

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



DRILL STEM TEST REPORT

Prepared For: **Triple Crown Operating LLC**

2201 S Utica PL ST 100
Tulsa OK 74114+7099

ATTN: Sean Deenihan

Cox #2-35

35-20s-22w Ness KS

Start Date: 2020.03.26 @ 13:46:00

End Date: 2020.03.26 @ 19:23:11

Job Ticket #: 66384 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.08.24 @ 14:57:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66384

DST#: 1

ATTN: Sean Deenihan

Test Start: 2020.03.26 @ 13:46:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: (KB)
 Time Tool Opened: 16:32:57
 Time Test Ended: 19:23:11
 Interval: **4267.00 ft (KB) To 4329.00 ft (KB) (TVD)**
 Total Depth: 4329.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2170.00 ft (KB)
 2165.00 ft (CF)
 KB to GR/CF: 5.00 ft

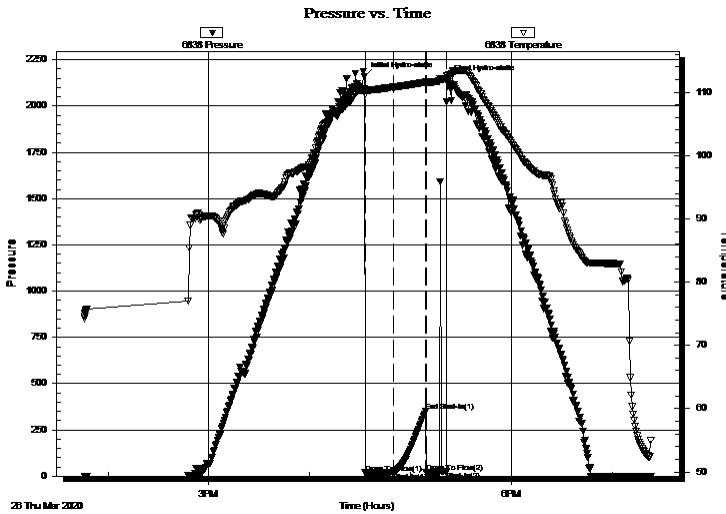
Serial #: 6838

Inside

Press@RunDepth: 20.59 psig @ 4271.00 ft (KB) Capacity: psig
 Start Date: 2020.03.26 End Date: 2020.03.26 Last Calib.: 2020.03.26
 Start Time: 13:46:01 End Time: 19:23:11 Time On Btm: 2020.03.26 @ 16:32:47
 Time Off Btm: 2020.03.26 @ 17:21:57

TEST COMMENT: 15-IF-Weak; Built to 1&1/4"
 15-ISI-No Return
 20-FF- Dead; Flushed 3x starting 5 mins in; No help

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.62	110.55	Initial Hydro-static
1	18.01	109.72	Open To Flow (1)
18	20.59	110.79	Shut-In(1)
37	349.45	111.57	End Shut-In(1)
37	21.28	111.53	Open To Flow (2)
49	23.30	112.08	Shut-In(2)
50	2142.64	112.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66384

DST#: 1

ATTN: Sean Deenihan

Test Start: 2020.03.26 @ 13:46:00

Tool Information

Drill Pipe:	Length: 4143.00 ft	Diameter: 3.82 inches	Volume: 58.73 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
			- bbl	String Weight: Initial	50000.00 lb
Drill Pipe Above KB:	23.00 ft			Final	50000.00 lb
Depth to Top Packer:	4267.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	62.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	1	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4239.00	
Change Over Sub	1.00			4240.00	
Shut In Tool	5.00			4245.00	
Hydraulic tool	5.00		Fluid	4250.00	
Gap Sub	3.00			4253.00	
Jars	5.00			4258.00	
Packer	5.00			4263.00	29.00 Bottom Of Top Packer
Packer	4.00			4267.00	
Stubb	1.00			4268.00	
Perforations	2.00			4270.00	
Change Over Sub	1.00			4271.00	
Recorder	0.00	6838	Inside	4271.00	
Recorder	0.00	8875	Inside	4271.00	
Drill Pipe	31.00			4302.00	
Change Over Sub	1.00			4303.00	
Perforations	22.00			4325.00	
Bullnose	4.00			4329.00	62.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66384

