

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed**Form must be Signed****All blanks must be Filled****WELL PLUGGING APPLICATION**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West____ Feet from ☐ North / ☐ South Line of Section____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-23,738

ADDRESS P. O. Box 24

COUNTY Miami

Osawatomie, Kansas 66064

FIELD Paola-Rantoul

**CONTACT PERSON Jim Stegeman

PROD. FORMATION Squirrel

PHONE (913) 294-4722

LEASE Anthony

PURCHASER La Jet, Inc.

WELL NO. A-6

ADDRESS P. O. Box 5198

WELL LOCATION

Abilene, Texas 79605

680 Ft. from North Line and

DRILLING C & M Drilling, Inc.

250 Ft. from East Line of

CONTRACTOR

ADDRESS Box 216

the SW 1/4 SEC. 5 TWP. 17S RGE. 22E

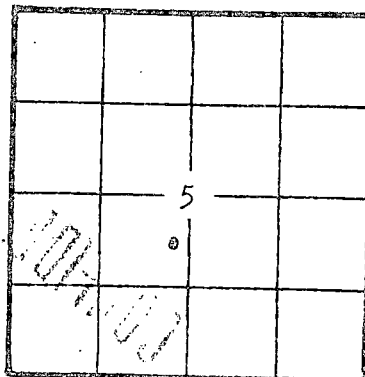
Mound City, Kansas 66056

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office
Use)

TOTAL DEPTH 720' PBTD

SPUD DATE 2-9-82 DATE COMPLETED 2-10-82

ELEV: GR 1078' DF KB

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

A F F I D A V I T

STATE OF KANSAS

COUNTY OF MIAMI

SS; I,

John P. Bootsma

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~OF~~) Aegean Petroleum, Inc.

OPERATOR OF THE Anthony LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF March, 19 82

RECEIVED
STATE COMMISSION
CONSERVATION DIVISION

MY COMMISSION EXPIRES: December 15, 1984

APR - 5 1982
CONSERVATION DIVISION

NOTARY PUBLIC

MARYLYN L. MULLINS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/15/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATION	TOP	BOTTOM
		0	limey sand	1	676
soil	7	7	sand & shale	2	678
lime	12	19	shaley sand	1	679
shale	5	24	sand & shale	1	680
lime	18	42	shale & sand	1	681
shale	3	45	sand & shale	2	683
lime	3	48	shaley sand	1	684
shale	21	69	sand & shale	1	685
lime	15	84	lime	6	691
shale	97	181	shale	29	720 TD
lime	20	201			
shale	26	227			
lime	4	231			
shale	38	269			
lime	11	280			
shale	18	298			
lime	25	323			
shale	12	335			
lime	19	354			
shale	4	358			
lime	5	363			
shale	3	366			
lime	6	372			
shale	106	478			
sand dry	6	484			
sandy shale	18	502			
limey shale	11	513			
shale	28	541			
lime	8	549			
sandy lime and shale	31	580			
shale	8	588			
lime	9	597			
shale	13	610			
lime	3	613			
shale	38	651			
lime	6	657			
shale	17	674	core from 674-685.2		
sand and shale	1	675			

RELEASED
FEB 10 1983
FROM CONFIDENTIAL

RELEASED
FEB 10 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"		50'	Portland A	6	
production	6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	10.5	710.65	Portland A	92	4 sx Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15 shots = 2 per foot	3 $\frac{1}{2}$ " Alum. Strip Jets	670-677
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3-8-82	Amount and kind of material used	Depth interval treated
250 gal. 15% HCL, 1 gal. A200 Inhibitor, 100# J267 Gel,		670-677
10 Gal. L53, 100# Rock Salt, 2000# 20/40 mesh sand,		
4000# 8/12 mesh sand, 156 bbl fluid		
Date of first production 3-11-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1.05 bbls.	Gas MCF %
		Water %
		Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) vented	Perforations squirrel	

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 18, 2020

kevin wiseman
L & P Enterprises, LLC
29975 INDIANAPOLIS RD
PAOLA, KS 66071-4791

Re: Plugging Application
API 15-121-23738-00-00
ANTHONY A 6
SW/4 Sec.05-17S-22E
Miami County, Kansas

Dear kevin wiseman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 14, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 14, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3