KOLAR Document ID: 1527877

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



					\sim					
Customer	LD DRILLING		Lease & Well #	DON #4				Date		8/21/2020
Service District	MEDICINE LODO	GE, KS	County & State	BARTON,KS	Legals S/T/R	12-18	S-14W	Job #		
Job Type	РТА	PROD	🗆 INJ		New Well?	I YES	No	Ticket #		ICT 4010
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
75	LESLEY	☑ Hard hat		Gloves		□ Lockout/Tag		Warning Sign	ns & Flagging	1
267	WESTERMAN	H2S Monitor		Eye Protec	tion	Required Pe	rmits	□ Fall Protectic		3
181-532	WHITFIELD	Safety Footwea		Respiratory		☑ Slip/Trip/Fal	l Hazards	Specific Job :	Sequence/Exp	pectations
X-HAND	SCOTTY	☑ FRC/Protective	Clothing	Additional	Chemical/Acid PPE	Overhead H	azards	Muster Point		
		Hearing Protect	tion	uisher						
					Co	mments				
		-								
Product/ Service										
Code		Descr	iption		Unit of Measure	e Quantity				Net Amoun
P055	H-Plug				sack	275.00				\$2,681.
015	Light Equipment N				mi	25.00	1			\$37.
010	Heavy Equipment	Mileage			mi	25.00	1			\$75.
)11	Ton Mileage				tm	307.50				\$345.
2165	Cement Pump Se Cottonseed Hulls	rvice			ea	1.00				\$825.
105	Collonseed Hulls				Ib	400.00				\$300.
							-			
						-				
			······							
Custo	mer Section: On t	he following scale ho	w would you rate H	lurricane Servi	ces Inc.?				Net:	\$4,264.6
P-	and an 461-1-1-1					Total Taxable	\$-	Tax Rate:		
Ba		ow likely is it you wo	ould recommend	HSI to a collea	igue?	State tax laws dee	m certain prod	ducts and services	Sale Tax:	\$ -
Ur	1 Iikety 1 2	3 4 5	6 7 8	9 10	Estamate ().	well information at	s relies on the	customer provided a determination if		
	anna 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 19		- , 0	3 10		services and/or pro		and the second second second	Total:	\$ 4,264.6
MS: Cash in advan	ce unless Hurricano	Services Inc. (HSI) has				HSI Represe	ntative:	KEV	EN LES.	LEY

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the acult equipment in acceptable condition below acknowledges the receipt and acceptance of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

		LD DRI	LLING		Well: DON #4		Ticke	et: ICT 4010		
City,	State:				County:	BARTON,	KS Dat			
Fiel	ld Rep:	MARK	DAVIS		S-T-R:	12-185-14				
Dow	nhole I	nformati	on							
	e Size:	7 7/8			Calculated Slu		Ca	alculated Slurry - Tail		
	Depth:		ft		Blend:	H - PLUG	Blen	d:		
	g Size:	5 1/2			Weight:	13.8 ppg	Weight: ppg			
Casing			ft		Water / Sx:	gal / sx	Water / S	guiter		
Tubing /			in		Yield: Annular Bbls / Ft.:	ft ³ / sx	Yiel	SSC VINAN		
	Depth:		ft		and the second	bbs / ft.	Annular Bbls / Ft			
Tool / P	acker:				Depth: Annular Volume:	ft	Dept			
Tool	Depth:		ft		Excess:	0.0 bbls	Annular Volume			
Displace	ement:		bbls		Total Slurry:	0.0.111	Exces			
			STAGE	TOTAL	Total Sacks:	0.0 bbls 275 sx	Total Slurr			
TIME	RATE	PSI	BBLs		REMARKS	213 SX	Total Sacks	s: #DIV/0! sx		
3:15PM			-	-	ON LOCATION					
3:20PM			15.0	15.0	RIG UP TO 5 1/2"CSG SE	T AT 1450' establish circ				
3:22PM	4.0	100.0	31.8	46.8		13.8 PPG WITH 300# HULLS				
	3.0	50.0	21.3	68.1	DISPLACEMENT					
3:40PM				68.1	PULL CSG TO 820'		and the second			
	5.0		12.8	80.9	MIX 50 SKS CEMENT @ 13	3.8 PPG WITH 100# HULLS				
3:55pm			14.3	95.2	DISPLACEMENT					
				95.2	PULL CSG TO 350'					
4:00pm			25.0	120.2	CIRCULATE CEMENT TO S	SURFACE MIX 100 SKS	CEMENT @ 13.8 PPG			
				120.2						
4:30PM				120.2	TRIP OUT OF HOLE					
				120.2						
				120.2	JOB COMPLETE,					
				120.2	THANKS!					
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	in the second	CREW		120.2	UNIT					
Ceme	enter:	LESLE	Y		75		SUMMAR			
ump Ope	the state		ERMAN		267	Average Rate		Total Fluid		
	lk #1:	WHITE			181-532	4.0 bpm	75 psi	120 bbls		
	lk #2:	SCOT			X-HAND					