DST#: 1

ATTN: Sean Deenihan

Test Start: 2020.03.26 @ 13:46:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

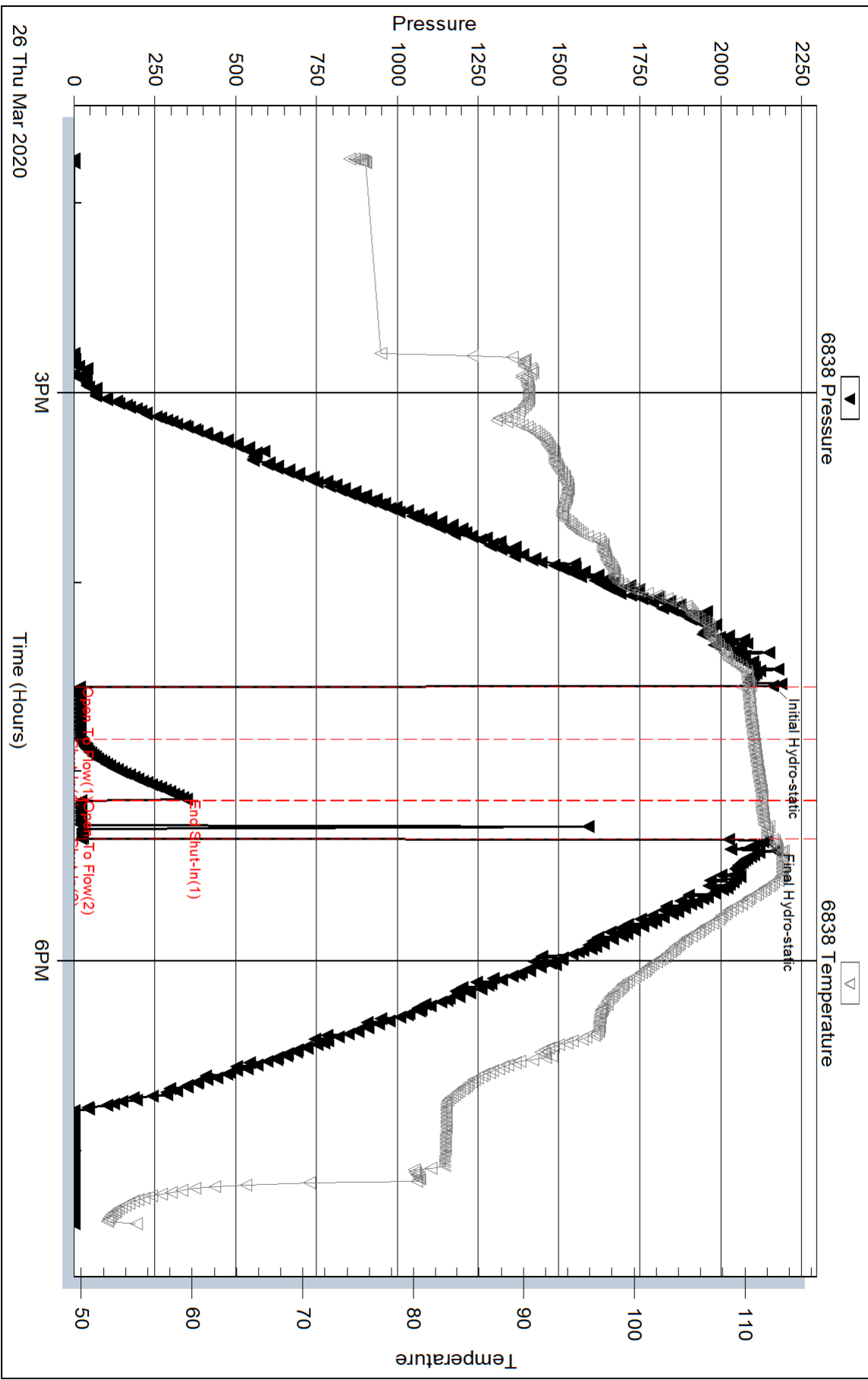
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1&1/2#LCM

