KOLAR Document ID: 1526441

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	OANOLL	ED - Operator o							
Name:	submitte	d from incorrec	t KO	LÄ[®]R Ög	roup.				
8/18/2020 dik per Rick Hesterman					· Sec	Гwp S. R			
Address 2:					Feet from		uth Line of Section		
•		Zip: +			Feet from		est Line of Section		
				Footages		rest Outside Section C	orner:		
	Dil Well Gas Well					SE SW Well #:			
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is v	well log attached? Yes	No						
Producing Formation(s): List A	All (If needed attach anot	ther sheet)				(KCC Di			
Depth to	о Тор: Во	ottom: T.D		Plugging	Commenced:				
Depth to	о Тор: Во	ottom: T.D		00 0					
Depth to	о Тор: Во	ottom:T.D		i luggilig	Completed.				
Show depth and thickness of	all water, oil and gas fo	rmations.							
Oil, Gas or Water	r Records		Casing	Record (Sur	face, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		ugged, indicating where the murel same depth placed from (be				ous useu in introducin	g it into the noie. I		
Plugging Contractor License #	# :		_ Name:						
Address 1:			_ Address	3 2:					
City:				_ State:		Zip:	+		
Phone: ()				_					
Name of Party Responsible for	or Plugging Fees:								
State of	Count	у,		, ss.					
				En	nployee of Operator of	Operator on abo	ove-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Philippin Andrews					_						-		
Customer	DAVIS PETROLEUM Ct MLK		Lease & Well # HAUSER 1						Date	8.	10/202	0	
Service District			County & State		GRAHM K\$		22-6-	-23	Job#				
Job Type	PLUG TO ABAN	☑ PROD	□ INJ	□ SWD		New Well?	□ YES	☑ No	Ticket#	Ī	CT393	5	
Equipment#	Driver			Job S	afety An	alysis - A Discuss	sion of Hazards	& Safety Pro	ocedures				
912	MATTAL	☑ Hard hat		☑ Gloves			□ Lockout/Tage	out	□ Warning Signs	& Flagging			
526/521	MCGRAW	☐ H2S Monitor		☑ Eye Pro	tection		☐ Required Per	mits	□ Fall Protection				
181/532	OSBPRN	☑ Safety Footwer	ear	☐ Respiratory Protection			☐ Slip/Trip/Fall	Hazards	☐ Specific Job Se	☐ Specific Job Sequence/Expectations			
176/260	MCGRAW	☑ FRC/Protectiv	e Clothing							t/Medical Locations			
		☐ Hearing Prote	ction	☐ Fire Exti	inguisher		☐ Additional concerns or issues noted be						
						Con	nments						
		-											
Product/ Service Code						Unit of Measure	Our the						
Couc		Des	cription			Unitonweasure	Quantity	Control of the	ASSESSED AND ADDRESS	TO A PARTY	Net	Amount	
CP055	H-Plug					sack	400.00					** ***	
CP010	Class A Cement					sack	40.00			<u> </u>		\$3,900.00	
CP165	Cottonseed Hulls					Ib	500.00					\$510.00 \$375.00	
			******				500.00					\$373.00	
M015	Light Equipment Mi	leage	201403-000-00-00	-		mi	45.00					\$67.50	
M020	Ton Mileage					tm	860.00					\$966.94	
								237,533				V 000.01	
C011	Cement Pump Sen	<i>i</i> ice				ea	1.00					\$825.00	
			2.3										
4 40													
						C							
	6 6 6 6 1	A Physical Residence											
Custo	omer Section: On th	ne following scale	now would you rate	Humcane S	Services I	nc.?		Ng.		Net:		\$6,644.44	
Bi	sed on this job, ho	w likely is it you	would recommend	HSI to a co	olleague	2	Total Taxable	\$ -	Tax Rate:		_	~	
	100 march 100 ma	20-00 (NEW NEW Y		-	30 21	•	used on new wells	s to be sales ta	AND MILE		\$	•	
							Hurricane Services relies on the customer provide well information above to make a determination if						
	Unlikely 1 2	3 4 5	6 7 8	9	10 Extr	namely Likely	services and/or pr			Total:	\$	6,644.44	
							HSI Representative: Mike Mattal						
TERMS: Cash in adus	nce unless Hurricane	C (10)	7					1					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X CUSTOMER AUTHORIZATION SIGNATURE

