

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CYCLONE WELL SERVICE, INC
P.O. BOX 522
CANTON, KS 67428-0522
Ph: (620)628-4428 Fax: (620)628-4429

Invoice

LOEWEN OPERATOR, INC.
P.O. BOX 335
CANTON, KS 67428-

BHTM Ep
Schroeder lease

Date: 03/06/2020
Due Date: 05/30/2020

Invoice No: 002125

DESCRIPTION	MCF/BBLs/QTY	AMOUNT
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ROUSTABOUT SALES

SCHROEDER SHOOT FLUID
A/R Sales Tax

125.00
10.00

AMOUNT DUE -->

135.00

(69 joints to Fluid)
approximate 2,105 ft.

PAID

6-17-20

CHK. 124914

Oil Well Service Inc.
 522 Canton, KS 67428
 20-628-4428

INVOICE NO. 002120

Invoice

CUSTOMER 442 - <i>VHR Laewen</i>	LEASE/WELL <i>Schneider</i>
ADDRESS	JOB
CITY, STATE, ZIP	

CUSTOMER ORDER NO. APPROVAL	DATE OF SERVICE <i>3-6-20</i>
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	<i>Shot Strike Fluid level 89.5b to Fluid</i>		
<i>1</i>	<i>Fluid level shot</i>		<i>125⁰⁰</i>
		<i>TAX</i>	<i>10⁰⁰</i>
			<i>135⁰⁰</i>

CHK. 124914

August 26, 2020

DOUGLAS D LOEWEN
Loewen Operator, Inc.
208 S MAIN
PO BOX 335
CANTON, KS 67428-0335

Re: Temporary Abandonment
API 15-113-21353-00-00
SCHROEDER 3
NE/4 Sec.16-18S-01W
McPherson County, Kansas

Dear DOUGLAS D LOEWEN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"