

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

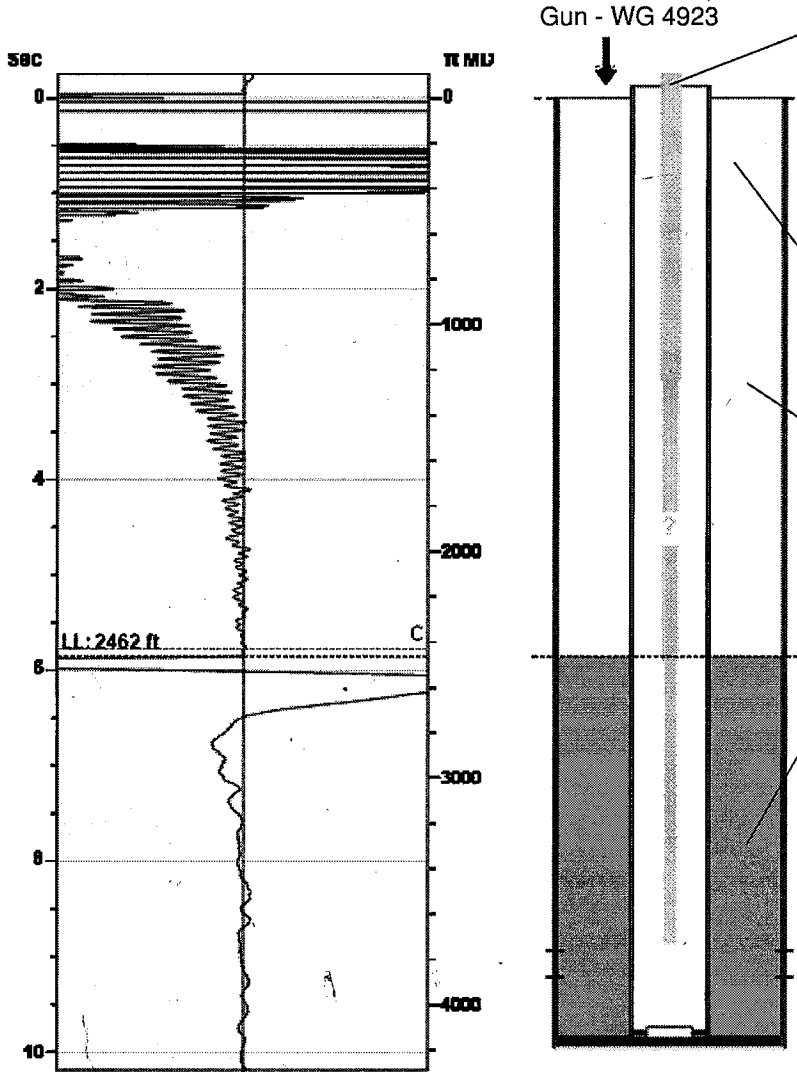
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

2462 ft MD

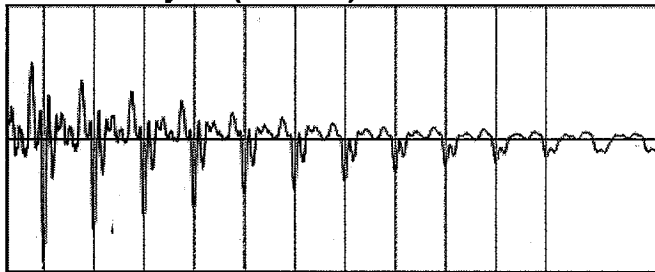
Fluid Above Pump
Equivalent Gas Free Above Pump

1660 ft TVD
1660 ft TVD



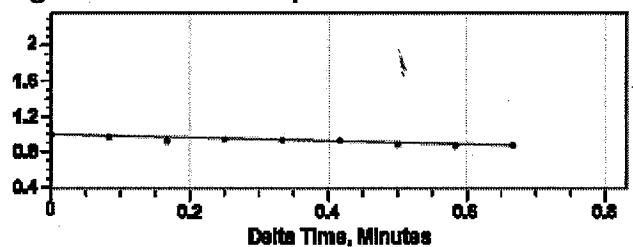
Production			
Date Entered			12/13/17
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%
Casing Pressure			
Pressure	1.0 psi (g)		
Annular Gas Flow			
Gas Flow	0.0 Mscf/D		
Fluid Properties			
% Liquid Above Pump	100.00%		
% Liquid Below Pump	**		
Wellbore Pressures			
PIP	558.8 psi (g)	@ 4122 ft	
PBHP	483.6 psi (g)	@ 3889 ft	
SBHP			**
Gas/Liq Interface	2.6 psi (g)	@ 2462 ft	
Depths			
Pump Intake Depth	4122 ft		
Formation Depth	3889 ft		