Pressure vs. Time



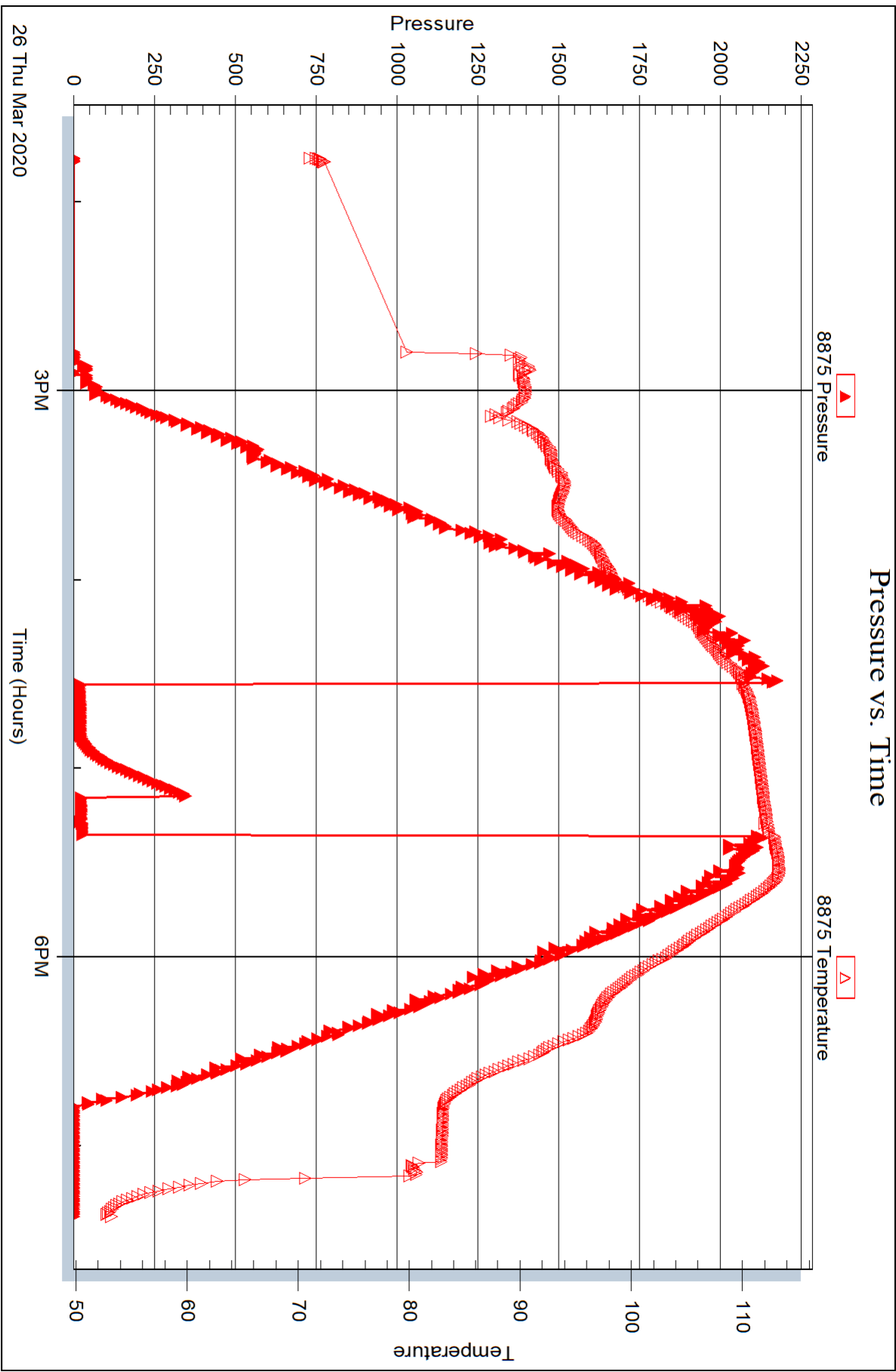
Serial #: 8875

Inside

Triple Crown Operating LLC

Cox #2-35

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Triple Crown Operating LLC**

2201 S Utica PL ST 100
Tulsa OK 74114+7099

ATTN: Sean Deenihan

Cox #2-35

35-20s-22w Ness KS

Start Date: 2020.03.27 @ 02:13:00

End Date: 2020.03.27 @ 08:03:32

Job Ticket #: 66385 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.08.24 @ 14:56:39

Triple Crown Operating LLC
35-20s-22w Ness KS
Cox #2-35
DST # 2
Mississippi
2020.03.27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66385

