KOLAR Document ID: 1526999

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5		
Name:		If pre 196	67, supply original comp	letion date:	
Address 1:		Spot Des	cription:		
Address 2:			Sec Tv	vp S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages	Calculated from Neare		n Corner:
Pnone: ()		_	NE NW	SE SW	
		'	ame:		
		Lease No	ame.	vveii #.	
Check One: Oil Well Gas Well OG	D&A C	athodic Wate	r Supply Well	Other:	
SWD Permit #:	ENHR Permit #: _		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks
Surface Casing Size:	_ Set at:		Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L./K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi	Casing Leak at:			Stone Corral Formatio	n)
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	_			ssion
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1526999

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
that I am being charged a \$30.00 handling fee, payable to the Ko	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Rama Operating Co., Inc.
Well Name	MEYERS NE 1
Doc ID	1526999

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3196	3207	Arbuckle	

REFG AND OIĽ No. EMPIRE Meyers

cor 9W W1/16 R. Œ. 19 3301 21 SW Š SEC. 2 3301

. CB.

County.

SWA

32-17:34 Elliott Сопр tor. Loman &] 1-26-35 3207 11-3-34 Depth. Shot or Tre Contractor. Issued. 1-2 Total Shot

CAS ING.

10" 1805 UR 2267 1 6-1" 2900 1 65/8" 3196 60 44 e 161,30" 461, 1161, 20" 152" 122"

	-	1	٦
1	-1-	+	-
-	+	·	-
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Elevation.

1270B,24H. Production.

Figures	Indicate	Bottom of Formations.	romacrio
sandy clay	8	lime	1815
	55	shale	1820
shale yellow	9	slate white	1835
clay	100	red rock	1840
clay and sand	145	lime	1895
shale red	165	slate	1945
red rock	195	lime	1950
red rock & sand	210	slate	1985
red rock	337		2010
lime	357	sdy shale	2020
red rock	435	S.C. 2015-20	1
e blue & Gyp	shells 455	slate	2060
red rock	615	sdy shale	2065
shaleblue	675	show Gas. 2060	
red rock	725	lime	2070
slate blue	815	shale brown	2100
shale blue	820	shale blue	2150
salt	1135	·lime	2155
slate	1160	slate	2 180
lime shells	1161	shale	2210
broken lime	1165	lime	2240
red rock	1170	e and broken	lime 2267
broken lime	1205	lime	2275
slate and shells	1225	shale	2295
lime	1238	lime	2315
slate blue	1260	shale blue	2325
lime	1260	lime	2330
slate	1290	shale	2370
lime	1310	lime	2375
proken lime	1350		2400
Lime	1365	shale blue shelly	2470
slate blue	1375	lime	2735
Lime	1380	slate	2740
ed rock	1390	lime	2745
		a total	0270

BW 1480
BW 2210-15
BWPH 2535
BWFH 2995-85 RECORD 2101 40 MATER HFW 13BWPH 2765 2776 2776 2865 2865 2885 2885 2885 2926 2926 2945 2967 2967 2 980 3172 3196 320 5 320 5 3207 and shale 2945 970 Depth. ä broken lime N Pay sand slate red rock 80 80 80 sand show shale Total shale ime lime lime lime lime lime

1650 1660 1670

680

red rock

lime

pa

shale

lime

1685 1697 1700

1745 1750

slate

line

lime

1755 1762 1775

rock

ped

ime

rock

rod

lime

line

red

lime

sdy lime

shale

slate

lime

slate lime

slate

lime

caving

rock

1290 1310 1350 1350 1365 1375 1380 1475 1575 1580 1585 1585 1585 1695 1615 1630

white

slate

line

slate blue

lime

dark

slate lime

shale blue

lime

lime

rock

red

rock

red

late

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 18, 2020

Robin L. Austin Rama Operating Co., Inc. 101 S MAIN ST STAFFORD, KS 67578-1429

Re: Plugging Application API 15-159-05576-00-00 MEYERS NE 1 SW/4 Sec.21-19S-09W Rice County, Kansas

Dear Robin L. Austin:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 14, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 14, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2