

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35587

Name: Rose Rock Midstream Crude, LLC

Address 1: 1300 MAIN ST

Address 2:

City: HOUSTON State: TX Zip: 77002 + 6803

Contact Person: John Christensen

Phone: (713) 989-7126

CONTRACTOR: License # 848

Name: 3-B Drilling

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

3/31/2020 4/6/2020 4/7/2020

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-155-21770-00-00

Spot Description:

SE - SE - NE - NE Sec. 30 Twp. 26 S. R. 8 ☐ East ☒ West4060 Feet from ☐ North / ☒ South Line of Section50 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Reno

Lease Name: PEACE ROAD GROUNDBED Well #: 1

Field Name:

Producing Formation: NA

Elevation: Ground: 1682 Kelly Bushing: 20

Total Vertical Depth: 300 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 120 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: Karen Ritter Date: 08/25/2020

Operator Name: Rose Rock Midstream Crude, LLC Lease Name: PEACE ROAD GROUND BED Well #: 1
 Sec. 30 Twp. 26 S. R. 8 ☐ East ☒ West County: Reno

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample Name PEACE ROAD Top 0 Datum Ft
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	0	120	NEAT	60	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Rose Rock Midstream Crude, LLC
Well Name	PEACE ROAD GROUNDBED 1
Doc ID	1527918

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	0	120	NEAT	60	0

2191029



JOB NO: () 10032
GPS: N 37.75766
W -98.22822

COMPANY:

COMPANY REP.:

INSTALLATION DATE:

RECTIFIER LOCATION:

LEGAL DESCRIPTION

1700 E Seward Rd.
Guthrie, Ok. 73044
PH: (405) 293-9777 F: (405) 293-9779

STATE: Ks.

COUNTY: Reno

QTR:

INSTALLED BY:

CASING TYPE:

DIAMETER:

CASING DEPTH:

NO. OF ANODES:

ANODE TYPE:

ANODE LEAD TYPE:

DIA. HOLE:

DEPTH:

COKE TYPE:

LBS INST'D:

HOLE PLUG:

LOG VOLT:

SOURCE:

TVC
PVC/SDR 21
10"
120'
15'
HSC1 38x84
HMAPE/Kymer #6

9 3/8
300'
5C3
6500
14.7
Pickup

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
0	Top Soil				
10	hard clay				
20	Coarse sand				
30					
40					
50	Medium sand				
60	Fine sand				
70	Fine sand & clay				
80	Fine sand				
90					
100	Clay & Shale "Red"				
110					
120					
130					
140	Hard shale				
150					
160					
170	medium Shale & Clay				
180					
190	Hard Shale & clay				
200					

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
210	Medium shale & clay	10		1.5	
220		9		1.8	
230		8		1.9	
240		7		1.9	
250		6		1.9	
260		5		1.9	
270		4		2.0	
280		3		2.0	
290		2		2.1	
300		1		2.1	
310					
320					
330					
340					
350					

DRILLERS COMMENTS: Cemented 120' of SDR 21

10" casing