

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

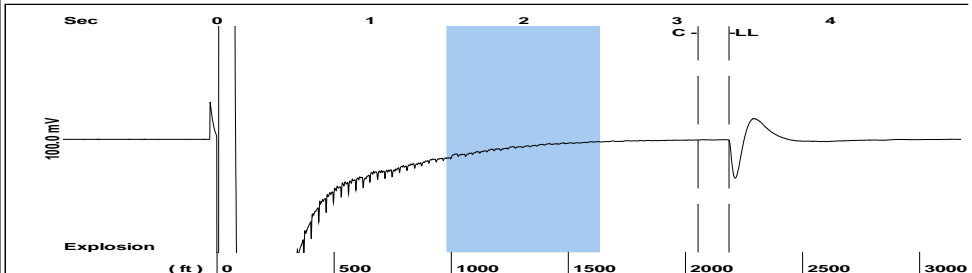
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

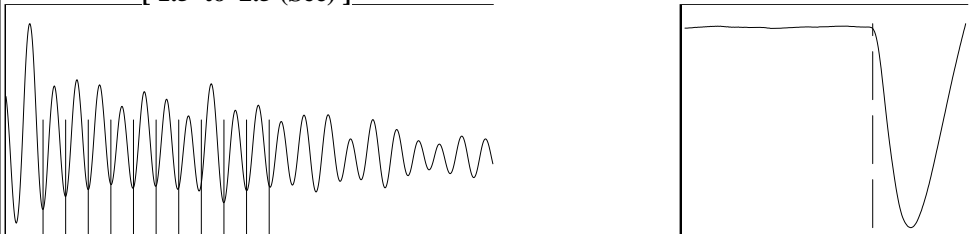
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

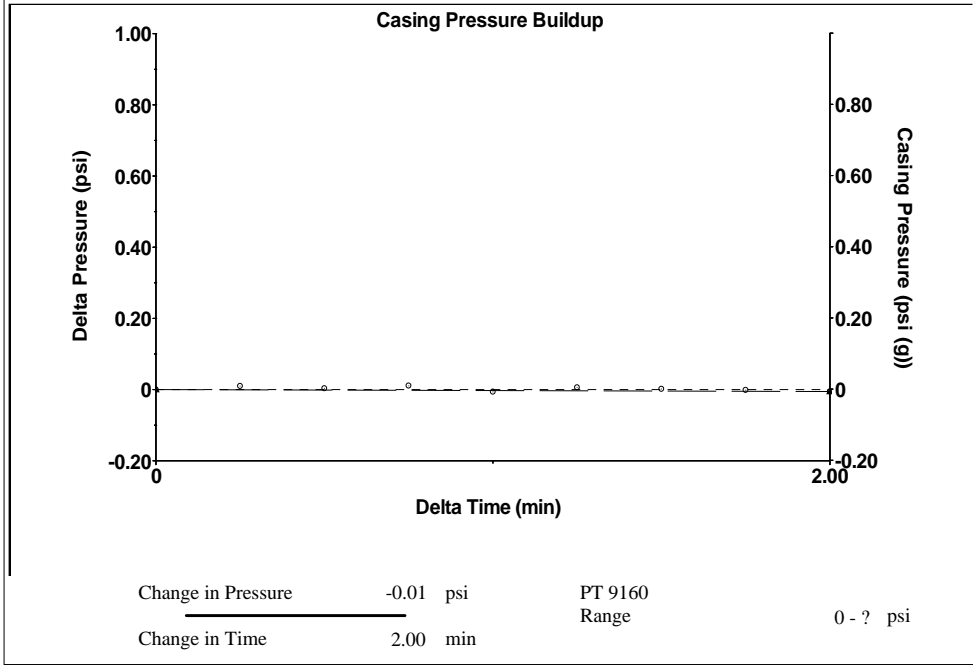


Filter Type Band Pass Automatic Collar Count Yes Time 3.338 sec
 Manual Acoustic Velo 1339.66 ft/s Manual JTS/sec 21.5517 Joints 70.323 Jts
 Depth 2185.64 ft

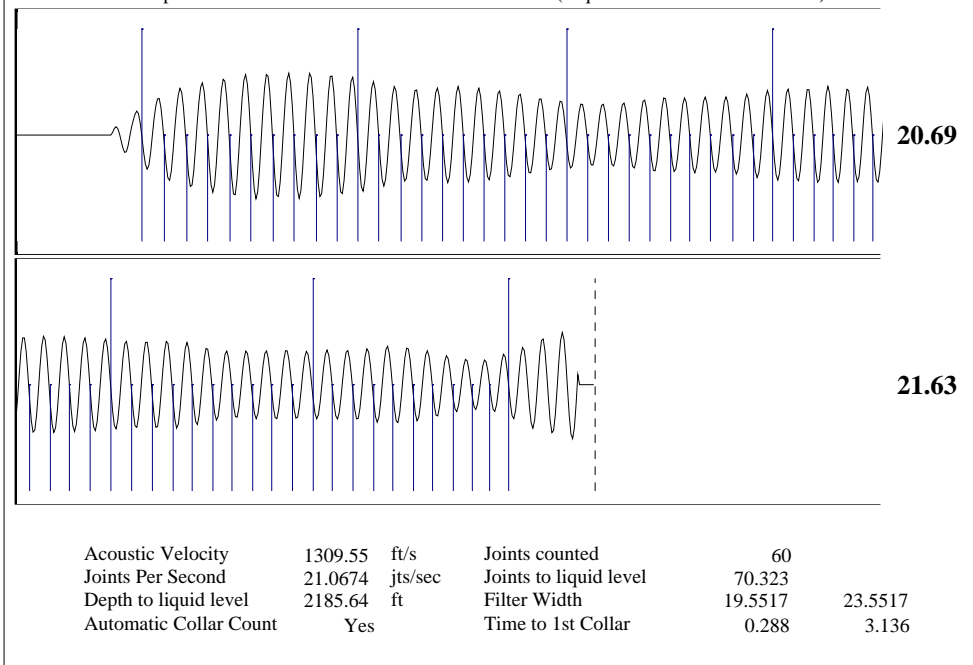
[1.5 to 2.5 (Sec)]



Analysis Method: Automatic



Production	Potential	Casing Pressure		Static	
Oil - * -	- * - BBL/D	-0.0 psi (g)		Oil Column Height	
Water - * -	- * - BBL/D	Casing Pressure Buildup		MD 0 ft	
Gas - * -	- * - Mscf/D	-0.006 psi			
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height		
PBHP/SBHP	- * -	0.8 psi (g)	MD 641 ft		
Production Efficiency	0.0	Liquid Level Depth			
		2185.64 ft	Pump Intake Depth		
Oil 40 deg.API			2902.00 ft		
Water 1.05 Sp.Gr.H2O			Formation Depth		
Gas 0.69 Sp.Gr.AIR			2827.00 ft		
Acoustic Velocity	1309.55 ft/s	Static BHP		292.4 psi (g)	
Acoustic Test					



August 25, 2020

Karen Byers
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-055-21500-00-00
KANSAS B 7-26
SW/4 Sec.26-24S-33W
Finney County, Kansas

Dear Karen Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"