

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

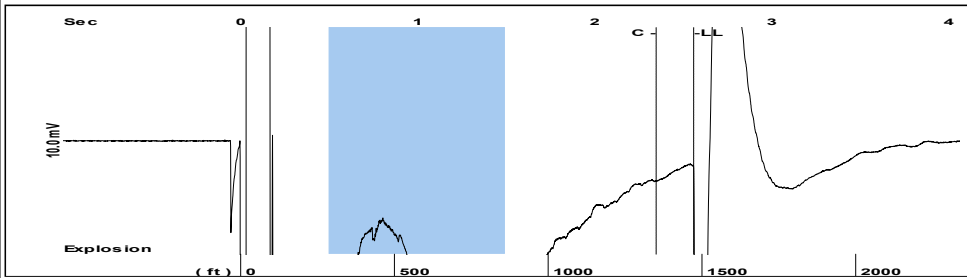
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

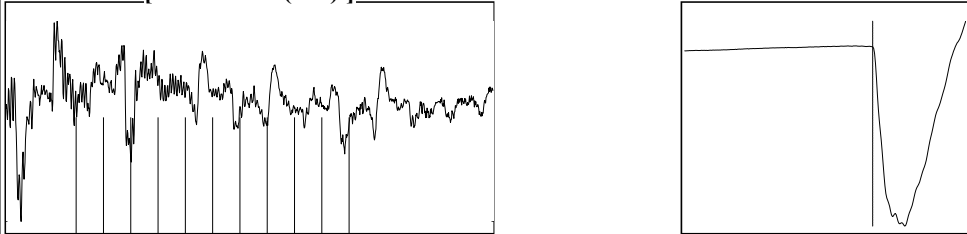
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Rose #1-21 (acquired on: 12/27/19 09:45:19)



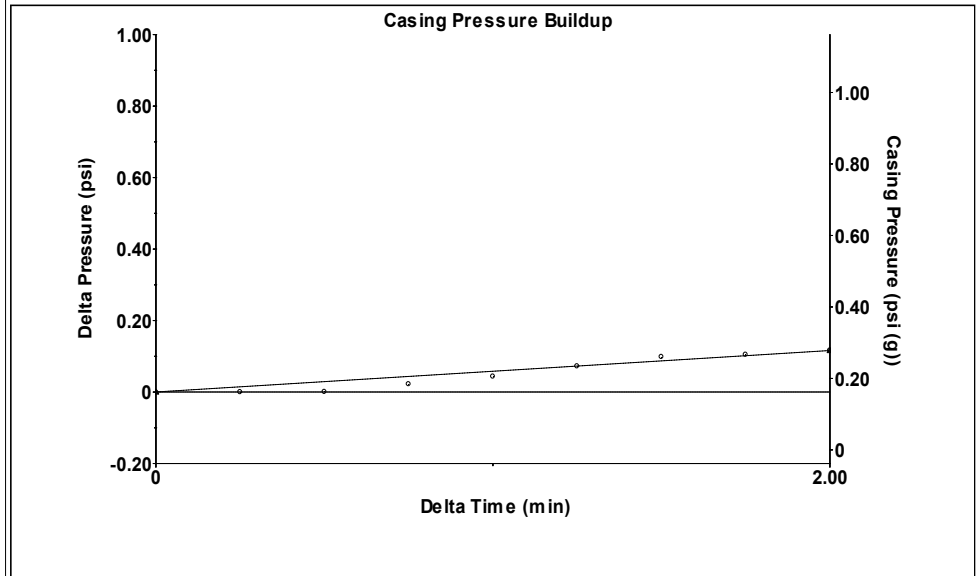
Filter Type High Pass Automatic Collar Count Yes Time 2.56 sec
Manual Acoustic Velo 1132.14 ft/s Manual JTS/sec 17.8571 Joints 46.4637 Jts
Depth 1472.90 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Rose #1-21 (acquired on: 12/27/19 09:45:19)

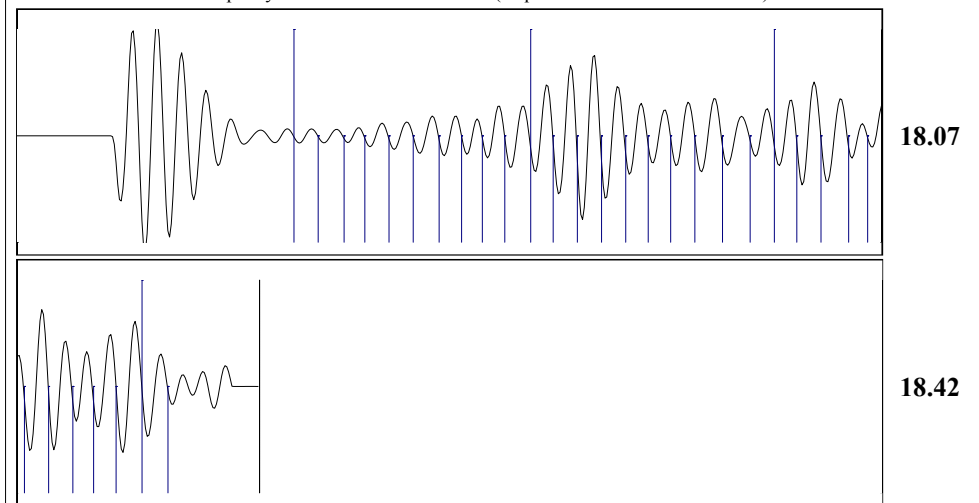


Change in Pressure 0.12 psi PT 17384
Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Rose #1-21 (acquired on: 12/27/19 09:45:19)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.2 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	1 Mscf/D
Gas - *-	- *- Mscf/D	0.1 psi	% Liquid
		2.00 min	98 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.8 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		1472.90 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.82 Sp.Gr.AIR		5134.00 ft	
Acoustic Velocity	1150.7 ft/s	Formation Depth	
		5134.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	3661 ft		
Equivalent Gas Free Liquid HT (TVD)	3574 ft		
Acoustic Test			
		Pump Intake	
		1165.6 psi (g)	
		Producing BHP	
		1165.6 psi (g)	
		Static BHP	
		- *- psi (g)	

Group: MyWells Well: Rose #1-21 (acquired on: 12/27/19 09:45:19)



Acoustic Velocity 1150.7 ft/s Joints counted 31
Joints Per Second 18.1499 jts/sec Joints to liquid level 46.4637
Depth to liquid level 1472.9 ft Filter Width 15.8571 19.8571
Automatic Collar Count Yes Time to 1st Collar 0.64 2.348

August 25, 2020

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-097-21598-00-00
ROSE 1-21
SE/4 Sec.21-29S-19W
Kiowa County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 09/24/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 09/24/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1