

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 31142 Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF Phone: (316) 265-3351

API No.: 15-007-20624-00-02 Permit No.: D19450.0
NE SW NE Sec. 16 Twp. 32 S. R. 14 ☐ East ☒ West
3403 Feet from ☐ North / ☒ South Line of Section
1674 Feet from ☒ East / ☐ West Line of Section
Lease: BARKLEY Well No.: 4
County: Barber

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>3.5</u>	Size:	<u>2.375</u>
Set at:		<u>307</u>		<u>723</u>	<u>700</u>	Set at:	<u>695</u>
Sacks of Cement:		<u>225</u>		<u>250</u>	<u>200</u>	Type:	<u>DUOLINE/SEALTITE</u>
Cement Top:		<u>0</u>		<u>0</u>	<u>0</u>		
Cement Bottom:		<u>307</u>		<u>723</u>	<u>700</u>		

Packer Type: SL SHEAR Set at: 695

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 795 (780) feet depth

Zone of Injection Formation: CHIKASKIA SAND Top Feet: 723 Bottom Feet: 780 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.26244 Long: -98.84595 Date Acquired: 08/14/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0.75

Test Date: 08/14/2020 Using: Good Ol Boys, Greg Company's Equipment

The zone tested for this well is between 0 feet and 695 feet.

The test results were verified by operator's representative:

Name: CHUCK TONER Title: PROD SUPERV Phone: (620) 546-4752

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/13/2025

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: PASS