Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Mississippian	Depth to Top: 4393	Bottom: 4396	T.D.
Mississippian	Depth to Top: 4401	Bottom: 4423	T.D.
	Depth to Top:	Bottom:	T.D.

API No. 15 - 15-083-21382-00-01
Spot Description:
SW - NW - NE - NW Sec. 12 Twp. 21 S. R. 24 ☐ East ☑ West
4937 Feet from ☐ North / ☑ South Line of Section
3688 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Hodgeman
Lease Name: WILBUR STEELE Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 8/11/2020
Plugging Completed: 8/11/2020

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	212	
		Production	5.50	4401	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed and pumped 25 sacks of 60/40 Pozmix cement with 4% Gel, down 8 5/8" surface casing and shut-in. Ran 2 3/8" open-ended tubing to 4401. Mixed and pumped 50 sacks 60/40 Pozmix cement + 4% Gel + 200# hulls, down tubing. Pulled tubing up to 1529'. Mixed and pumped 150 sacks 60/40 Pozmix cement + 4% Gel, down tubing; cement circulated to surface up 5 ½" production casing. Pulled remainder of tubing out of hole. Load 5 ½" casing with an additional 15 sacks 60/40 Pozmix cement + 4% Gel and shut in. Plugged well with a total of 240 sacks of cement. Plugging complete at 1:45 P.M., approved by Ken Jehlik with the Kansas Corporation Commission.

Plugging Contractor License #: 32382 Name: Swift Services, Inc.
Address 1: N HWY 283 Address 2: PO BOX 466
City: NESS CITY State: KS Zip: 67560 + 0466
Phone: (785) 798-2300
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.
State of Kansas County, Sedgwick , ss.
Scott Boeh *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically