

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

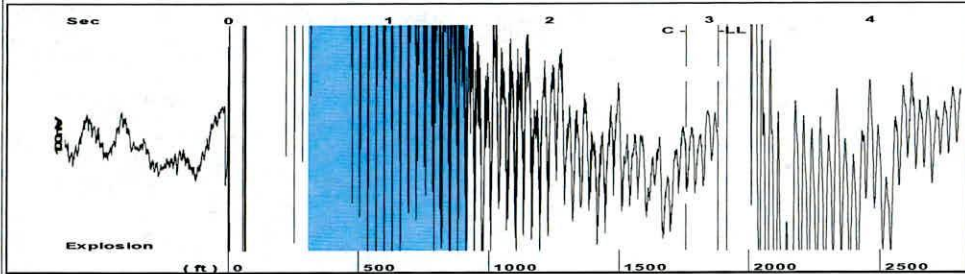
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

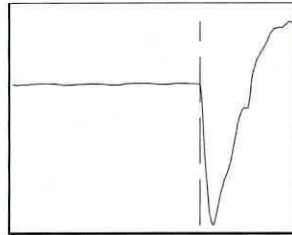
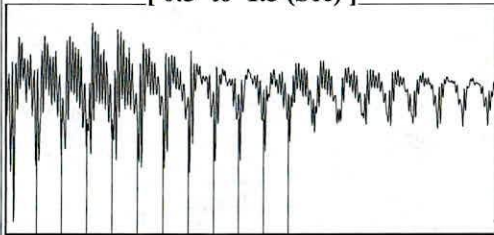
Table with 2 columns: Office Address, Phone Number. Rows for District Offices #1, #2, #3, and #4.

Group: Indian Oil Well: Nusser5 (acquired on: 04/05/19 12:24:10)



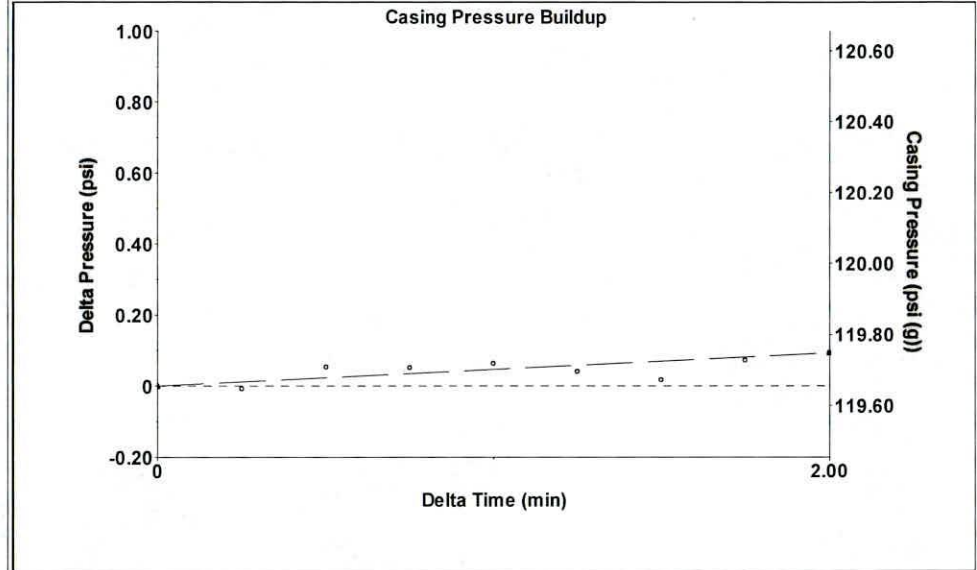
Filter Type High Pass Automatic Collar Count Yes Time 3.057 sec
 Manual Acoustic Velocity 1238.28 ft/s Manual JTS/sec 19.5312 Joints 59.3362 Jts
 Depth 1880.96 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Indian Oil Well: Nusser5 (acquired on: 04/05/19 12:24:10)



Change in Pressure 0.09 psi PT 15565
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Nusser5 (acquired on: 04/05/19 12:24:10)

Production	Potential	Casing Pressure
Oil - * -	- * - BBL/D	119.7 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.1 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	126.4 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		1880.96 ft
Gas 0.73 Sp.Gr.AIR		Pump Intake Depth
		5270.00 ft
Acoustic Velocity	1230.59 ft/s	Formation Depth
		4846.00 ft

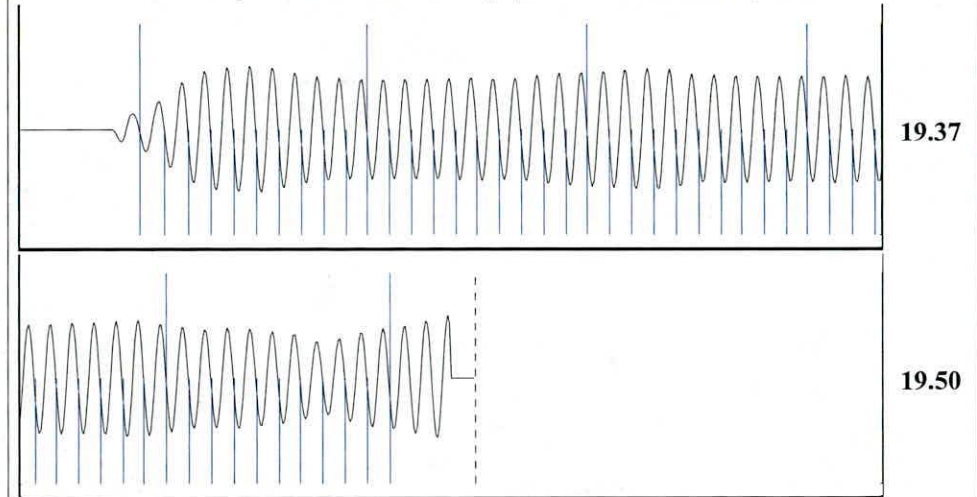


Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 98 %
 Pump Intake 1199.3 psi (g)
 Producing BHP 1069.7 psi (g)
 Static BHP - * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 3389 ft
 Equivalent Gas Free Liquid HT (TVD) 3318 ft

04-05-19

Group: Indian Oil Well: Nusser5 (acquired on: 04/05/19 12:24:10)



Acoustic Velocity 1230.59 ft/s Joints counted 50
 Joints Per Second 19.4099 jts/sec Joints to liquid level 59.3362
 Depth to liquid level 1880.96 ft Filter Width 17.5312 21.5312
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.856

August 25, 2020

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24061-00-00
NUSSER 5-16
NW/4 Sec.16-35S-12W
Barber County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level shot

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1