Shoe			
SHUT DOWN PTOOTH				Latch Down			
Tbg @				SERVICE Supt 1 EA			
Mix! Pump 60 SK Common				LMV 40			
CILL CUT				Pumptrk Charge PTA			
Hook up to 576				Mileage 80			
Mix! Pump 50 SK Common							
CILL CUT							
X Signature				Tax			
				Discount			
				Total Charge			



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Office 620-727-3410  
 Fax 620-672-3663

Rich's Cell 620-727-3409  
 Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-31-20	8	20S	1W	McPherson	Ks		
Lease John Vogts	Well No. 1		Location Canton, Ks E to 26th Rd				
Contractor QWS				Owner 2 1/2 S Winto			
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D.		Charge To TREEK AEC LLC				
Csg. 5 1/2	Depth		Street				
Tbg. Size 2 3/8	Depth		City State				
Tool	Depth		City State				
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace		Cement Amount Ordered				

7-31-20  
 Tbg @ 341 +/-  
 Pump 15 Bbls H2O Load Hole  
 Misc Pump 50g Cement 2 1/2 CC  
 size cmr out 5 1/2  
 PTOOH  
 Fill 5 1/2 ESG 15 g  
 Hook up to 5 1/2  
 Pump 100# ! HELP

	7-24-20	7-31-20
	30 g	50 g
	70 g	15 g
	60 g	65 g
	50 g	
	210 g 100# hulls	
		TOTAL 275 g







## Daily Workover Report

<b>Well:</b> John Vogts #1	<b>Report #:</b> 2	<b>Date:</b> 24-Jul-20
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 5,800
<b>Rig:</b> Quality Well Service	<b>KB:</b> 1,556	<b>Cum \$:</b> 7,200
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,551	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<a href="#">Pipe Tally</a>	<a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
5:00 AM	6:00 AM	1:00	Drove to location. Jerry with KCC on location to witness plugging operations.
6:00 AM	1:00 PM	7:00	Dug workover pit and exposed surface casing.
			RIH with sandline. Tagged TD @ 3342'. 77' above perms.
			Mixed 3 sx cement. Spotted cement with bailer @ 3342' POOH bailer.
			MIRU Quality Well Service wireline
			RIH with 2' perf gun. Perforated @ 350' POOH wireline.
			RDMO Quality Well Service wireline.
			MIRU Quality Well Service cement
			RIH 2 3/8" workstring to 380'
			Pumped 30sx cement and 100# hulls plug.
			Well might have a casing leak.
			POOH workstring. Let cement set up 1 hour.
			RIH. Did not tag cement. Broke circulation. Pumped 70sx cement 4% cal
			Circulated up surface pipe. Thin cement.
			POOH workstring to 190' Pumped 60sx cement.
			Circulated good cement up surface pipe and casing.
			POOH workstring. Pumped 50sx down casing.
			Circulated good cement up surface pipe. Topped off.
			210sx cement total.
			RDMO Quality Well Service cement.
			SDFN Quality Well Service
			Emptied workover pit.
			7/29/20. Met with Jerry with KCC. Found top cement plug did not hold.
			Shot fluid level @ 552' KCC recommends TIH tbg. Find cement. Pump gel spacer. POOH to 350' Circulate cement to surface.
<b>Total</b>		<b>8:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	3,200	0	Quality Well Service
9579 Supervision		0	0	Tanner Nelson
9508 Cementing & Services	3,000	3,000	0	Quality Well Service
9578 Wireline Services	500	500	0	Quality Well Service
9584 Vacuum Truck	500	500	0	Schulz Welding
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	<b>5,800</b>	<b>7,200</b>	<b>0</b>	