DST#: 2

ATTN: Sean Deenihan

Test Start: 2020.03.27 @ 02:13:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:47:37

Time Test Ended: 08:03:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: 4267.00 ft (KB) To 4332.00 ft (KB) (TVD)

Reference Elevations: 2170.00 ft (KB)

Total Depth: 4332.00 ft (KB) (TVD)

2165.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6838

Inside

Press@RunDepth: 27.21 psig @ 4271.00 ft (KB)

Capacity: psig

Start Date: 2020.03.27

End Date:

2020.03.27

Last Calib.:

2020.03.27

Start Time: 02:13:01

End Time:

08:03:32

Time On Btm:

2020.03.27 @ 04:47:32

Time Off Btm:

2020.03.27 @ 05:54:22

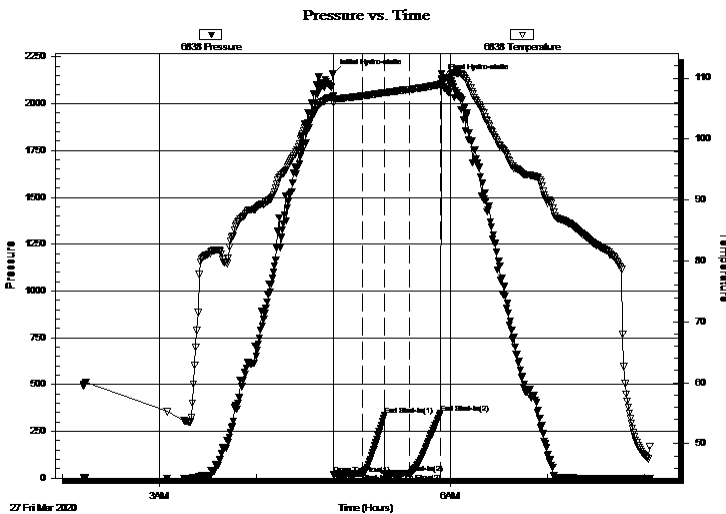
TEST COMMENT: 15-IF-Weak; Built to 1/2"

15-ISI-No Return

15-FF-No Blow

15-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2162.28	107.06	Initial Hydro-static
1	21.45	105.89	Open To Flow (1)
18	24.39	107.07	Shut-In(1)
32	335.20	107.60	End Shut-In(1)
32	25.56	107.59	Open To Flow (2)
48	27.21	108.13	Shut-In(2)
67	346.50	109.01	End Shut-In(2)
67	2133.83	109.67	Final Hydro-static

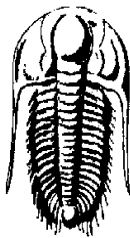
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

ATTN: Sean Deenihan

Job Ticket: 66385

DST#: 2

Test Start: 2020.03.27 @ 02:13:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:47:37

Time Test Ended: 08:03:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: 4267.00 ft (KB) To 4332.00 ft (KB) (TVD)

Total Depth: 4332.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2170.00 ft (KB)

2165.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8875 Inside

Press@RunDepth: psig @ 4271.00 ft (KB)

Start Date: 2020.03.27

End Date:

2020.03.27

Capacity: psig

Last Calib.:

2020.03.27

Start Time: 02:13:01

End Time:

08:03:32

Time On Btm:

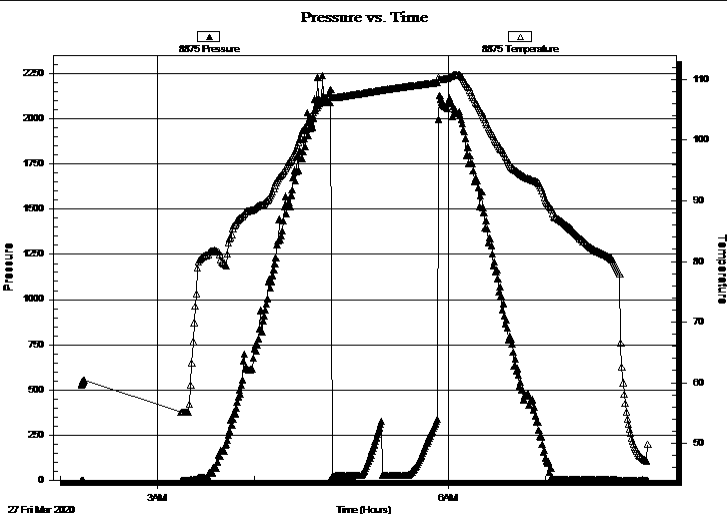
Time Off Btm:

