

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 1
 Operator License No.: 32446 Name: Merit Energy Company, LLC
 Address 1: 13727 Noel Road, Suite 1200
 Address 2: _____
 City: Dallas State: TX Zip: 75240 + 7362
 Contact Person: Katherine McClurkan Phone: (972) 628-1558

API No.: 15-067-21503-00-01 Permit No.: E28367.2
 - NW - SE - NW Sec. 13 Twp. 27 S. R. 35 East West
3883 Feet from North / South Line of Section
3729 Feet from East / West Line of Section
 Lease: LADNER MORROW LIME UNIT Well No.: 403W
 County: Grant

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1500 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>	<u>NA</u>
Set at:		<u>1698</u>		<u>5538</u>		
Sacks of Cement:		<u>750</u>		<u>230</u>		
Cement Top:		<u>0</u>		<u>4100</u>		
Cement Bottom:		<u>1698</u>		<u>5538</u>		

Packer Type: CIBP Set at: 4995

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5565 (4995) feet depth

Zone of Injection Formation: MORROW Top Feet: 5084 Bottom Feet: 5125 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.70341 Long: -101.10287 Date Acquired: 07/31/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .25

Test Date: 08/18/2020 Using: Pro-Stim Company's Equipment

The zone tested for this well is between 0 feet and 4995 feet.

The test results were verified by operator's representative:

Name: Gary Creed Title: Lead Phone: (620) 575-6402

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>08/18/2023</u></p>	<p>State Agent: <u>Heith Walsh</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>Set CIBP @ 4995 w/2sx cmt, Well needs to be TA</u></p>
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August 25, 2020

Katheirne McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-21503-00-01
LADNER MORROW LIME UNIT 403W
NW/4 Sec.13-27S-35W
Grant County, Kansas

Dear Katheirne McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"