

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

POSTED



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
DARRAH OIL  
C/O JOHN JAY DARRAH JR  
PO BOX 2786  
WICHITA, KS 67201-2786

9208

Invoice Date: 6/29/2020  
Invoice #: 0348091  
Lease Name: Younkin  
Well #: 1-11  
County: Logan, Ks  
Job Number: ICT3748  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Heavy Eq Mileage	25.000	3.120	78.00
Light Eq Mileage	25.000	1.560	39.00
Ton Mileage-Minimum	1.000	234.000	234.00
Cement pump 208	1.000	585.000	585.00
H-Plug	255.000	10.140	2,585.70
Wooden plug 8 5/8"	1.000	117.000	117.00



Net Invoice 3,638.70  
Sales Tax: 180.83  
**Total** 3,819.53

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/4% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200  
Wichita, KS 67202



**HURRICANE SERVICES INC**

<b>Customer</b>	Darran Oil Co. LLC	<b>Lease &amp; Well #</b>	Younkin 1-11	<b>Date</b>	8/26/2020
<b>Service District</b>	Oakley KS	<b>County &amp; State</b>	Logan KS	<b>Job #</b>	
<b>Job Type</b>	RTA <input checked="" type="checkbox"/> PROG <input type="checkbox"/> No <input type="checkbox"/> SWD <input type="checkbox"/>	<b>Logite S/IR</b>	Y114/34W	<b>Ticket #</b>	IG13744
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			
73	Josh	<input checked="" type="checkbox"/> Hard Hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Unlock/Tagout	<input checked="" type="checkbox"/> Warning Signs & Tagging
208	Julie	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
242	Kate	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Snag/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Speed Limits
		<input checked="" type="checkbox"/> PPE/Protective Clothing	<input type="checkbox"/> Additional Chemical/PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster/Parade of Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues stated below	
<b>Comments</b>					
<b>Product/Service Code</b>	<b>Description</b>	<b>Unit of Measure</b>	<b>Quantity</b>	<b>Net Amount</b>	
EQ10	Heavy Equipment Mileage	mi	25.00	\$28.00	
EQ15	Light Equipment Mileage	mi	25.00	\$29.00	
EQ75	Fuel Mileage - Minimum	gallon	238.00	\$734.00	
CP10	Concrete Pump Service	cu yd	1.00	\$585.00	
CP055	HP Fuel	gallon	265.00	\$2,145.70	
FL290	5.50" Wooden Plug	ea	1.00	\$117.00	
					<b>Net</b> \$3,638.70
<b>Customer Section: On the following scale, how would you rate Hurricane Services Inc.?</b>					<b>Total Taxable \$</b>
<p>Based on this job, how likely is it if you would recommend HSI to a colleague?</p> <p>1 2 3 4 5 6 7 8 9 10</p> <p>1 = Not at all likely, 10 = Very likely</p>					<b>Tax Rate</b>
					<b>Sale Tax \$</b>
					<b>Total \$ 3,638.70</b>
<b>HSI Representative:</b> <i>Josh Mosler</i>					

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved the terms to vary. Credit terms of 30 days for approved accounts and final invoice due on or before the 15th day from the date of invoice. Most other accounts shall pay when due on the balance past due at the rate of 1.5% per month or the Maximum Allowable by applicable state or federal law. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied or owing at any time prior to the full payment of the invoice and all discounts are immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal state or local taxes or royalties and standard price adjustments. Actual charges may vary depending upon the equipment and material utilization required to perform these services. Any discount is based on 30 days net payment in full cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes only. HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment is in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper care and use of all customer owned equipment and property which HSI is to utilize in performing services. The authorized signatory below acknowledges the risks and acceptance of all terms and conditions stated above, and Hurricane has been provided accurate and information in obtaining the above services.

X \_\_\_\_\_ Juan Linoco \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT							
Customer:	Darrah Oil Co, LLC		Well:	Yunkin 1-11		Ticket:	ICT3748
City, State:	Oakley Ks		County:	Logan KS		Date:	6/29/2020
Field Rep:	Juan Tinoco		S-T-R:	11/14/34W		Service:	PTA
<b>Downhole Information</b>		<b>Calculated Slurry - Lead</b>			<b>Calculated Slurry - Tail</b>		
Mole Size:	7.875 in	Blend:	60/40/4		Blend:		
Mole Depth:	4650 ft	Weight:	13.8 ppg		Weight:	ppg	
Casing Size:	8 5/8 in	Water / Sk:	6.9 gal / sk		Water / Sk:	gal / sk	
Casing Depth:	266 ft	Yield:	1.43 ft <sup>3</sup> / sk		Yield:	ft <sup>3</sup> / sk	
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbls / ft.		Annular Bbls / Ft.:	bbls / ft.	
Depth:	ft	Depth:	2350/1600 ft		Depth:	ft	
Tool / Packer:		Annular Volume:	188.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft	Excess:			Excess:		
Displacement:	bbls	Total Slurry:	64.9 bbls		Total Slurry:	0.0 bbls	
		Total Sacks:	255 sk		Total Sacks:	#DIV/0! sk	
TIME	RATE	PSI	BBLs	DBLs	REMARKS		
415P					GOT TO LOCATION		
420P					SAFETY MEETING		
425P					RIG UP TRUCKS		
503P	3.6	150.0	5.0	5.0	H2O AHEAD		
505P	3.1	400.0	12.7	17.7	60 SKS OF H-PLUG @ 2350 FT		
509P	3.1	300.0	5.0	22.7	WASHED UP TRUCK / DISPLACED WITH H2O		
512P				22.7	DISPLACED WITH RIG PUMP FOR 2.8 MIN		
				22.7			
540P	3.1	150.0	5.0	27.7	H2O AHEAD		
542P	3.5	350.0	25.4	53.1	100 SKS OF H-PLUG @ 1600 FT		
547P				53.1	HAD CEMENT BRIDGE OFF IN GATE VALVE CAUSING US TO SHUT DOWN AND CLEAN VALVE HOSE BEFORE		
603P	3.5	250.0	22.7	75.8	WASHED UP TRUCK / DISPLACED WITH H2O		
				75.8			
645P	3.0	150.0	5.0	80.8	H2O AHEAD		
647P	3.1	250.0	12.7	93.5	50 SKS OF H-PLUG @ 350 FT		
651P	3.0	150.0	5.0	98.5	WASHED UP TRUCK / DISPLACED WITH H2O		
702P				98.5	RAN WIPER PLUG 40 FT DOWN SURFACE PIPE		
				98.5			
714P	3.0	150.0	7.6	106.1	30 SKS OF H-PLUG IN RH		
720P	3.0	150.0	3.8	109.9	15 SKS OF H-PLUG IN MH		
726P	3.0	150.0	2.5	112.4	10 SKS OF H-PLUG IN TOP 40 FT OF 8 5/8 SURFACE PIPE		
730P				112.4	PLUG DOWN		
735P				112.4	WASH UP TRUCK		
745P				112.4	RIGGED DOWN		
800P				112.4	OFF LOCATION		
				112.4			
<b>CREW</b>		<b>UNIT</b>			<b>SUMMARY</b>		
Cementer:	Josh			73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John			208	3.2 bpm	217 psi	112 bbls
Bulk #1:	Kale			242			
Bulk #2:							

Hurricane Services, Inc.  
 250 N Water  
 Wichita, KS 67202