## KOLAR Document ID: 1526434

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic   Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #:   ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top:   Bottom:   T.D.     Depth to Top:   Bottom:   T.D.	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation Content C		Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



Customer	LD Drilling	1.552	Lease & Well #	Gard #1				Date		8/5/2020
Service District	Medicine Lodge, H	Kansas	County & State	Pratt, Kansas	Legals S/T/R	28-26	is-11w	Job #		
Job Type	РТА	PROD			New Well?	□ YES	☑ No	Ticket #		CT 3900
Equipment #	Driver			Job Safety A	alysis - A Discus	sion of Hazard	s & Safety P	LEATENDERSEN		
913	Kevin Brungardt	I Hard hat		Gloves		Lockout/Ta	agout	U Warning Sig	ns & Flagging	1
267	Justin Westerman	I H2S Monitor		☑ Eye Protection		Required P		Fall Protection		2
240	Kevin Noeller	☑ Safety Footw	ear	Respiratory Pr		Slip/Trip/F	all Hazards	Specific Job	Sequence/Ex	pectations
		FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	Overhead	Hazards	Muster Poin		
		Hearing Prote	ection	☑ Fire Extinguish	er	Additional	concerns or is	ssues noted below	1	
					Con	nments				
Product/ Service										
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
CP055	H-Plug	-			sack	125.00				\$1,218.75
CP096	Cement Gel				lb	1,000.00				\$337.50
M015	Light Equipment Mile				mi	15.00	12			\$22.50
M010	Heavy Equipment M				mi	15.00				\$45.00
M025	Ton Mileage - Minim	ium			each	1.00				\$225.00
0040										
C010	Cement Pump Servi	ce			ea	1.00				\$562.50
							1	1.		
							1			
Custor	ner Section: On the	following scale h	ow would you rate H	lurricane Services	Inc.?		Y		Net:	\$2,411.25
Base	ed on this job, how	likely is it you w	ould recommand		0.00	Total Taxable	\$ -	Tax Rate:		$\geq$
	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □					used on new well	s to be sales ta is relies on the bove to make a	customer provided	Sale Tax:	\$ -
					1.11	HSI Represe		Kevin Brung	Total: ardt	\$ 2,411.25

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts are total invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below, and Hurricane has been provided accurate well information in determining taxable services.

Mark Davis by DL Scott

#### CUSTOMER AUTHORIZATION SIGNATURE



#### CEMENT TREATMENT REPORT

Cus	tomer:	LD Drilling Well:			Gard	#1	ICT 2000		
City,	ity, State: County:			Pratt, Ka	ICT 3900				
Field Rep:						Date:	8/5/2020		
					S-T-R:	28-26s-	11W	Service:	PTA
Dow	nhole I	nformati	on		Calculated S	lurry - Lead		Calc	ulated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend			Blend:	H-Plug
Hole Depth: ft					Weight:	ppg		Weight:	13.78 ppg
Casing	g Size:	5 1/2	in		Water / Sx:	gal / sx		Water / Sx:	6.9 gal / sx
Casing I	and the shift design in	640	ft		Yield:	ft <sup>3</sup> /sx		Yield:	1.43 ft <sup>3</sup> /sx
Tubing /			in		Annular Bbis / Ft.:	bbs / ft.	A	nular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft		Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls
	Depth:		ft		Excess:			Excess:	V 1010
Displace	ment:		bbis		Total Slurry:	0.0 bbls		Total Slurry:	31.8 bbls
TIME	DATE	STAGE TOTAL			Total Sacks:	#DIV/0! sx		Total Sacks:	125 sx
8:00 AM	RATE	PSI	BBLs	BBLs	REMARKS		Strange Vice		
0.00 AW					On Location - Spot Equi	pment - Safety Meeting			
				-	fot Dive of C(0)	0.10.50			
8:45 AM					1st Plug at 640' - 1000lb.				
	3.0	250.0	23.0	- 23.0	Start gel via 5 1/2" casin	The second secon			
	3.0	250.0	12.8	35.8	Gel in - Start cement at 1				
	3.0	200.0	9.7	45.5	Cement in - Start displac				
				45.5	Displacement in - stop p	ump	And the second second		
				45.5	2nd Plug at 340' - 50 sac	ka coment			
	3.0			45.5	Start fresh water	ks cement			
	3.0		5.0	50.5	Fresh water in - Start cer	ment at 13.8 ppg			
	3.0		12.8	63.3	Cement in - Start displac				
	3.0		2.0	65.3	Displacement in - stop p				
				65.3				Y	
				65.3	3rd Plug at 40' - 25 sacks	cement			
	3.0			65.3	Start fresh water				
	3.0		3.0	68.3	Hole loads - Start cemen	t			
	3.0		6.4	74.7	Cement circulates - stop				
				74.7					
		-		74.7	Job Complete - Thank Yo	u			
				74.7					
				74.7					
				74.7					
				74.7					
				74.7					
				74.7	·····				
-7100	M Denvis			74.7					
		CREW			UNIT			SUMMARY	
	enter:		Brungardt		913	Average Ra	te Aver	age Pressure	Total Fluid
ump Oper		22 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	Westerma	n	267	3.0 bpm	2	33 psi	75 bbls
Bu	lk #1:	Kevin	Noeller		240				