

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

**CANCELED - Operator created and submitted from incorrect KOLAR group.
8/18/2020 djc per Rick Hesterman**

API No. 5 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

 (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	DAVIS PETROLEUM	Well:	HAUSER 1	Ticket:	ICT3935
City, State:	HILL CITY KS	County:	GRAHM KS	Date:	8/10/2020
Field Rep:	RICK POPP	S-T-R:	22-6-23	Service:	PLUG TO ABAN

Downhole Information		Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	in	Blend:	H-PLUG			Blend:	CLASS A		
Hole Depth:	ft	Weight:	13.8 ppg			Weight:	15.6 ppg		
Casing Size:	in	Water / Sx:	6.9 gal / sx			Water / Sx:	5.2 gal / sx		
Casing Depth:	ft	Yield:	1.43 ft ³ / sx			Yield:	1.18 ft ³ / sx		
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.			Annular Bbls / Ft.:	bbs / ft.		
Depth:	ft	Depth:	ft			Depth:	ft		
Tool / Packer:		Annular Volume:	0.0 bbls			Annular Volume:	0 bbls		
Tool Depth:	ft	Excess:				Excess:			
Displacement:	bbls	Total Slurry:	102.0 bbls			Total Slurry:	8.0 bbls		
		Total Sacks:	400 sx			Total Sacks:	40 sx		

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
8:45			-	-	ON LOCATION, SAFTEY MEETING
				-	1ST PLUG AT 3565,
9:26	3.0	100.0	14.0	14.0	PUMP TUBING VOLUME
9:34	3.0	100.0	25.0	39.0	MIX 100 SKS H-PLUG WITH 300 LBS COTTON SEED HULLS, CIRCULATED
9:43	3.0	50.0	10.0	49.0	START DISPLACEMENT
				49.0	2ND PLUG AT 2377'
10:25	3.0	150.0	25.0	74.0	MIX 100 SKS H-PLUG WITH 200 LBS COTTON SEED HULLS
10:39	3.0	50.0	5.0	79.0	START DISPLACEMENT
				79.0	3RD PLUG AT 1000'
11:10	2.0	20.0	16.0	95.0	MIX 65 SKS H-PLUG
				95.0	CEMENT TO SURFACE
11:48	2.0	50.0	35.0	130.0	MIX 135 SKS H-PLUG DOWN 8 5/8
12:15				130.0	HOOKUP 2ND BULK TRUCK
12:32	1.0		3.0	133.0	MIX 15 SKS CLASS A, CEMENT AT SURFACE FROM 8 5/8
14:26	1.0	250.0	1.0	134.0	MIX 5 SKS CLASS A, PRESUURE UP 8 5/8
14:30	1.0		4.0	138.0	MIX 20 SKS CLASS A, TOP OFF 4 1/2
				138.0	
				138.0	
				138.0	JOB COMPLETE, THANK YOU!
				138.0	MIKE MATTAL
				138.0	MIKE & E.J. & RILEY
				138.0	
				138.0	
				138.0	
				138.0	
				138.0	
				138.0	

CREW			UNIT			SUMMARY		
Cementer:	MATTAL		912			Average Rate	Average Pressure	Total Fluid
Pump Operator:	MCGRAW		526/521			2.2 bpm	96 psi	138 bbls
Bulk #1:	OSBPRN		181/532					
Bulk #2:	MCGRAW		176/260					