KOLAR Document ID: 1528560

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Sauks Oseu		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	DCP Operating Company, LP
Well Name	NE ENGLEWOOD 1
Doc ID	1528560

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16	10	0	20	Portland Type I & II	12	NA



The Loftis Company PO Box 7847 Midland TX 79708 432-682-8343

Drilling Log

Cathodic Protection Since 1952

	Off Angle Dd Englowe		DCP Midstream						
	Off Angle Rd., Englewood					HOLE SIZE		CASING LENGTH	15'
COUNTY	Clark						KS	CASING TYPE	Sch 40 PVC
UNIT NO.	NE Englewood/Clark 1 CP Unit					ODES	10	DATE	8/5/2020
	FSP01-0000545556			ANODE TY	/PE	Silicon Iron	OTHER		
Depth	Formation	Amps	Depth	Formation	Amps	Anode	Depth	Before Coke	After Coke
5	Sand	7111100	295	Torridadii	7411100	1	200	3.1	13.8
10			300			2	190	6.8	17.8
15			305			3	180	5.8	18.8
20			310			4	170	6.2	20.4
25 30			315 320		-	5 6	160 150	7.8 8.7	21.8 22.8
35			325			7	140	9.0	23.3
40			330			8	130	8.7	23.6
45	Red Clay		335			9	120	8.4	22.5
50			340			10	110	7.6	20.2
55			345			11			
60 65			350 355		-	12 13			
70			360			14			
75			365			15			
80			370			16			
85			375			17			
90			380			18			
95 100		5.4	385 390			19 20			
105		3.4	395		 	21			
110		6.4	400			22			
115			405			23			
120	Red Clay	6.8	410			24			
125			415			25			
130 135		7.7	420 425		-	26 27			
140		8.4	430		 	28			
145		0.1	435			29			
150		8.6	440			30			
155			445				Logging Volts:		12.73
160		8.8	450						
165 170		7.4	455 460				Total Amps:		39.7
175		7.4	465				Total Allips.		39.7
180		5.6	470						
185			475				Circle all that	apply:	
190	5 15	6.5	480				l.,		
195 200	Red Clay (TD @ 200')	4.2	485 490			1	Vacuum Truc	C	
200	(10 @ 200)	4.3	490		1	\vdash	Portable Pit	****	
210			500		1	\vdash			
215			505				Dug Pit		
220			510						
225			515				Rectifier		
230 235			520 525			1	Pole/Meter L	non	
235			530			+	Fole/Ivieter L	ooh	
245			535			+	Hydrovac	***	
250			540						
255			545				Negative		
260			550						
265 270			555 560		1	\vdash	Guard		
270			565			\vdash			
280			570			\vdash			
285			575				Job#	M2419	
290			580						

The Loftis Company

P.O. Box 7847 Midland, Texas 79708 432-682-8343



