KOLAR Document ID: 1525409

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III3IONI ·	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Reached TD Completion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1525409

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	DF COMPLETION: PRODUCTION INTERVAL:				
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	Тор	Bottom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Brickley, John dba B8 Investments
Well Name	SEGLEM 5
Doc ID	1525409

Tops

Name	Тор	Datum
Admire	640	+766
Lansing	1803	-397
B Lansing	1962	-556
Kansas City	2105	-699
ВКС	2300	-904
Miss. Ucon.	2749	-1343
Kinderhook	3056	-1650
Viola	3130	-1724
TD	3135	-1729

Form	ACO1 - Well Completion
Operator	Brickley, John dba B8 Investments
Well Name	SEGLEM 5
Doc ID	1525409

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.63	24	210	Class A	125	3
Production	7.875	5.5	15.5	3131	Class A	100	3



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: B8 INVESTMENTS PO BOX 107 107 SE BLUESTEM RD EL DORADO, KS 67042-0107	Invoice Dat Invoice Lease Nam Well Count Job Numbe Distric	#: e: #: y: er:	3/20/2020 0347151 Seglem 5 (New) Butler, Ks ICT3434 El Dorado
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement pump #265	1.000	637.500	637.50
Heavy Eq Mileage	10.000	4.000	40.00
Light Eq Mileage	10.000	2.000	20.00
Ton Mileage-Minimum	1.000	255.000	255.00
H-325	150.000	17.000	2,550.00

Total 3,502.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200 Wichita, KS 67202



HURRICANE SERVICES INC

			Contract of the local division of the local	A CONTRACTOR OF THE OWNER	Unitit		ENVICED INC		10				
Customer	John Brickley-Di	BA B8 Inv.	Lease	& Well # Se	eglem # :	5				Date	3/20/	2020	\neg
Service District	El Dorado, Ks.		County	& State B	utler, Ks.		Legals S/T/R	17 - 27s-	6e	Job #	ICT	3434	_
Job Type	Surface	PROD	□ INJ	a	SWD		New Well?	@ YES □	No	Ticket #	ICT	3434	
Equipment#	Driver				Job Sa	fety Ana	lysis - A Discuss	ion of Hazards &	Safety Proc	edures			
Equipment #	Fuzzy	Hard hat			Gloves			□ Lockout/Tagou	t o	Warning Signs &	Flagging		
286	Justin	Hand Hand	r	۵	Eye Prote	ection		Required Perm	its 🛛	Fall Protection			
215	Mark-Johnny	Safety Foot		D	Respirato	ory Prote	ction	□ Slip/Trip/Fall H	azards 🛛	Specific Job Sequ	ence/Expecta	itions	
		FRC/Protect		D	Addition	al Chemi	cal/Acid PPE	Overhead Haza	ards @	Muster Point/Me	dical Location	ns	
		- Hearing Pro	tection	2	Fire Extin	nguisher		Additional con	cerns or issue	s noted below			_
		a 1						nments					
		107 S	F Blu	ester	n R	d. P	.O. Box	107 E	l Dora	do Ks.	67042		
220.01													
		API #	15-0	15-24	138	-00-	-00						
Product/ Service							1116 - 5 38	e Quantity	List	Gross Amount	ltem Discount	Net Amou	unt
Code		D	escription				Unit of Measure	1.00	- Hoeronic	Oloss Allocate			7.50
c010	Cement Pump						ea	1.00					-
		A Mileson					mi	10.00				\$4	10.00
m010	Heavy Equipmen						mi	10.00				\$2	20.00
m015	Light Equipment Minimum ton mi						each	1.00				\$25	55.00
m025		leage charge									1		
cp015	H-325						sack	150.00				\$2,55	50.00
0010	11-020												
	-												
		A CONTRACTOR OF											
								-					
													ē
								-					
								-					
L								_					
									1				
-	stomer Section: O	n the following s	cale how wo	uld you rate	Humican	e Service	es Inc ?		Gross	:	Net:	\$3,5	502.5
Cut	stomer Section. O	n allo ionoming S						Total Taxable	1	Tax Rate:		>	<
	Based on this job	how likely is it	you would	recommend	HSI to a	colleag	ue?	State tax laws de	em certain proc	ducts and services	Sale Tax:	\$	-
								Services relies o	n the customer	x exempt. Hurricane provided well			
		3 4	5 6	7 8	9	10.00	Expernely Likely	information above and/or products		termination if service	s Total:	\$ 3,	502.5
	Unlikely 1 2	3 4	5 5		· ·						I Total.		
		These V	ou Fuzz	v and Cro	M I			HSI Repres	entative:	74234			
		I Hank Y	JU FUZZ	y and the	** :			L		r hefore the 30th day		· · · · D.	

