

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

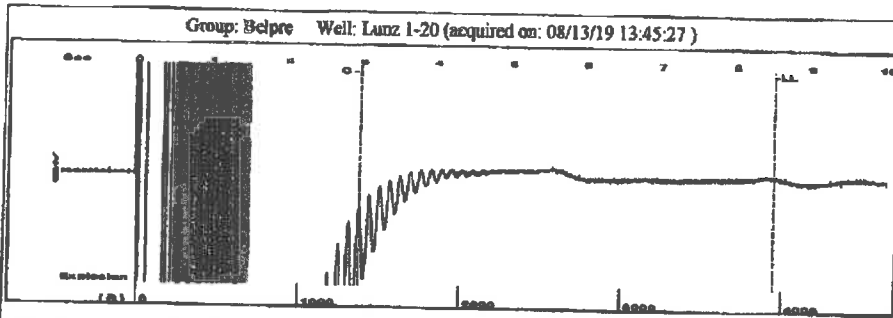
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

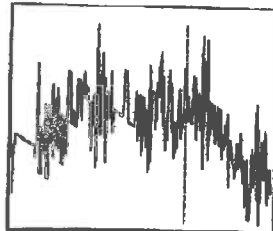
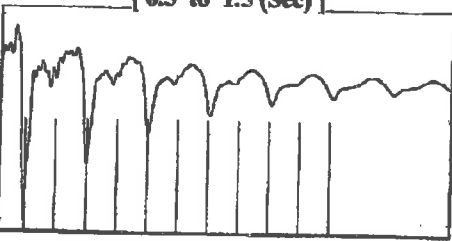
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

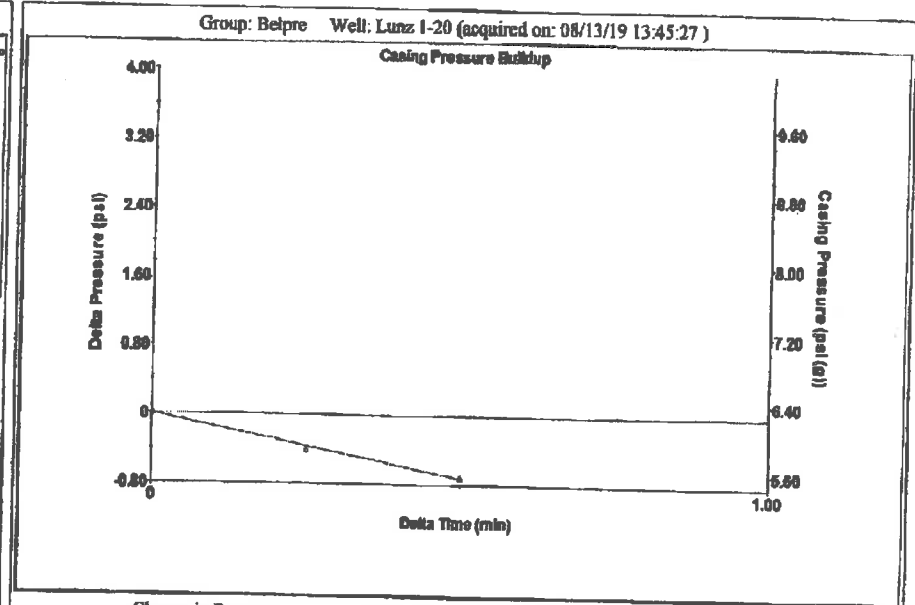
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 8.5 sec
 Manual Acoustic Velo 928.889 ft/s Manual JTS/sec 14.8148 Joints 125.95 Jts
 Depth 3948.53 ft



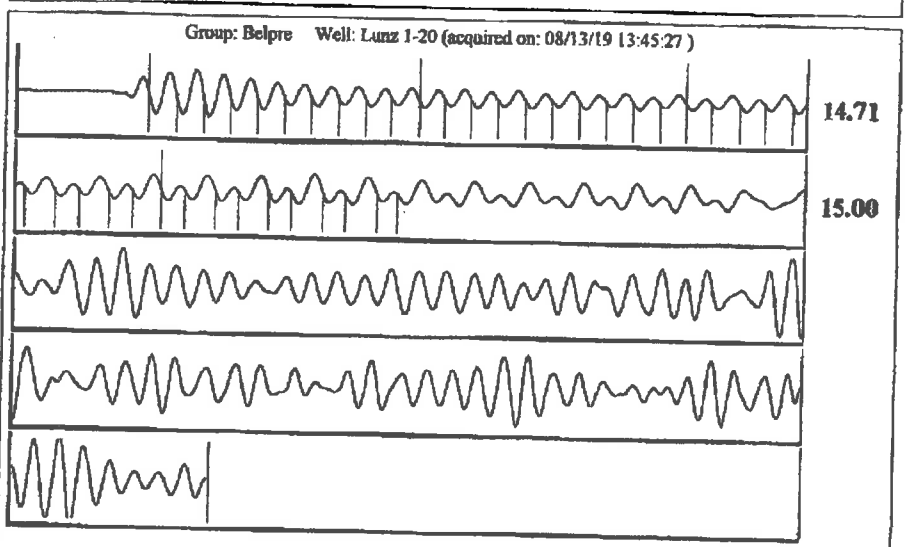
Analysis Method: Automatic



Change in Pressure -0.72 psi PT13440
 Change in Time 0.50 min Range 0 - 7 psi

Group: Belpre Well: Lunz 1-20 (acquired on: 08/13/19 13:45:27)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	6.3 psi (g)	Annular Gas Flow
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup -0.723 psi	0 Msc/D
Gas -*- Msc/D	-*- Msc/D	0.50 min	% Liquid 100 %
IPR Method Vogel		Gas/Liquid Interface Pressure 9.4 psi (g)	
PBHP/SBHP -*-		Liquid Level Depth 3948.53 ft	
Production Efficiency 0.0		Pump Intake Depth 4327.00 ft	
Oil 40 deg.API		Formation Depth 4342.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 1.05 Sp.Gr.AIR			
Acoustic Velocity 929.065 ft/s			
Formation Submergence		Pump Intake 139.0 psi (g)	
Total Gaseous Liquid Column HT (TVD) 378 ft		Producing BHP 145.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 378 ft		Static BHP -*- psi (g)	
Acoustic Test			



Acoustic Velocity 929.065 ft/s Joints counted 39
 Joints Per Second 14.8176 jts/sec Joints to liquid level 125.95
 Depth to liquid level 3948.53 ft Filter Width 12.8148 16.8148
 Automatic Collar Count Yea Time to 1st Collar 0.332 2.964

Lunz #1-20

API# 15-047-20533

SW SE/4 Sec. 20-24S-16W

Edwards County

Our field staff failed to access well location to obtain fluid level due to corn on lease and there is completely no access. We have instead attached to the TA application fluid level from last year obtained on 08/13/2019.

Thanks,

F.G. Holl Company, L.L.C.

August 25, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20533-00-00
LUNZ 1-20
SE/4 Sec.20-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level shot

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1