ftv: 3-2020/07/17 mplv: 10-2020/08/05



						~						
EMENT	TREA	TMENT	r REPO	ORT			最高。	在10年度,10年8日	"我们的人的信息来 "。			
Customer: DAVIS PETROLEUM			Well:		HAUSER 1	Ticket:	ICT3935					
City, State: HILL CITY KS					County:	GRAHM KS Date:			8/10/2020			
Field Rep: RICK POPP			S-T-R:	22-6-23 Service:			PLUG TO ABAN					
	hala II	formatio	ALC:					Color	ılated Slurry - Tail			
				9	Calculated Slu	The second second	IC.					
	Size:		in		Blend: H-PLUG Blend: CLASS A							
Hole D Casing	and the same		ft in		Weight: 13.8 ppg Weight: 15.6 ppg Water / Sx: 6.9 gal / sx Water / Sx: 5.2 gal / sx							
Casing D			ft	1	Water / Sx:	1.18 ft ³ / sx						
Cubing / I			in		Yield: 1.43 ft ³ / sx Annular Bbls / Ft.: bbs / ft.			Yield: Annular Bbls / Ft.:	bbs / ft.			
	epth:		ft			28			ft			
Tool / Pa	-				Depth: ft Annular Volume: 0.0 bbls			Depth: Annular Volume:	0 bbls			
			f+	i i	Annular Volume: Excess:	0.0 1	idis	Excess:	U DDIS			
Tool Depth: ft Displacement: bbls			Total Slurry:	102.0 b	ahle	Total Slurry:	8.0 bbls					
200 SERVICES (V)		STAGE	TOTAL	Total Sacks:	400 s		Total Sacks:	40 sx				
TIME	RATE	PSI	BBLs		REMARKS	400 5		Total Sacks.				
8;45			(4)	_	ON LOCATION, SAFTEY	MEETING						
				-	1ST PLUG AT 3565,							
9;26	3.0	100.0	14.0	14.0	PUMP TUBING VOLUME							
9;34	3.0	100.0	25.0	39.0	MIX 100 SKS H-PLUG WI	ITH 300 LBS	COTTON SEED HULLS,	CIRCULATED				
9;43	3.0	50.0	10.0	49.0	START DISPLACEMENT	8						
				49.0	2ND PLUG AT 2377'							
10;25	3.0	150.0	25.0	74.0	MIX 100 SKS H-PLUG WI	MIX 100 SKS H-PLUG WITH 200 LBS COTTON SEED HULLS						
10;39	3.0	50.0	5.0	79.0	START DISPLACEMENT							
				79.0	3RD PLUG AT 1000'							
11;10	2.0	20.0	16.0	95.0	MIX 65 SKS H-PLUG		7					
				95.0	CEMENT TO SURFACE	CEMENT TO SURFACE						
11;48	2.0	50.0	35.0	130.0	MIX 135 SKS H-PLUG DO	OWN 8 5/8			water the territories which was the			
12;15				130.0	HOOKUP 2ND BULK TRI							
12;32	1.0		3.0	133.0		MIX 15 SKS CLASS A, CEMENT AT SURFACE FROM 8 5/8						
14;26	1.0	250.0	1.0	134.0	MIX 5 SKS CLASS A,	PRESUUR						
14;30	1.0		4.0	138.0	MIX 20 SKS CLASS A,	TOP OFF 4	1/2					
				138.0								
	-			138.0	IOD COMPLETE THAN							
	-+			138.0	JOB COMPLETE, THANK	100!						
		- 50		138.0 138.0	MIKE MATTAL MIKE & E.J. & RILEY							
				138.0	MINE & E.J. & RILET							
				138.0			(5)					
				138.0			TO THE PERSON OF					
				138.0	**************************************		Section 1900 (III)		31-01-15-0-0			
				138.0								
				138.0								
	3 402	CREW			UNIT		AND LINE	SUMMARY				
Cen	nenter:	MAT	essi		912		Average Rate	Average Pressure	Total Fluid			
Pump Operator: MCGRAW			526/521	r	2.2 bpm	96 psi	138 bbls					
Bulk #1: OSBPRN			181/532									
Bulk #2: MCGRAW		5 2 K SX 32	176/260									

ftv: 3-2020/07/17 mpiv: 10-2020/08/05