Thank You Fuzzy and Crew ! TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due a term at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/crew to applie do in arriving at net invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in a best estimate of thure production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



EMENT	TRE/	ATMEN	T REP	ORT						
		A BULL MARCHINE		DBA B8 Inv.	167 - 12-		em # 5			
					Well:	Ticket:	IC	T3434		
	193 194 1949	El Dorac			County:	But	er, Ks.	Date:	3/2	20/2020
Field	d Rep:	Charlie	Coulter	r-Tool Pusher	S-T-R:	17-:	27s-6e	Service:	S	urface
Dow	nhole Ir	nformatio	on		Calculated	Slurry		Product	%/#	#
Hole	e Size:	12.25	in		Weight:	14.5 #/sx		Class A	100.00	14100
Hole [Depth:	225	ft		Water / Sx:	7.44 gal/s	×	Poz		
Casing		8 5/8			Yield:	1.49 ft ³ /s:	ĸ	Gel	2.00	282
Casing [225			Bbls / Ft.:	0.0735		CaCl	3.00	423
Tubing /			in		Depth:	225 ft	_	Gypsum		
L Tool / Pa	Depth:		ft	Annı	ilar Volume:	16.5 bbis	_	Metso		
	Depth:		ft		Excess:		_	Kol Seal		
Displace		14.3	bbls	- we the weather	Total Slurry: Total Sacks:	39.8 bbls		Flo Seal Salt (bww)	.5 #	75
					I Otal Sacks:	150 sx		Sait (DWW)	Total	14,8
TIME	RATE	PSI	BBLs				REMARKS			14,0
1:30 AM				Arrive location, hold pre	ob safety meetir	ng, rig up equipm	ent.			
2:00 AM	2.0	50.0	2.0	Rig up to 8 5/8 swage, (p	provided by rig) a	nd establish circ	ulation.			
2:05 AM	3.0	50.0	5.0	Pump 5 bbl dye water.						
								-		
2:07 AM	4.0	100.0	39.8	Mix and pump 150 sks H	1-325.					
2:17 AM	3.0	100.0	13.0	Pump 13 bbl displaceme	ent leaving 20 ft c	ement in casing.				
2:30 AM				Dye water circulated, bu	t no cement, trie	d to tag top of cer	nent withou	t success. Waited 5 hrs a	nd tagged cer	ent 15 ft below
				ground level. Toolpushe						
							line and			
				Thank You	Fuzzy and Crev	w !				
						an a shekara a sa na manana ka ka sa sa sa				
						an a				
	The second second	CREW		Ŭ	INIT			SUMMAR		
		A CONTRACTOR OF	AND DESCRIPTION OF THE OWNER OF T						A REAL PROPERTY AND A REAL	
	enter:	Fuzzy			91	Ave	age Rate	Average Pressure	Total Flu	id
Pump Ope	Contraction of the	in the set of the set of the			91 286	Ave	age Rate 3 bpm	Average Pressure 75 psi	Total Flu	



1

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer

Customer: B8 INVESTMENTS PO BOX 107 107 SE BLUESTEM RD EL DORADO, KS 67042-0107	Invoice Date: Invoice #: Lease Name: Well #: County: Job Number: District:				
Date/Description	HRS/QTY	Rate	Total		
Longstring	0.000	0.000	0.00		
Cement pump #265	1.000	637.500	637.50		
Heavy Eq Mileage	10.000	3.400	34.00		
Light Eq Mileage	10.000	1.700	17.00		
Ton Mileage-Minimum	1.000	255.000	255.00		
H-Bond H	125.000	17.000	2,125.00		
Mud flush	500.000	0.850	425.00		
Centralizers 5 1/2"	5.000	51.000	255.00		
Cement baskets 5 1/2"	1.000	255.000	255.00		
5 1/2" Floatshoe-Flapper AFU	1.000	318.750	318.75		
5 1/2" LD Plug & Baffle	1.000	297.500	297.50		