TEST COMMENT: 15-IF-Weak; Built to 1/2"

15-ISI-No Return

15-FF-No Blow

15-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66385

DST#: 2

ATTN: Sean Deenihan

Test Start: 2020.03.27 @ 02:13:00

Tool Information

Drill Pipe:	Length: 4144.00 ft	Diameter: 3.82 inches	Volume: 58.74 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
			- bbl	String Weight: Initial	50000.00 lb
Drill Pipe Above KB:	24.00 ft			Final	50000.00 lb
Depth to Top Packer:	4267.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	94.00 ft				
Number of Packers:	1	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4239.00	
Change Over Sub	1.00			4240.00	
Shut In Tool	5.00			4245.00	
Hydraulic tool	5.00		Fluid	4250.00	
Gap Sub	3.00			4253.00	
Jars	5.00			4258.00	
Packer	5.00			4263.00	29.00 Bottom Of Top Packer
Packer	4.00			4267.00	
Stubb	1.00			4268.00	
Perforations	2.00			4270.00	
Change Over Sub	1.00			4271.00	
Recorder	0.00	6838	Inside	4271.00	
Recorder	0.00	8875	Inside	4271.00	
Drill Pipe	31.00			4302.00	
Change Over Sub	1.00			4303.00	
Perforations	25.00			4328.00	
Bullnose	4.00			4332.00	65.00 Bottom Packers & Anchor
Total Tool Length:	94.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating LLC

35-20s-22w Ness KS

2201 S Utica PL ST 100
Tulsa OK 74114+7099

Cox #2-35

Job Ticket: 66385

DST#: 2

ATTN: Sean Deenihan

Test Start: 2020.03.27 @ 02:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud 100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1&1/2#LCM