Collar Analysis (Manual)



Average Acoustic Velocity 842 ft/s
 Average Joints Per Sec. 12.82 Jts/sec
 Joints To Liquid 75.00 Jts

Casing Pressure Buildup



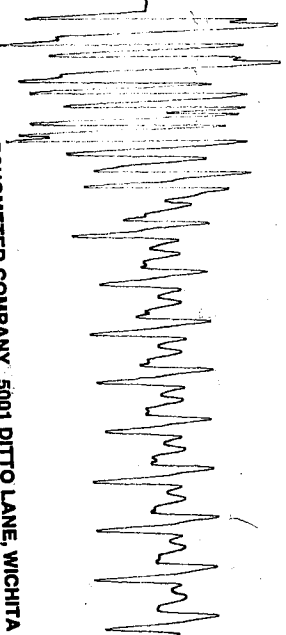
Casing Pressure 1.0 psi (g)
 Buildup -0.1 psi (g)
 Buildup Time 40 sec
 Gas Gravity from Collar Analysis (Manual) 1.1247 Air = 1

Comments and Recommendations

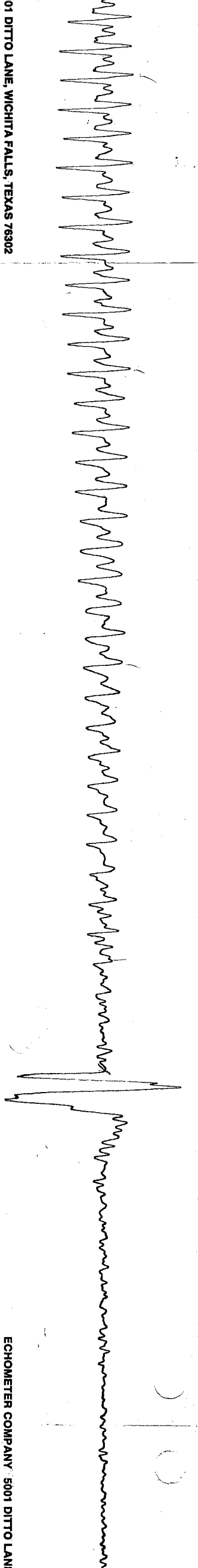
Well has been off 25hrs

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

8/20/93
44 sts to Fluid 1403'
and kick is the repeat



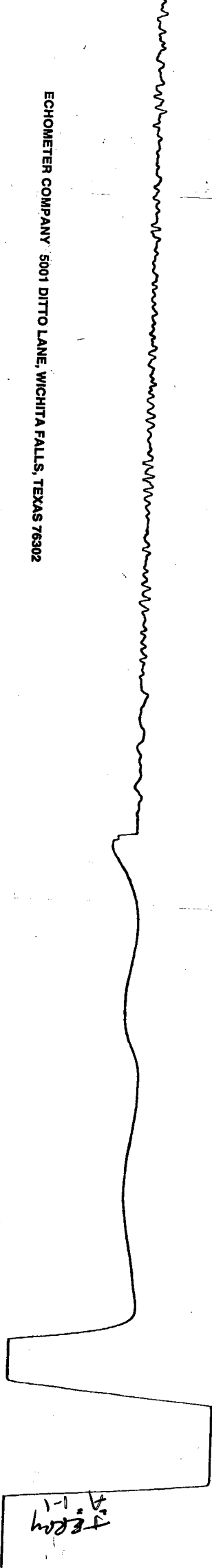
01 DITTO LANE, WICHITA FALLS, TEXAS 76302



ECHOMETER COMPANY 5001 DITTO LANE

210

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



From
A-1-1

Fluid Level is 44 Jts from Surface 1408'

The 2nd kick on the tape is the repeat.

Give me a call if you have any questions.

Ryan P. J.

August 25, 2020

NICHOLAS HESS
Cobalt Energy LLC
115 S. BELMONT #12
PO BOX 8037
WICHITA, KS 67208-0037

Re: Temporary Abandonment
API 15-195-22778-00-02
TERRY "A" 1-1
NW/4 Sec.01-11S-25W
Trego County, Kansas

Dear NICHOLAS HESS:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4