Total 4,619.75

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HURRICANE SERVICES INC

Customer	B8 Investments	5	Lease & Well #	Seglam #5	NAMES AND ADDRESS OF TAXABLE			Date	3/2	5/2020				
Service District	El Dorado, KS	,	County & State	Butler, KS	Legals S/T/R	16-275	-6e	Job #	ICT	Г 3447				
Job Type	Longstring	PROD	□ INJ	□ SWD	New Well?	^{III} YES	□ No	Ticket #	ICT	Г 3447				
Equipment #	Driver Job Safety Analysis - A Discussion of Hazards & Safety Procedures													
77	Jake H	a Hard hat		□ Gloves		Lockout/Tago	ut c	Warning Signs &	& Flagging					
265	Kevin	H2S Monitor		Eye Protection		Required Pern	nits c	Fall Protection						
241	Garrett	Safety Footwe	ar	Respiratory Prote	ection	Slip/Trip/Fall H	lazards a	Specific Job Sec	uence/Expect	tations				
		FRC/Protective	e Clothing	Additional Chem	ical/Acid PPE	Overhead Haz	ards a	^a Muster Point/M	edical Locatio	ins				
		Hearing Prote	ction	Fire Extinguisher		Additional con	cerns or issue	es noted below						
					Cor	nments								
					*									
Product/ Service							List		ltem					
Code			cription		Unit of Measure	I	Price/Unit	Gross Amount	Discount	Net Amount				
010	Cement Pump S	Service			ea	1.00				\$637.5				
1010	Heavy Equipme	nt Mileage			mi	10.00				\$34.0				
1015	Light Equipment	t Mileage			mi	10.00				\$17.0				
1025	Ton Mileage - N	linimum			each	1.00				\$255.0				
p021	HC23	2				405.00				40.405				
p021 p170	Mud Flush				sack	125.00				\$2,125.				
piro	Midd Pidsir				gal	500.00				\$425.				
e125	5 1/2" Centralize	er			ea	5.00				\$255.				
e130	5 1/2" Cement E	Basket			ea	1.00				\$255.				
e145	5 1/2" Float Sho	e - AFU Flapper Ty	pe		ea	1.00				\$318.				
e170	5 1/2" Latch Do	wn Plug & Baffle			ea	1.00				\$297.				
		and the second second second												
				and the second						an a				
				· · · · · · · · · · · · · · · · · · ·					· · · ·					
					-									
	1					C. States	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	10112						
1.1.1.1.1.1.1						+				er en set en fan set af Maren de sector finder af Ber				
Cust	omer Section: O	n the following scale	how would you rat	e Hurricane Service	s Inc ?		Gross:		Net:	\$4,619.				
	an ann an Air ain a' an Air					Total Taxable		Tax Rate:		>				
	ased on this job,	how likely is it you 3 4 5			16? Extremely Likely	State tax laws de	em certain prod s to be sales tay the customer p e to make a dete	ucts and services x exempt. Hurricane provided well ermination if	Sale Tax:	\$ 4,619.				
						HSI Repres	entative:	Jake Heard						