Serial #: 6838

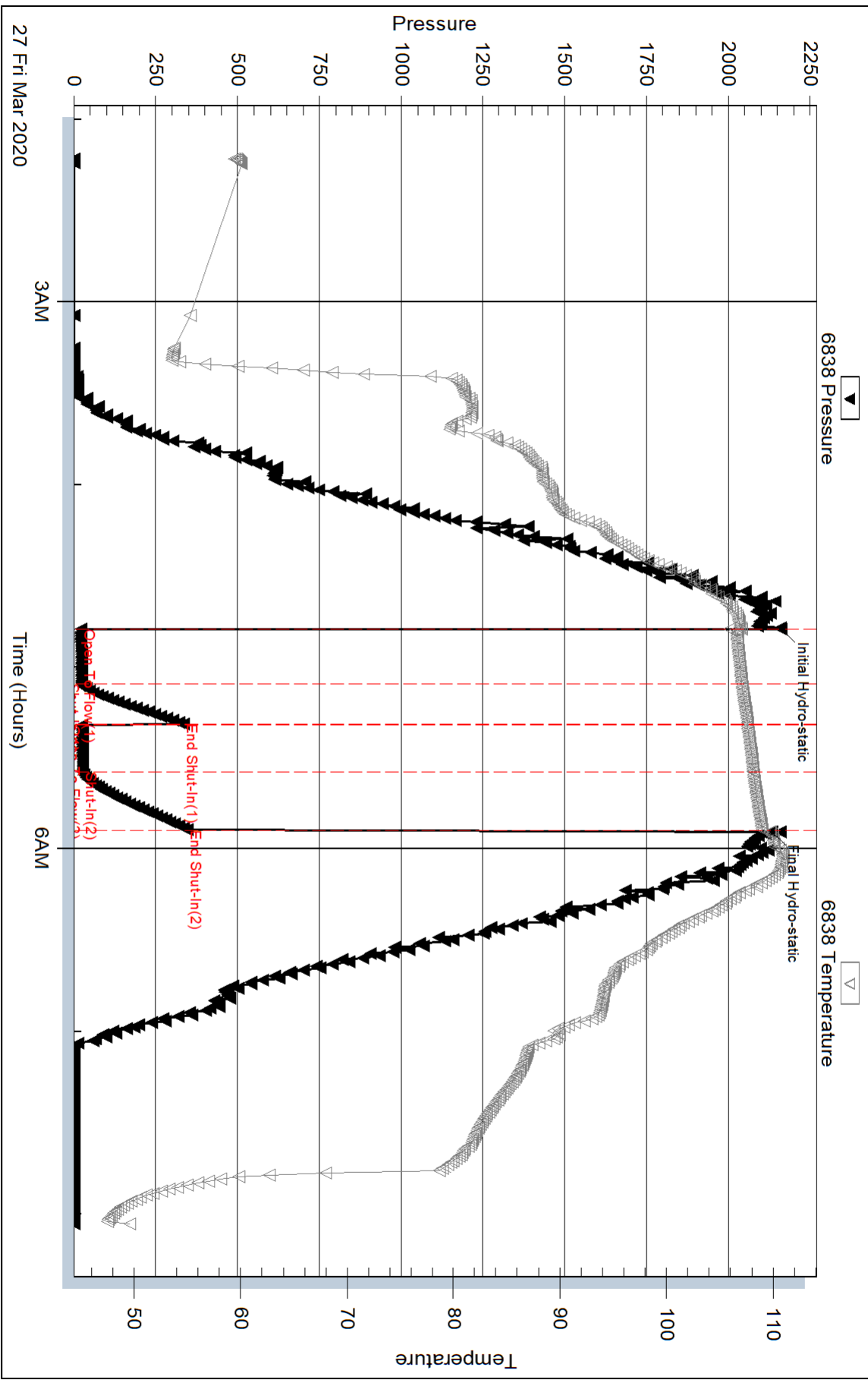
Inside

Triple Crown Operating LLC

Cox #2-35

DST Test Number: 2

Pressure vs. Time



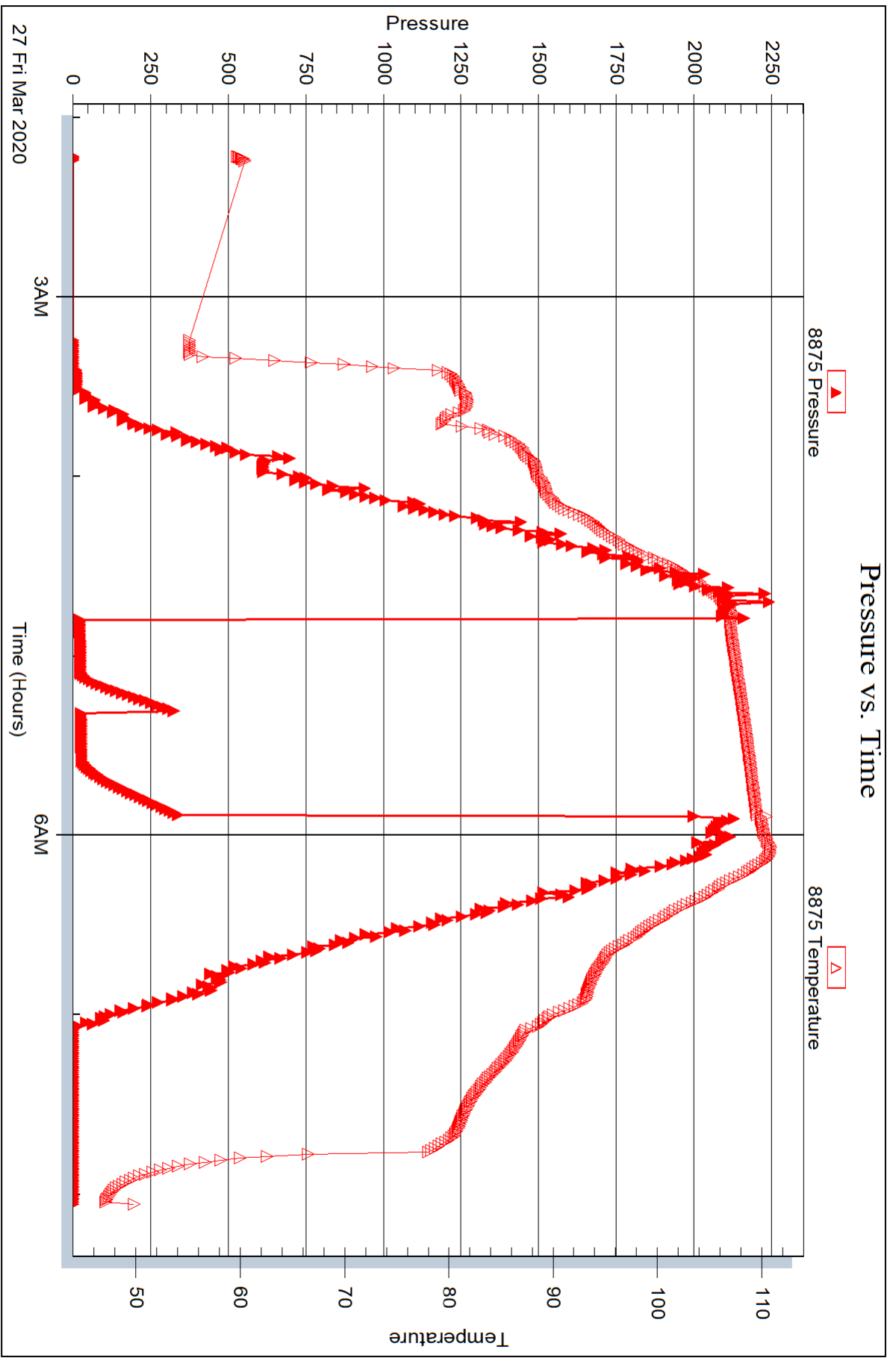
Serial #: 8875

Inside

Triple Crown Operating LLC

Cox #2-35

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 66385

Printed: 2020.08.24 @ 14:56:40

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0144

LOCATION Hoxie KS

FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/20		COX 2-35	35	28S	22W	11/05S
CUSTOMER <u>Trink Crown</u>			TRUCK #		DRIVER	
MAILING ADDRESS			101		Cody	
CITY			102			
STATE			CT-3		Miles	
ZIP CODE						

JOB TYPE Surf HOLE SIZE 12 1/4" HOLE DEPTH 1375' CASING SIZE & WEIGHT 8 5/8" 52#
 CASING DEPTH 1375' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 127/14.8 SLURRY VOL 150 WATER gal/sk _____ CEMENT LEFT in CASING 42.7'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and Rig up on Wdrillrig Rig #2 Circulate casing
max 400sx 70/30 60cc 38cc taken in with 150sx Class A 382 Shut down release plus
displace 9/66k Cement did circulate Shut in with 500'

Centralizers on Snts 7, 9, 11, 13, 15, 19 AFU insert on top of Snt #1
Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE	1150. ⁰⁰	1150. ⁰⁰
M001	80	MILEAGE	6.50	520. ⁰⁰
1002	25.02 tons	Ton Material	1.50	3002.40
	400sx	70/30 60cc 14# Ho 38cc	19.425	7852. ⁰⁰
CB004	150sx	Class A 38cc 28gel	24.50	3675. ⁰⁰
FE017	7	8 5/8" Centralizers	140. ⁰⁰	980. ⁰⁰
FE068	1	8 5/8" Top Rubber plug	365. ⁰⁰	365. ⁰⁰
FE062	1	8 5/8" AFU insert	175. ⁰⁰	175. ⁰⁰
			Subtotal	17719.40
			less 3500.00 count	6201.79
			Subtotal	11517.61
			SALES TAX	551.24
			ESTIMATED TOTAL	12,068.85

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0148
 LOCATION Hoxie KS
 FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/28/20		Cox 2-35	35	20S	22W	Ness

CUSTOMER <u>Triple Crown</u>			TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS			<u>101</u>		<u>Bocht</u>					
CITY			<u>102</u>		<u>Miles</u>					
STATE										
ZIP CODE										

JOB TYPE Long String HOLE SIZE 8 5/8" / 7 7/8" HOLE DEPTH 4407 CASING SIZE & WEIGHT 5.5" 17#
 CASING DEPTH 1418' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.7/11.8 SLURRY VOL 12.1/11.5 WATER gal/sk _____ CEMENT LEFT in CASING 41.67'
 DISPLACEMENT 32.5 bbls DISPLACEMENT PSI 1300# MIX PSI _____ RATE _____

