

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Orr Enterprises Inc - Duncan, Oklahoma

Daily Operations Report - Visit us at www.orrenterprisesinc.com - Main Office Phone (580) 251-9618

Date: 8/25/2020
 Job Day: 2
 Well Name: PO&G - CSMU #502 (Kaufman "A" Unit #2)
 Location: Stevens Cty, KS. Sec 27 31S - 35W
 Project Description: P&A
 API#: 15-189-10024



Well Data

COST

Surface Casing: 8 5/8" @ 670'

Daily Cost: 26,575

BTW: 0

Cumulative Cost: 28075

Casing: 4 1/2" @ 6103'

Liner: 0

AFE Cost: 28075

Tubing: 2 3/8" @ 6025'

Packer or Assembly: 0

Additional Cost: _____

PBTD: 0

Add'l Cost Desc: _____

PERFS: 6032'-6038'

NOTE:

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

TIH w/ tbg & 4 1/2" 10K tbg set CIBP & set @ 5982'. Release from plug & circ hole w/ 95 bbls mud & cap plug w/ 10 sks Class "C" cmt. Spot 20 sks cmt @ 3200' to cover DV Tool. POH w/ tbg. RU WL & pull CBL & found TOC @ 620'. TIH w/ tbg & spot 20 sks cmt @ 1800' to cover Anhydrite. Circ to surface inside 4 1/2" csg from 720' w/ 50 sks cmt. POH w/ tbg. Tie onto 8 5/8" & pump 30 sks cmt & pressure up to 300 psi. RDSU. Cut & cap well 4' BGL. Dig up rig anchors. Smooth & backfill location. Well plugged.

Orr Enterprises Inc - Duncan, Oklahoma

Daily Operations Report - Visit us at www.orrenterprisesinc.com - Main Office Phone (580) 251-9618

Date: 8/24/2020
 Job Day: 1
 Well Name: PO&G - CSMU #502 (Kaufman "A" Unit #2)
 Location: Stevens Cty, KS. Sec 27 31S - 35W
 Project Description: P&A
 API#: 15-189-10024



Well Data

COST

Surface Casing: 8 5/8" @ 670'

Daily Cost: 1500

BTW: _____

Cumulative Cost: 1500

Casing: 4 1/2" @ 6103'

Liner: _____

AFE Cost: 28,075

Tubing: 2 3/8" @ 6025'

Packer or Assembly: _____

PBTD: _____

Additional Cost: _____

PERFS: 6032'-6038'

Add'l Cost Desc: _____

NOTE: Rig 509

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

MIRUSU. ND well & NU BOP. POH w/ 2 3/8" tbg (192 jts). Secure well & SDFN.