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hun for X

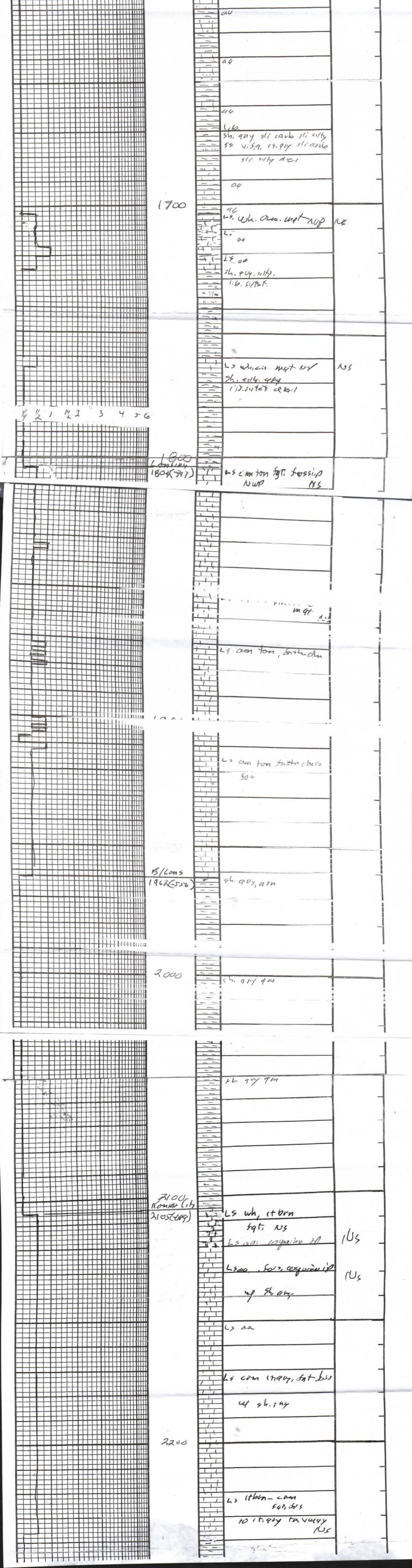
CUSTOMER AUTHORIZATION SIGNATURE

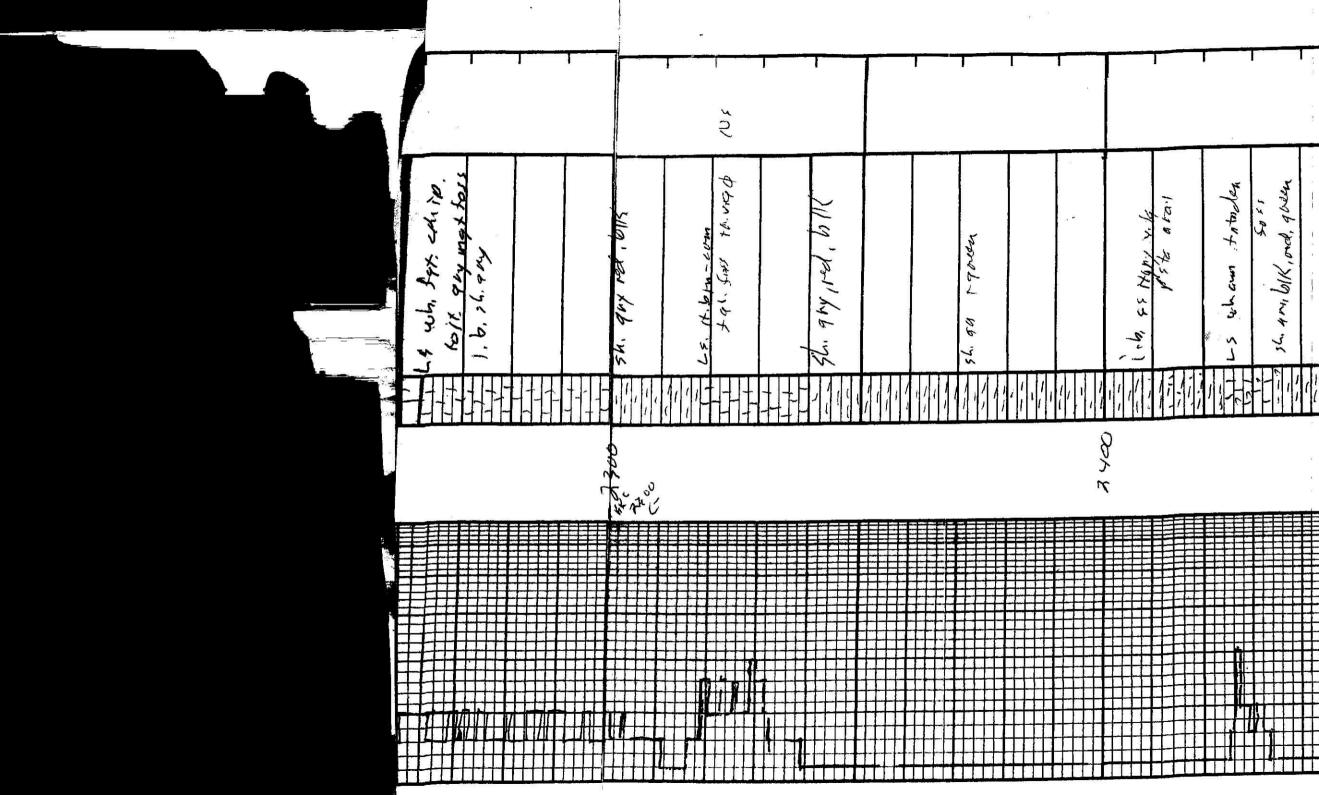


EMENT TREATMENT REPORT				
Customer: B8 Investments	Well:	Seglam #5	Ticket:	ICT 3447
City, State:	County:	Butler, KS	Date:	3/25/2020
Field Rep: Charlie C.	S-T-R:	16-27s-6e	Service:	Longstring