REMARKS: Safety meeting and Rig up on well drilling fire #2 Bypass casing 5-15
Centralize casing sets 1, 3, 4, 8, 10, 12, 15, 17 Baskets on set # 2 half way up
Pump 5 bbls water mix 125 sx 60/40 8 gal 1/4" flt failed in with 75 sx and
shut down check pump & loss release plug displace

Cement did circulate

RH 3052

Franks Miles Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC002	1	PUMP CHARGE	1150.00	1150.00
M001	80	MILEAGE	6.50	520.00
M002	11.37 TONS	Ton Mileage delivery	1.50	1364.40
C13081	155 Sx	60/40 8 gal 1/4" flt	17.35	2689.25
C13030	75 Sx	OGC	28.55	2141.25
FE033	1	5 1/2" Float shoe AFU	600.00	600.00
FE051	1	5 1/2" latchdown plug 4255	695.00	695.00
FE013	8	5 1/2" Centralizers	80.00	640.00
FE022	1	5 1/2" Bypass	385.00	385.00
			Subtotal	10184.90
		loss 35% discount		3564.71
			Subtotal	6620.19
			SALES TAX	302.11
			ESTIMATED TOTAL	6922.30

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Triple Crown Operating, LLC

LEASE Cox #2-35
FIELD Wildcat

LOCATION 1483' FSL & 1062' FWL

SEC 35 TWPSP 20 S RGE 22 W

COUNTY Ness STATE Kansas

CONTRACTOR Murfin Rig #102

SPUD 3/20/20 COMP 3/27/20

RTD 4407' LTD 4407'

MUD UP TYPE MUD Chemical

SAMPLES SAVED FROM 3500' TO RTD

DRILLING TIME KEPT FROM 3500' TO RTD

SAMPLES EXAMINED FROM 3500' TO RTD

GEOLOGICAL SUPERVISION FROM 3700'

REFERENCE WELL

ELEVATIONS
KB 2170'

DF

GL 2165'

Measurements Are All From Kelly Bushing

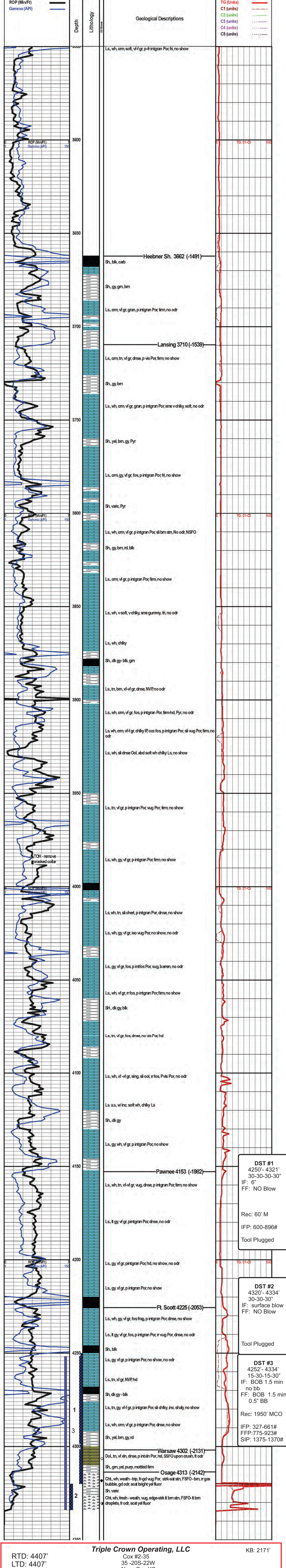
CASING
CONDUCTOR SURFACE 8'-5/8" at 1375'
PRODUCTION 5.5" @ TD

ELECTRICAL SURVEYS

FILE

CND/DIL. MIC. BHG

Formation Sample Tops E-log Tops Struct Pos.



DST #1
4250'-4321'
30-30-30-30"
IF: 6"
FF: NO Blow

Rec: 60' M
IFP: 600-896#
Tool Plugged

DST #2
4320'-4334'
30-30-30"
IF: surface blow
FF: NO Blow

Tool Plugged

DST #3
4250'-4334'
15-30-15-30"
IF: BOB 1.5 min
no bb
FF: BOB 1.5 min
0.5" BB

Rec: 1950' MCO
IFP: 327-661#
FFP: 775-923#
SIP: 1375-1370#