

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

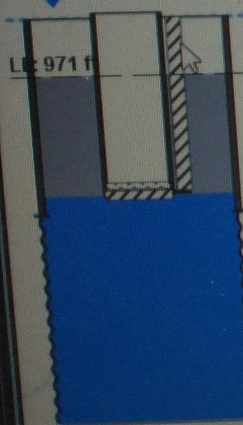
Setup Hardware

2 Sensors connected

Pick Well

H Entz 16 14 16 1H

Gun

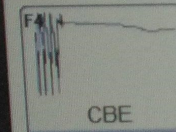
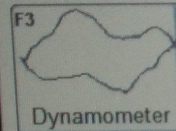
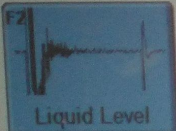


No Production Data

LL: 07/14/20 10:37:20AM

Zoom

Edit



F11 History...

F12 Utilities

F1 Help

WG 2758

PT 1227

07/14/2020 10:37:20AM

Test Info

Comments:

Distance To Liquid

971 ft MD

Fluid Above Pump 2079 ft TVD

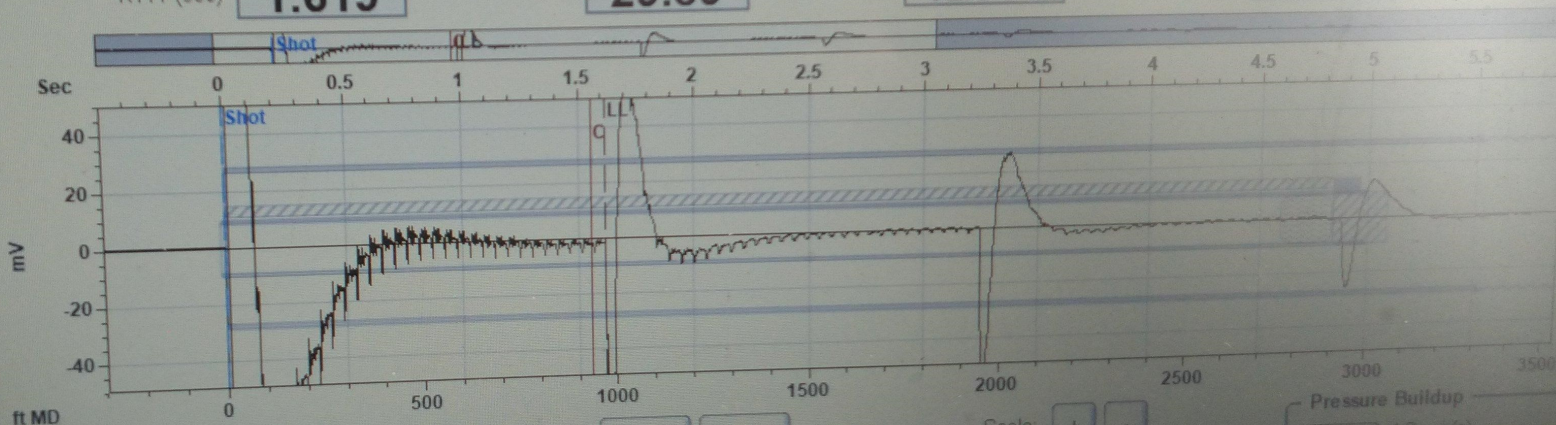
Equivalent Gas Free Above Pump 2079 ft TVD

RTTT (sec) 1.619

#JTS 29.89

AV 1200 ft/s

Jts/sec 18.46



LL: < >

Kick: <-Prev Next->

Scale: + -

Method 1 - Collar Count

Method 2 - Downhole Markers

Method 3 - Acoustic Velocity

Annotations...

Plot Controls...

Fine Tune...

Details...

Pressure Buildup

4.9 psi (g)
0.02 psi/min

DELL

August 13, 2020

Nathania Naftaly
Banner Oil & Gas LLC
10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Re: Temporary Abandonment
API 15-079-20702-01-00
H.ENTZ 16-14-16-11H
SW/4 Sec.16-24S-02E
Harvey County, Kansas

Dear Nathania Naftaly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"