KOLAR Document ID: 1528010

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State:		Zip:+
Phone: ()						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	LD DRILLING		Lease & Well #	DON #5 2			-	Date		8/28/2020
Service District	MEDICINE LODGE	, KS	County & State	BARTON,KS	Legals S/T/R	12-18	S-14W	Job #		723252
Job Type	РТА	☑ PROD	ם ואו	□ SWD	New Well?	U YES	☑ No	Ticket#		ICT 4027
Equipment#	Driver			Job Safet	ty Analysis - A Discus					101 4027
75	LESLEY	☐ Hard hat		☑ Gloves		□ Lockout/Tag		□ Warning Sigr	ns & Elangin	2
267	OSBORN	H2S Monitor		☐ Eye Protecti	ion	□ Required Pe		□ Fall Protectio		*
176-260	EJ McGRAW	Safety Footwea	r	☐ Respiratory	Protection	☐ Slip/Trip/Fal	l Hazards	☐ Specific Job S		pectations
X-HAND	SCOTTY	FRC/Protective	Clothing	☑ Additional C	Chemical/Acid PPE	□ Overhead H	azards	☑ Muster Point		
		☐ Hearing Protect	ion	☑ Fire Extingui	isher	□ Additional c	oncems or is	ssues noted below		
					Col	mments				
Product/ Service										
Code		Descr	iption		Unit of Measure	. Quantity				Net Amount
CP055	H-Plug	44470.000		-	sack	275.00				\$2,681.25
M015	Light Equipment Mile				mi	25.00				\$37.50
M010 M020	Heavy Equipment M	lileage			mi	25,00				\$75.00
C011	Ton Mileage Cement Pump Servi				trn	296.00	-		_	\$333.00
CP165	Cottonseed Hulls	ce			ea	1.00	-			\$825.00
01 100	Contonseed Figure				lb	400.00	-	11/1		\$300.00
									+	
Custo	ner Section: On the	fellowand — blacke	cerould vo.		e2 he2					
		y	, 170mm you 312 11	Bittiseric Great VIC	es mo.	Total Total			Net:	\$4,251.75
Bas	ed on this job, how	likely is it you wo	uld recommend H	SI to a collead	jue?	Total Taxable State tax laws dee	m certain nmo	Tax Rate:	Cala T	\sim
	□ □ □ □	1 0 0	□ □ □ 6 7 8			used on new wells Hurricans Services well information ab	to be sales to relies on the love to make a	ix exempt, customer provided a determination if	Sale Tax:	\$ -
		- 11-11		- 10		HSI Represe			Total:	\$ 4,251.75 LEU
ERMS: Cash in advance	ce unless Humcane Sar	nices las AIDN has	and the second second second							

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes definquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocalion, the full invoice price without discount is Immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good feith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptable condition to receive services by HSI. Likewise, the customer determining taxable services.



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EMEN.	TTRE	ATME	NT REP	ORT		1		With the same of t	
Cus	tomer:	LD DRI	LLING		Well:	DON #8 12	Ticket:	ICT 4027	
City,	State:				County:	BARTON,KS			
Field Rep: MARK DAVIS		S-T-R:	12-18S-14W	Date:					
						12-103-1444	Service:	PTA	
Dow	nhole I	nformati	on		Calculated Slurr	y - Lead	Calc	culated Slurry - Tail	
	Size:	7 7/8	in		Blend:	H - PLUG	Blend:		
Hole i			ft		Weight:	13.8 ppg	Weight:	PPG	
Casing		5 1/2	in		Water / Sx:	gal / sx	Water / Sx:	gal / sx	
Casing I			ft		Yield:	ft³/sx	Yield:	ft ³ / sx	
ubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
	Depth:		ft		Depth:	ft	Depth:	ft	
Fool / Pa		-			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls	
	Depth:		ft		Excess:		Excess:		
isplace	ment		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbis	
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	275 sx	Total Sacks:	#DIV/0! sx	
1:30AM					ON LOCATION			THE RESERVE	
2:00PM			15.0	15.0	RIG UP TO 5 1/2"CSG SET	AT 1450' establish circ		· · · · · · · · · · · · · · · · · · ·	
2:10PM	4.0	100.0	31.8	46.8	MIX 125 SKS CEMENT @ 13				
2:20PM	4.0	50.0	21.3	68.1	DISPLACEMENT				
2:21PM				68.1	PULL CSG TO 820'				
2:50PM	4.0	300.0	12.8	80.9	MIX 50 SKS CEMENT @ 13.	B PPG WITH 100# HULLS			
1:00PM	4.0	100.0	14.3	95.2	DISPLACEMENT				
1:05PM				95.2	PULL CSG TO 350'				
1:20PM	3.0		25.6	120.8	CIRCULATE CEMENT TO SURFACE MIX 100 SKS CEMENT @ 13.8 PPG- CIRCULATED 5 BBL TO PIT				
1:30PM	_			120.8	WASH UP PUMP TRUCK				
	-			120.8					
	-			120.8					
			-1	120.8	JOB COMPLETE,				
-	-			120.8	THANKSI				
				120.8					
-	-+			120.8					
-	-			120.8					
			-	120,8					
	_			120.8					
			+	120.8					
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				120.8					
				120.8					
				120.8					
		CREW			UNIT		SUMMARY		
Ceme	nter	LESLE	Y		75	Average Rate	Average Pressure	Total Fluid	
mp Oper	ator:	OSBO	RN		267	3.8 bpm	110 psi	121 bbls	
	k #1:		GRAW		178-260				
Rul	k #2:	SCOT	ΙΥ		X-HAND				