

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

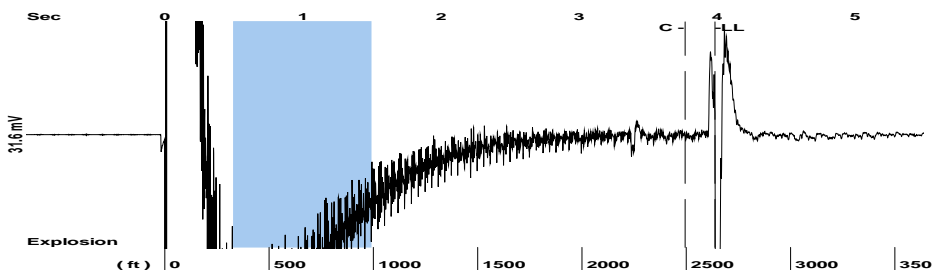
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

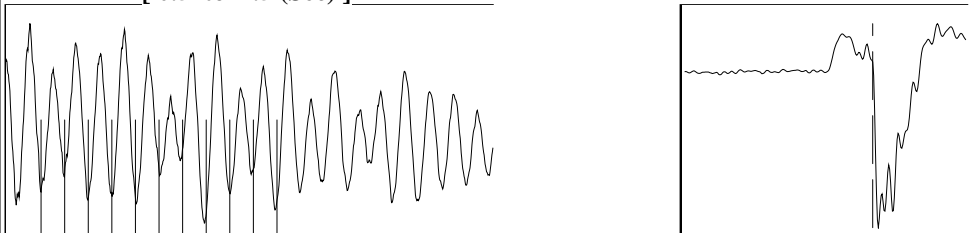
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

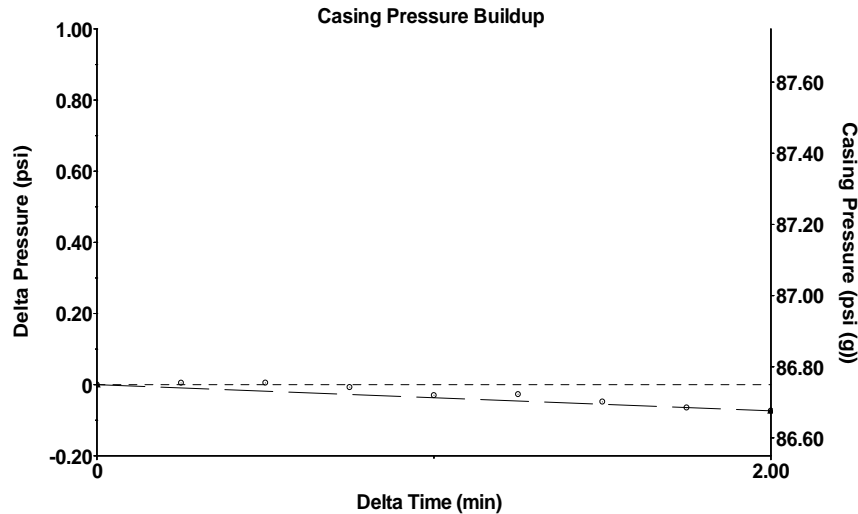


Filter Type Manual Acoustic Velo 1309.92 ft/s
 Band Pass Automatic Collar Count Yes
 Manual JTS/sec 20.6612
 Time 3.984 sec
 Joints 83.1899 Jts
 Depth 2637.12 ft

[0.5 to 1.5 (Sec)]

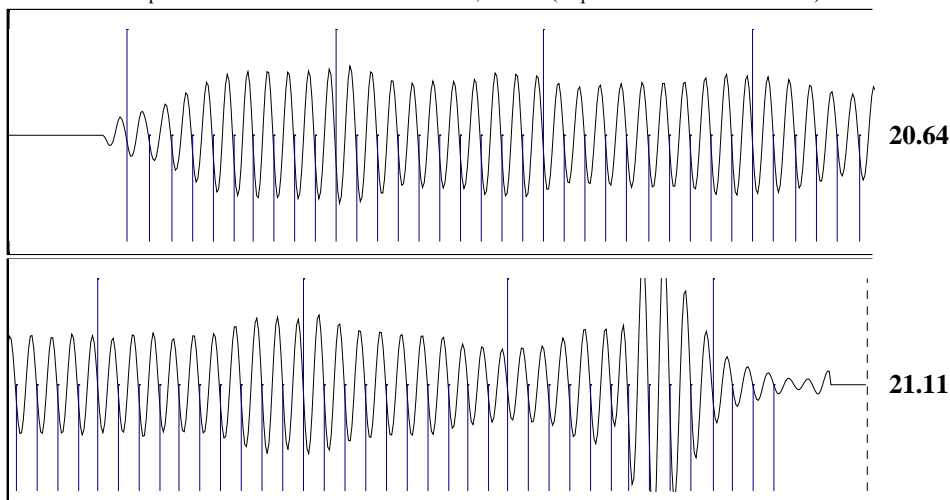


Analysis Method: Manual



Change in Pressure -0.07 psi PT 9160
 Change in Time 2.00 min Range 0 - ? psi

Production		Casing Pressure			Producing	
Current	Potential		86.7 psi (g)		Annular Gas Flow	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	2.00 min		0 Mscf/D	
Water - * -	- * - BBL/D	Gas/Liquid Interface Pressure	93.0 psi (g)		% Liquid	100 %
Gas - * -	- * - Mscf/D	Liquid Level Depth	2637.12 ft			
IPR Method	Vogel	Pump Intake Depth	2671.00 ft		Pump Intake	104.4 psi (g)
PBHP/SBHP	- * -	Formation Depth	2651.00 ft		Producing BHP	97.7 psi (g)
Production Efficiency	0.0				Static BHP	67.8 psi (g)
Oil 40 deg.API		Formation Submergence	34 ft			
Water 1.05 Sp.Gr.H2O		Total Gaseous Liquid Column HT (TVD)	34 ft			
Gas 0.68 Sp.Gr.AIR		Equivalent Gas Free Liquid HT (TVD)				
Acoustic Velocity	1323.86 ft/s	Acoustic Test				



Acoustic Velocity 1323.86 ft/s Joints counted 73
 Joints Per Second 20.881 jts/sec Joints to liquid level 83.1899
 Depth to liquid level 2637.12 ft Filter Width 18.6612 22.6612
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.768

August 25, 2020

Karen Byers
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-00378-00-00
ROGERS J P 1-18
NE/4 Sec.18-34S-34W
Seward County, Kansas

Dear Karen Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"