KOLAR Document ID: 1528232

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I III Approved by: Date:									

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Page Two

Operator Name:				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	st West	County:						
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		Re			New Used	ion, etc.				
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l				
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	ed Type and Percent Additives					
Protect Casii										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	Submit ACO-18.)									
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5513 1200 10.	5120.		···	. 30.0.71						

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	M S WILSON 1
Doc ID	1528232

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth			Type and Percent Additives
Surface	12.25	8.625	24	1748	Class C	730	NA
Production	7.875	5.5	15.5	5842	Premium C	890	NA
Liner	5.5	4.5	11.6	3815	Class C	130	NA



QUASAR ENERGY SERVICES, INC.

3288 FM 51

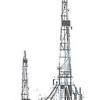
Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

| CEMENT



	RPOSE OF JO)B	Cen	nent - Liner		SERVICE POINT Liberal, KS				
CUSTOME	R		SCO	OUT ENERGY		WELL NAME	M S WILSON S	WD		
ADDRESS			144	00 MIDWAY RD		LOCATION	STANTON, KS			
CITY	DALLAS		Name and the state of the state	STATE TX ZIP	75244	TYPE AND PURPOSE	OF JOB			
DATE (OF SALE	8/20/2	2020			COUNTY STA	ANTON	STATE		
QTY.	CODE	YD	UNIT	PUMPING AND EQUIP	IENT USE	-D		UNIT PRICE	AMO	TINIT
75	1000	L	Mile	Mileage - Pickup - Per N				\$3.15	\$	236.2
150	1010	L	Mile	Mileage - Equipment Mile		Mile		\$6.00	\$	900.0
1	5450	L	Per Well	Pumping Charge 3501'-4		VIIIO	on the state of th	\$1,638.00		,638.0
								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1000.
Subtotal	for Pum	oing 8	Equipment	Charges					\$ 2	,774.2
QTY.	CODE	YD	UNIT	MATERIALS	a. v. inis we in			UNIT PRICE	AMO	UNT
130	5632	L	Per Sack	Cement - Class C				\$18.90		,457.0
1	6030	L	Per Well	Plug Container				\$315.00	\$	315.0
1	4150	L	Each	Rubber Plug 4 1/2"			*	\$50.40	\$	50.4
57	5730	L	Per Lb.	C-37 Disperssant/Friction	Reducer			\$10.71	\$	610.4
75	5770	L	Per Lb.	Calcium Chloride				\$1.26	\$	94.
150	5850	L	Per Lb.	Gypsum				\$0.95	\$	142.
150	5900	L	Per Lb.	Sodium Metasilicate (SM	S) C-45			\$2.21	\$	331.
25	5930	L	Per Lb.	Sugar				\$2.52	\$	63.0
8	5950	L	Per Lb.	C-51 FWCA				\$10.71	\$	85.
						2 112 11 A 2 1/ 12 11 House week to be a second				
Code:	882		7 Am	t Approved: 6231.8	7					
se / Well N	0: m	2	wilson	5WD	100000000000000000000000000000000000000				\$ 4	,150.
cription:	The state of the s	- Sec.					TC	TAL \$,924.3
					ico	UNT: 10%		OUNT \$		692.4
• 41		3/	86	Date: 8-30	-20		COUNTED TO		6	,231.
C #:		-	0		-					,=51.
-	ston	Co	when	\sim	1					

^{**}All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Ulysses, KS 67880

CUSTOMER SIGNATURE & DATE

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

8/20/20 CEMENTING JOB LOG

Form 185-2f

CEMENTING JOB LOG

Company:	SCOUT	ENERG	Υ				We	ell Name:	M S WILSO	ON SWD)	A HILLSON, TO A SECOND PARTY OF THE PARTY OF	
Type Job:								AFE #: 0					
THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO				SZZÁMIII. I AN JALIMENSKY PAZ		CAS	SING DA	TA					
Size:	0		11.1	Grade: 0				Weight:			0	Personal Company of Street, Company of Street, Company	
Casing Dept	hs	Top:	()	Bottom:	C)		*				
Drill Pipe:	- Carl Carlotte Control Carlotte	Size:	0		Weight:	C)						
Tubing:		Size:	0		Weight:	C)	Grade:	0	TI	D (ft):	0	
Open Hole:		Size:	0		T.D. (ft):	C							
Perforations		From	n (ft):		0 To:	C)	Packer	Depth(ft):		0		
Militaria in describira in managa quag como recomigió dema						CEN	IENT DA	DESCRIPTION OF THE OWNER, THE OWN	- min - minuted		THE RESERVE THE PARTY OF THE PA		
Spacer T	уре:									K.			
Amt.		Sks Y	ield			ft 3/sk				De	nsity (PPG)		
LEAD:	CL			P. 2%	SMS, 1%Ca		%C-51.	75%C-37			Excess		
Amt.	80			,	2.32	$ft^3/_{sk}$	30 02).	. 5,00 0,		De	ensity (PPG)		
TAIL:		JK3 I	icia		CLASS C	rt /sk					Excess		
	50	Sks Y	וחוא		1.41	ft ³ / _{sk}		······					
Amt.		SKS Y	ieid		1.41	π / _{sk}				De	nsity (PPG)	-	
WATER:	l		/-l.		T	Γ			Г				
Lead:		gals	/sk:		Tail:	<u> </u>		gals/sk:		Tota	al (bbls):	***	
Pump Trucks								210-DP				T-10	
Bulk Equipm		EDECLI		*******				229 660		·		- Home to the contract of the	
Disp. Fluid T	ype:	FRESH			Amt.	(Bbls.)			Weight				
Mud Type:									(PPG):				
COMPANY	REPRES	ENTAT	IVE:	***************************************	STAN CO	UCHM	AN	CE	MENTER:	0			
TIME		PRE	SSUR	ES PS	<u> </u>	FLUID	PUMPI	ED DATA				and the second s	
AM/PM	Casi		Tub		ANNULUS			RATE			REMARKS		
07:30						 			ON LOC, S	AFTEY N	MTG R II		
0823	3500								TEST LINES		vii G, 11.0.		
0824	20						3.	5	ESTABLISH		IATION		
0904						96			SHUT DOV		EXTIGIT		
0908	110						4.	5	START MIX		12 3#		
0919				-		33					SHUP, DROP P	ILIG	
0923	80						4.	.8	START DIS				
0940	180		-			53.5	2.	*****	START CIR				
0943	200	$\neg \neg$				58	1		SLOW RAT				
0946	200-720	0 +	-			62	— 		PLUG DOV				
0950									RELEASE P		AT HELD		
1001	1				290		1				DOWN B.S.		
1016	<u> </u>					13.5					JT IN WELL	Service of the servic	
									WASHUP	, 5110			
1030									JOB COME	PIFTF			
		$\neg +$									YOUR BUSINES	SIII	
		$\neg \uparrow$								3 1011	. CON BOSHNES		
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