KOLAR Document ID: 1528161

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Liconso Number; Operator Address:	Submit in Duplicate				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Diffing Pit Diffing Pit Workover Pit Head-OIP Pit Pit constrict Pit constrict (If WP Supply API No or Ver Diffied) Pit capacity: (If WP Supply API No or Ver Diffied) Pit capacity: (If WP Supply API No or Ver Diffied) Pit capacity: (If WP Supply API No or Ver Diffied) Pit capacity: (If WP Supply API No or Ver Diffied) County (obles) County Is the pit located in a Sensitive Ground Water Area? Yes (bits) Choine concentration: (bits) Choine conc	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Image: Comparison of the ima	Operator Address:				
Pipe of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Settling Pit Dilling Pit Workover Pit Haul-Off Pit If the pit located in a Sensitive Ground Water Are? Ves Is the bottom below ground level? Artificial Liner? Is the bottom below ground level? Artificial Liner? If the pit is lined give a brief description of the liner Work is the pit lined if a plastic liner is not used? If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining Iner integrity, including any special monitoring. KOWR Producing Party and Burn Pits ONLY: Drelling Workover and Haul-Off Pits ONLY: Producing wells on lease: Number of working pits to be utilized in dilligitorkower: Number of producing wells on lease: Number of working pits to be utilized in dilligitorkower: Number of fluid produced daily: Abandonment procedure: Does the slope from the tank batery allow all spitled fluids to flo	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Dilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		·	
Vorkover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year_Dritted) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level? Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level line liner Image: control level line liner Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NO Pit Distance to nearest water well within one-mile of pit: Source of information: Source of information: feet. Producing Formation: Type of material utilized in drilling/workover: Number of working pits obLY: Number of working pits to be utilized: Abandonment procedures: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically Image: control contro				County	
\refs No Pit dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area?				
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feetfeetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeet.					
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Barrels of fluid produced daily:		Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
	Date Received: Permit Num	oer:	Permi		

PERMIT EXPIRES : 12/25/2020

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

August 27, 2020

Dustin Wyer Val Energy, Inc. 125 N MARKET ST STE 1110 WICHITA, KS 67202-1728

Re: Workover Pit Application CREWS OWWO 2 Sec.15-29S-02W Sedgwick County, Kansas

Dear Dustin Wyer:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.