Dowr	nhole li	nformatio	on		Calculated Si	lurry - Lead		Calculated S	Slurry - Tail
Hole	Size:	7.875	in		Blend:	HC23	3	Blend:	
Hole D	epth:	3135	ft		Weight:	14.2 pp	og	Weight:	ppg
Casing Size: 5 1/2 in Casing Depth: 3131 ft Tubing / Liner: in Depth: ft Tool / Packer: ft Tool Depth: ft Displacement: 74.0 bbls STAGE STAGE TIME RATE PSI 9:30 PM - - 9:30 PM - -			Water / Sx:	6.5 ga		Water / Sx:	gal / s		
Casing Depth: 3131 ft			Yield:	1.44 ft ³		Yield:	ft ³ / sx		
Tubing / Liner: in			Annular Bbls / Ft.:	0.0309 bb		Annular Bbis / Ft.:	bbs / ft		
D	epth:		ft		Depth:	3133 ft		Depth:	ft
Tool / Pa	cker:	2 m -			Annular Volume:	96.8 bb	ols	Annular Volume:	0 bbls
Tool D	epth:	1 e	ft		Excess:		-	Excess:	0 0015
Displace	ment:	74.0	bbls		Total Slurry:	32.1 bb	bls	Total Slurry:	0.0 bbis
			STAGE	TOTAL	Total Sacks:	125 sx		Total Sacks:	#DIV/0! sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS			Total Sacks.	#DIV/0: SX
9:00 PM			-	-	On location with float e	quipment		n an	
9:30 PM				-	Run FE				
10:30 PM				-	Safety meeting when tru	ucks show up			
				-	Spot in and rig up				
				-	Finish running casing				
				-	Break circulation with ri	ig			
				-	Drop ball				
				-	Circulate .5 HR				
				-	Hook up to cement				
1:00 AM	4.0	200.0	5.0	5.0	Pump 5 BBL water				
	4.0	200.0	10.0	15.0	Mix and pump 10 BBL n	nud flush			
	4.0	200.0	5.0	20.0	Pump 5 BBL water				
1:20 AM	4.0	100.0	32.1	52.1	Mix and pump 125 sack	s cement		s.	
				52.1	Stop				
			10.0	62.1	Wash pump and lines. I	Drop plug			
1:45 AM	4.0	50.0	1.0	63.1	Start displacement				
	4.0	150.0		63.1	Catch cement				
	3.5	250.0		63.1	See lift				
	2.5	550.0		63.1	Slow rate				
2:05 AM	2.5	1,250.0	74.0	137.1	Bump plug to 1250 PSI i	from 550 PSI			
2:10 AM				137.1	Release pressure.				
				137.1	Floats held				
2:20 AM				137.1	Rig down and leave loca	ation			
				137.1	Thanks				
				137.1					
				137.1					
				137.1			and the second		
		CREW			UNIT			SUMMARY	
Ceme	enter:	Jake I	H		77		Average Rate	Average Pressure	Total Fluid
Pump Ope	rator:	Kevin			265		3.6 bpm	328 psi	137 bbls
	lk #1:	Garre			241	-	and the second		

			and the second stands where the
FORMATION TOPS Atdunine Definition Bellionsing Bellionsing Konsazering Konsazering Kinderingsking Tolu	JP 16 ING TIN ES SAVE	- COMPANY BB INVES LEASE Sastey FIELD Reynolds - S LOCATION - 5/2 M LOCATION - 5/2 M LOCATION - 5/2 M SEC 16 TWSP 2 SEC 16 TWSP 2 COUNTY BUHEN S	
LOG	LTD TYPE MUD C M 650-640; M 650-640; FROM 650-64 FROM 650-64 FROM 650-64	Nestments - Schaf NW H 27 R 27 R 27 R	William Petroleus
SAMPLES 640 (+766) 11263 (-397 11263 (-397 11263 (-397 21052 -404 213052 -404 213052 -404 213052 -404 213052 -1343 213052 -1724 21352 -1724	0 0 1600 1600 1600 1600	1 De F	lliam G. Hart, ^P etroleur Geolopist
	ELECTRICAL S	ELEVATIONS KB 1406 DF 6L 1394 GL 1394 GL 1394 GL 1394 Measurements Ar From K 13 From K 13 SURFACE 2131	
14 <u>44</u> 14 <u>44</u> 14 <u>44</u> 14 <u>14</u> 14 <u>14</u> 14 14 14 14 14 14 14 14 14 14 14 14 14	SURVEYS	Are All	
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

August 21, 2020

John Brickley Brickley, John dba B8 Investments 107 SE BLUESTEM RD. PO BOX 107 EL DORADO, KS 67042-0107

Re: ACO-1 API 15-015-24140-00-00 SEGLEM 5 NW/4 Sec.16-27S-06E Butler County, Kansas

Dear John Brickley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/19/2020 and the ACO-1 was received on August 21, 2020 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department